

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF APR 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2299.294531	2287.344754	2299.294531	2287.344754
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	6.331750	5.399850	6.331750	5.399850
2	BTPS Stage I	0.000000	-0.753537	0.000000	-0.753537
3	KBUNL-MTPS STAGE-1	0.000000	-0.940000	0.000000	-0.940000
	Total for THERMAL STATIONS	6.331750	3.706313	6.331750	3.706313
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataiya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000804	0.000000	-0.000804
5	Valmiki Nagar	0.000000	-0.035800	0.000000	-0.035800
	Total for HYDRO STATIONS	0.000000	-0.036604	0.000000	-0.036604
C. IPP					
1	Alfa SPP	2.952186	2.952186	2.952186	2.952186
2	Bahera SPP	2.220561	2.220561	2.220561	2.220561
3	GLAT SPP	0.465430	0.465430	0.465430	0.465430
4	Magadh SPP	1.498267	1.498267	1.498267	1.498267
5	Murera SPP	1.067100	1.067100	1.067100	1.067100
6	Nalanda SPP	2.157859	2.157859	2.157859	2.157859
7	Response SPP	1.534330	1.534330	1.534330	1.534330
8	Savkala SPP	3.720484	3.720484	3.720484	3.720484
9	Sunmark SPP	1.481025	1.481025	1.481025	1.481025
	Total for IPP	17.097242	17.097242	17.097242	17.097242
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	4.645600	4.645600	4.645600	4.645600
5	Hasanpur Sugar Mill	3.070141	3.070141	3.070141	3.070141
6	Siddhasram Rice Mill	0.348783	0.348783	0.348783	0.348783
7	Swadeshi Sugar Mill	1.415520	1.415520	1.415520	1.415520
	Total for CPP/Co-Gens	9.480044	9.480044	9.480044	9.480044
	Total of within state purchases	32.909036	30.246995	32.909036	30.246995
	Total Purchase (All Sources) (1 + 2)	2332.203567	2317.591749	2332.203567	2317.591749
3. Discom Drawal					
1	SBPDCL	1202.042133	1252.395864	1202.042133	1252.395864
2	NBPDCL	1023.961817	987.685918	1023.961817	987.685918
	Total of Discom Drawal	2226.003950	2240.081782	2226.003950	2240.081782
4. LTA Drawal					
1	RAILWAY (DL)	35.528940	20.414180	35.528940	20.414180
	Total of LTA Drawal	35.528940	20.414180	35.528940	20.414180
5. STOA Drawal					
		0.704570	0.704570	0.704570	0.704570

6. PGCIL Tertiary Auxiliary					
1	SBPDCL	0.000000	0.021811	0.000000	0.021811
2	NBPDCL	0.000000	0.247711	0.000000	0.247711
	Total of PGCIL Tertiary Auxiliary	0.000000	0.269522	0.000000	0.269522
Total Drawal (3+4+5+6)		2262.237460	2261.470054	2262.237460	2261.470054
Transmission Loss					
	(In MU)		56.121695		56.121695
	(In %)		2.42		2.42

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAY 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2584.392438	2578.883306	4883.686969	4866.228060
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	137.280388	136.825654	143.612138	142.225504
2	BTPS Stage I	21.411320	17.654455	21.411320	16.900918
3	KBUNL-MTPS STAGE-1	0.000000	-1.130000	0.000000	-2.070000
	Total for THERMAL STATIONS	158.691708	153.350109	165.023458	157.056422
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataiya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000663	0.000000	-0.001467
5	Valmiki Nagar	0.000000	-0.031600	0.000000	-0.067400
	Total for HYDRO STATIONS	0.000000	-0.032263	0.000000	-0.068867
C. IPP					
1	Alfa SPP	3.148703	3.148703	6.100889	6.100889
2	Bahera SPP	2.228749	2.228749	4.449310	4.449310
3	GLAT SPP	0.226600	0.226600	0.692030	0.692030
4	Magadh SPP	1.446347	1.446347	2.944614	2.944614
5	Murera SPP	1.688280	1.688280	2.755380	2.755380
6	Nalanda SPP	2.083328	2.083328	4.241187	4.241187
7	Response SPP	1.322810	1.322810	2.857140	2.857140
8	Savkala SPP	3.909742	3.909742	7.630226	7.630226
9	Sunmark SPP	1.526350	1.526350	3.007375	3.007375
	Total for IPP	17.580909	17.580909	34.678151	34.678151
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	0.000130	0.000130
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
5	Hasanpur Sugar Mill	0.000001	0.000001	3.070142	3.070142
6	Siddhasram Rice Mill	0.343640	0.343640	0.692423	0.692423
7	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.343771	0.343771	9.823815	9.823815
	Total of within state purchases	176.616388	171.242526	209.525424	201.489521
	Total Purchase (All Sources) (1 + 2)	2761.008827	2750.125832	5093.212393	5067.717581
3. Discom Drawal					
1	SBPDCL	1429.345419	1426.597361	2631.387558	2678.993225
2	NBPDCL	1217.590542	1196.309110	2241.552364	2183.995028
	Total of Discom Drawal	2646.935962	2622.906471	4872.939921	4862.988253
4. LTA Drawal					
1	RAILWAY (DL)	24.959780	41.143199	60.488710	61.557379
	Total of LTA Drawal	24.959780	41.143199	60.488710	61.557379
5. STOA Drawal					
		6.282820	6.282820	6.987390	6.987390

6. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.031247	0.000000	0.053058
2 NBPDCCL	0.000000	0.236639	0.000000	0.484350
Total of PGCIL Tertiary Auxiliary	0.000000	0.267886	0.000000	0.537408
Total Drawal (3+4+5+6)	2678.178562	2670.600376	4940.416021	4932.070430
Transmission Loss				
(In MU)		79.525455		135.647151
(In %)		2.89		2.68

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUN 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2848.288124	2848.593684	7731.975093	7714.821744
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	134.024613	133.696318	277.636751	275.921822
2	BTPS Stage I	0.000000	-2.094218	21.411320	14.806700
3	KBUNL-MTPS STAGE-1	0.000000	-1.190000	0.000000	-3.260000
	Total for THERMAL STATIONS	134.024613	130.412100	299.048071	287.468522
B. HYDRO STATIONS					
1	Barun	0.321500	0.321500	0.321500	0.321500
2	Dehri	0.579623	0.579623	0.579623	0.579623
3	Kataiya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000663	0.000000	-0.002130
5	Valmiki Nagar	2.062100	2.062100	2.062100	1.994700
	Total for HYDRO STATIONS	2.963223	2.962560	2.963223	2.893693
C. IPP					
1	Alfa SPP	2.388600	2.388600	8.489489	8.489489
2	Bahera SPP	1.699938	1.699938	6.149248	6.149248
3	GLAT SPP	0.244330	0.244330	0.936360	0.936360
4	Magadh SPP	1.186009	1.186009	4.130623	4.130623
5	Murera SPP	0.980250	0.980250	3.735630	3.735630
6	Nalanda SPP	1.659127	1.659127	5.900314	5.900314
7	Response SPP	1.071830	1.071830	3.928970	3.928970
8	Savkala SPP	2.928462	2.928462	10.558688	10.558688
9	Sunmark SPP	1.148735	1.148735	4.156110	4.156110
	Total for IPP	13.307281	13.307281	47.985432	47.985432
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000130	0.000130
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
5	Hasanpur Sugar Mill	0.000000	0.000000	3.070142	3.070142
6	Siddhasram Rice Mill	0.174015	0.174015	0.866438	0.866438
7	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.174015	0.174015	9.997830	9.997830
	Total of within state purchases	150.469132	146.855956	359.994556	348.345477
	Total Purchase (All Sources) (1 + 2)	2998.757256	2995.449640	8091.969649	8063.167221
3. Discom Drawal					
1	SBPDCL	1543.882765	1524.586356	4175.270323	4203.579581
2	NBPDCL	1315.159393	1335.106785	3556.711757	3519.101813
	Total of Discom Drawal	2859.042158	2859.693141	7731.982080	7722.681394
4. LTA Drawal					
1	RAILWAY (DL)	40.016380	43.279416	100.505090	104.836795
	Total of LTA Drawal	40.016380	43.279416	100.505090	104.836795
5. STOA Drawal					
		9.736000	9.736000	16.723390	16.723390

6. PGCIL Tertiary Auxiliary					
1	SBPDCL	0.000000	0.029846	0.000000	0.082904
2	NBPDCL	0.000000	0.219965	0.000000	0.704315
	Total of PGCIL Tertiary Auxiliary	0.000000	0.249810	0.000000	0.787219
Total Drawal (3+4+5+6)		2908.794538	2912.958367	7849.210560	7845.028798
Transmission Loss					
	(In MU)		82.491273		218.138423
	(In %)		2.75		2.71

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUL 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3148.352141	3139.768263	10880.327233	10854.590007
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	121.711523	120.237557	399.348275	396.159379
2	BTPS Stage I	0.000000	-2.044441	21.411320	12.762259
3	KBUNL-MTPS STAGE-1	6.377326	4.514640	6.377326	1.254640
	Total for THERMAL STATIONS	128.088850	122.707756	427.136921	410.176278
B.	HYDRO STATIONS				
1	Barun	0.506500	0.506500	0.828000	0.828000
2	Dehri	0.469363	0.469363	1.048986	1.048986
3	Kataiya	0.348700	0.348700	0.348700	0.348700
4	Triveni	0.000000	-0.000776	0.000000	-0.002906
5	Valmiki Nagar	1.658200	1.658200	3.720300	3.652900
	Total for HYDRO STATIONS	2.982763	2.981987	5.945986	5.875680
C.	IPP				
1	Alfa SPP	2.323986	2.323986	10.813475	10.813475
2	Bahera SPP	1.604079	1.604079	7.753327	7.753327
3	GLAT SPP	0.255400	0.255400	1.191760	1.191760
4	Magadh SPP	1.021015	1.021015	5.151638	5.151638
5	Murera SPP	0.601320	0.601320	4.336950	4.336950
6	Nalanda SPP	1.469525	1.469525	7.369839	7.369839
7	Response SPP	1.031500	1.031500	4.960470	4.960470
8	Savkala SPP	2.726979	2.726979	13.285667	13.285667
9	Sunmark SPP	0.721355	0.721355	4.877465	4.877465
	Total for IPP	11.755159	11.755159	59.740591	59.740591
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	0.000260	0.000260
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
5	Hasanpur Sugar Mill	0.000001	0.000001	3.070143	3.070143
6	Siddhasram Rice Mill	0.000000	0.000000	0.866438	0.866438
7	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.000131	0.000131	9.997961	9.997961
	Total of within state purchases	142.826903	137.445033	502.821459	485.790510
	Total Purchase (All Sources) (1 + 2)	3291.179043	3277.213296	11383.148692	11340.380517
3.	Discom Drawal				
1	SBPDCL	1700.045833	1721.147279	5875.316156	5924.726860
2	NBPDCL	1448.187191	1400.768519	5004.898948	4919.870332
	Total of Discom Drawal	3148.233025	3121.915798	10880.215104	10844.597192
4.	LTA Drawal				
1	RAILWAY (DL)	38.310650	42.927649	138.815740	147.764444
	Total of LTA Drawal	38.310650	42.927649	138.815740	147.764444
5.	STOA Drawal	5.899997	5.899997	22.623387	22.623387

6. PGCIL Tertiary Auxiliary

1 SBPDCL	0.000000	0.035158	0.000000	0.118062
2 NBPDCCL	0.000000	0.242371	0.000000	0.946685
Total of PGCIL Tertiary Auxiliary	0.000000	0.277528	0.000000	1.064747

Total Drawal (3+4+5+6) 3192.443672 3171.020972 11041.654232 11016.049770

Transmission Loss

(In MU)	106.192323	324.330747
(In %)	3.24	2.86

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF AUG 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	3184.605432	3200.441235	14064.932665	14055.031241
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	140.030750	137.609217	539.379025	533.768596
2	BTPS Stage I	0.000000	-0.306395	21.411320	12.455864
3	KBUNL-MTPS STAGE-1	31.814912	25.781380	38.192239	27.036020
	Total for THERMAL STATIONS	171.845663	163.084202	598.982584	573.260480
B. HYDRO STATIONS					
1	Barun	0.698000	0.698000	1.526000	1.526000
2	Dehri	0.424841	0.424841	1.473827	1.473827
3	Kataiya	0.887400	0.887400	1.236100	1.236100
4	Triveni	0.000000	-0.001386	0.000000	-0.004292
5	Valmiki Nagar	1.266500	1.266500	4.986800	4.919400
	Total for HYDRO STATIONS	3.276741	3.275355	9.222727	9.151035
C. IPP					
1	Alfa SPP	2.656574	2.656574	13.470049	13.470049
2	Bahera SPP	1.821638	1.821638	9.574965	9.574965
3	GLAT SPP	0.309370	0.309370	1.501130	1.501130
4	Magadh SPP	1.257948	1.257948	6.409586	6.409586
5	Murera SPP	0.676860	0.676860	5.013810	5.013810
6	Nalanda SPP	1.784222	1.784222	9.154061	9.154061
7	Response SPP	1.191230	1.191230	6.151700	6.151700
8	Savkala SPP	3.090939	3.090939	16.376606	16.376606
9	Sunmark SPP	1.254228	1.254228	6.131693	6.131693
	Total for IPP	14.043009	14.043009	73.783600	73.783600
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000260	0.000260
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
5	Hasanpur Sugar Mill	0.000001	0.000001	3.070144	3.070144
6	Siddhasram Rice Mill	0.000003	0.000003	0.866441	0.866441
7	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.000004	0.000004	9.997965	9.997965
	Total of within state purchases	189.165417	180.402570	691.986876	666.193080
	Total Purchase (All Sources) (1 + 2)	3373.770848	3380.843805	14756.919541	14721.224321
3. Discom Drawal					
1	SBPDCL	1741.867721	1782.928192	7617.183877	7707.655052
2	NBPDCL	1483.813244	1440.480044	6488.712192	6360.350376
	Total of Discom Drawal	3225.680965	3223.408236	14105.896069	14068.005428
4. LTA Drawal					
1	RAILWAY (DL)	40.531080	45.412342	179.346820	193.176786
	Total of LTA Drawal	40.531080	45.412342	179.346820	193.176786
5. STOA Drawal					
		6.345678	6.345678	28.969065	28.969065

6. PGCIL Tertiary Auxiliary

1	SBPDCL	0.000000	0.037484	0.000000	0.155546
2	NBPDCL	0.000000	0.257318	0.000000	1.204004
	Total of PGCIL Tertiary Auxiliary	0.000000	0.294803	0.000000	1.359549

Total Drawal (3+4+5+6) 3272.557723 3275.461059 14314.211954 14291.510828

Transmission Loss

(In MU)	105.382746	429.713493
(In %)	3.12	2.92

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF SEP 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3158.026576	3170.982012	17222.959241	17226.013253
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	119.241246	118.368603	658.620271	652.137199
2	BTPS Stage I	0.000000	-2.035740	21.411320	10.420124
3	KBUNL-MTPS STAGE-1	0.000000	-1.123980	38.192239	25.912040
	Total for THERMAL STATIONS	119.241246	115.208883	718.223830	688.469363
B.	HYDRO STATIONS				
1	Barun	0.648100	0.648100	2.174100	2.174100
2	Dehri	0.510268	0.510268	1.984095	1.984095
3	Kataiya	0.748500	0.748500	1.984600	1.984600
4	Triveni	0.520001	0.520001	0.520001	0.515709
5	Valmiki Nagar	2.032900	2.032900	7.019700	6.952300
	Total for HYDRO STATIONS	4.459769	4.459769	13.682496	13.610804
C.	IPP				
1	Alfa SPP	2.577928	2.577928	16.047977	16.047977
2	Bahera SPP	1.807175	1.807175	11.382140	11.382140
3	GLAT SPP	0.280170	0.280170	1.781300	1.781300
4	Magadh SPP	0.984315	0.984315	7.393901	7.393901
5	Murera SPP	0.720090	0.720090	5.733900	5.733900
6	Nalanda SPP	1.442838	1.442838	10.596899	10.596899
7	Response SPP	1.158370	1.158370	7.310070	7.310070
8	Savkala SPP	3.016232	3.016232	19.392838	19.392838
9	Sunmark SPP	1.189016	1.189016	7.320709	7.320709
	Total for IPP	13.176134	13.176134	86.959734	86.959734
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000260	0.000260
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
4	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
5	Hasanpur Sugar Mill	0.000001	0.000001	3.070145	3.070145
6	Siddhasram Rice Mill	0.001002	0.001002	0.867443	0.867443
7	Swadeshi Sugar Mill	0.005940	0.005940	1.421460	1.421460
	Total for CPP/Co-Gens	0.006943	0.006943	10.004908	10.004908
	Total of within state purchases	136.884092	132.851729	828.870968	799.044809
	Total Purchase (All Sources) (1 + 2)	3294.910668	3303.833741	18051.830209	18025.058062
3.	Discom Drawal				
1	SBPDCL	1699.832990	1750.158956	9317.016867	9457.814008
2	NBPDCL	1448.005880	1400.725637	7936.718072	7761.076013
	Total of Discom Drawal	3147.838869	3150.884593	17253.734939	17218.890021
4.	LTA Drawal				
1	RAILWAY (DL)	41.667050	52.399572	221.013870	245.576358
	Total of LTA Drawal	41.667050	52.399572	221.013870	245.576358
5.	STOA Drawal	6.557429	6.557429	35.526494	35.526494

6. PGCIL Tertiary Auxiliary

1	SBPDCL	0.000000	0.039918	0.000000	0.195463
2	NBPDCL	0.000000	0.202997	0.000000	1.407000
	Total of PGCIL Tertiary Auxiliary	0.000000	0.242914	0.000000	1.602464

Total Drawal (3+4+5+6) 3196.063348 3210.084508 17510.275302 17501.595337

Transmission Loss

(In MU)	93.749233	523.462726
(In %)	2.84	2.90

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF OCT 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3145.223449	3143.111699	20368.182690	20369.124952
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	118.929488	118.783591	777.549758	770.920790
2	BTPS Stage I	0.000000	-1.850590	21.411320	8.569534
3	KBUNL-MTPS STAGE-1	0.000000	-1.161700	38.192239	24.750340
	Total for THERMAL STATIONS	118.929488	115.771301	837.153317	804.240664
B.	HYDRO STATIONS				
1	Barun	0.491600	0.491600	2.665700	2.665700
2	Dehri	0.551070	0.551070	2.535165	2.535165
3	Kataiya	1.283800	1.283800	3.268400	3.268400
4	Triveni	0.440924	0.440924	0.960925	0.956633
5	Valmiki Nagar	2.016100	2.016100	9.035800	8.968400
	Total for HYDRO STATIONS	4.783494	4.783494	18.465990	18.394298
C.	IPP				
1	Alfa SPP	2.807364	2.807364	18.855341	18.855341
2	Bahera SPP	1.958106	1.958106	13.340246	13.340246
3	GLAT SPP	0.398100	0.398100	2.179400	2.179400
4	Magadh SPP	1.398532	1.398532	8.792433	8.792433
5	Murera SPP	0.925890	0.925890	6.659790	6.659790
6	Nalanda SPP	2.012618	2.012618	12.609517	12.609517
7	Response SPP	1.446630	1.446630	8.756700	8.756700
8	Savkala SPP	3.362757	3.362757	22.755595	22.755595
9	Sunmark SPP	1.306733	1.306733	8.627442	8.627442
	Total for IPP	15.616730	15.616730	102.576464	102.576464
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.002500	0.002500	0.002500	0.002500
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000260	0.000260
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000133	0.000133	0.000133	0.000133
4	Hari Nagar Sugar Mill	0.001000	0.001000	4.646600	4.646600
5	Hasanpur Sugar Mill	0.010356	0.010356	3.080501	3.080501
6	Siddhasram Rice Mill	0.249242	0.249242	1.116685	1.116685
7	Swadeshi Sugar Mill	0.000000	0.000000	1.421460	1.421460
	Total for CPP/Co-Gens	0.263231	0.263231	10.268139	10.268139
	Total of within state purchases	139.592943	136.434756	968.463910	935.479565
	Total Purchase (All Sources) (1 + 2)	3284.816391	3279.546455	21336.646600	21304.604517
3.	Discom Drawal				
1	SBPDCL	1692.308826	1674.531412	11009.325698	11132.345421
2	NBPDCL	1441.596407	1442.810234	9378.314483	9203.886247
	Total of Discom Drawal	3133.905233	3117.341646	20387.640181	20336.231668
4.	LTA Drawal				
1	RAILWAY (DL)	45.156540	57.853462	266.170400	303.429820
	Total of LTA Drawal	45.156540	57.853462	266.170400	303.429820
5.	STOA Drawal	7.210127	7.210127	42.736620	42.736620

6. PGCIL Tertiary Auxiliary

1	SBPDCL	0.000000	0.026412	0.000000	0.221875
2	NBPDCL	0.000000	0.234549	0.000000	1.641549
	Total of PGCIL Tertiary Auxiliary	0.000000	0.260960	0.000000	1.863424

Total Drawal (3+4+5+6) 3186.271899 3182.666195 20696.547202 20684.261532

Transmission Loss

(In MU)	96.880259	620.342985
(In %)	2.95	2.91

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF NOV 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2232.670342	2197.200887	22600.853032	22566.325838
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	0.000000	-1.447958	777.549758	769.472832
2	BTPS Stage I	0.000000	-0.985376	21.411320	7.584158
3	KBUNL-MTPS STAGE-1	0.000000	-1.003100	38.192239	23.747240
	Total for THERMAL STATIONS	0.000000	-3.436434	837.153317	800.804230
B.	HYDRO STATIONS				
1	Barun	0.026700	0.026700	2.692400	2.692400
2	Dehri	0.100887	0.100887	2.636052	2.636052
3	Kataiya	0.000000	0.000000	3.268400	3.268400
4	Triveni	0.000000	-0.001383	0.960925	0.955250
5	Valmiki Nagar	0.000000	-0.042400	9.035800	8.926000
	Total for HYDRO STATIONS	0.127587	0.083804	18.593577	18.478102
C.	IPP				
1	Alfa SPP	2.510136	2.510136	21.365477	21.365477
2	Bahera SPP	1.771708	1.771708	15.111954	15.111954
3	GLAT SPP	0.389270	0.389270	2.568670	2.568670
4	Magadh SPP	1.354500	1.354500	10.146933	10.146933
5	Murera SPP	1.027290	1.027290	7.687080	7.687080
6	Nalanda SPP	1.953137	1.953137	14.562654	14.562654
7	Response SPP	1.254430	1.254430	10.011130	10.011130
8	Savkala SPP	0.665428	0.665428	23.421023	23.421023
9	Sunmark SPP	1.200471	1.200471	9.827913	9.827913
	Total for IPP	12.126370	12.126370	114.702834	114.702834
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	2.189400	2.189400	2.191900	2.191900
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	0.000390	0.000390
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000133	0.000133
4	Hari Nagar Sugar Mill	1.958600	1.958600	6.605200	6.605200
5	Hasanpur Sugar Mill	0.027070	0.027070	3.107571	3.107571
6	Siddhasram Rice Mill	0.000000	0.000000	1.116685	1.116685
7	Swadeshi Sugar Mill	0.965700	0.965700	2.387160	2.387160
	Total for CPP/Co-Gens	5.140900	5.140900	15.409039	15.409039
	Total of within state purchases	17.394857	13.914640	985.858767	949.394205
	Total Purchase (All Sources) (1 + 2)	2250.065199	2211.115527	23586.711799	23515.720043
3.	Discom Drawal				
1	SBPDCL	1149.106580	1172.824790	12158.432278	12305.170211
2	NBPDCL	978.868568	909.461477	10357.183052	10113.347724
	Total of Discom Drawal	2127.975148	2082.286267	22515.615330	22418.517935
4.	LTA Drawal				
1	RAILWAY (DL)	46.540780	64.533654	312.711180	367.963474
	Total of LTA Drawal	46.540780	64.533654	312.711180	367.963474
5.	STOA Drawal	8.047315	8.047315	50.783935	50.783935

6. PGCIL Tertiary Auxiliary

1	SBPDCL	0.000000	0.017462	0.000000	0.239337
2	NBPDCL	0.000000	0.188955	0.000000	1.830504
	Total of PGCIL Tertiary Auxiliary	0.000000	0.206417	0.000000	2.069841

Total Drawal (3+4+5+6) 2182.563243 2155.073653 22879.110445 22839.335185

Transmission Loss

(In MU)	56.041873	676.384858
(In %)	2.53	2.88

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF DEC 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2421.562549	2420.718933	25022.415580	24987.044771
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	0.000000	-2.033634	777.549758	767.439198
2	BTPS Stage I	0.000000	-2.497592	21.411320	5.086566
3	KBUNL-MTPS STAGE-1	0.000000	-1.123700	38.192239	22.623540
	Total for THERMAL STATIONS	0.000000	-5.654926	837.153317	795.149304
B.	HYDRO STATIONS				
1	Barun	0.000000	0.000000	2.692400	2.692400
2	Dehri	0.000001	0.000001	2.636053	2.636053
3	Kataiya	0.047200	0.047200	3.315600	3.315600
4	Triveni	0.000000	-0.001161	0.960925	0.954089
5	Valmiki Nagar	0.000000	-0.043000	9.035800	8.883000
	Total for HYDRO STATIONS	0.047201	0.003040	18.640778	18.481142
C.	IPP				
1	Alfa SPP	2.107796	2.107796	23.473273	23.473273
2	Bahera SPP	0.928840	0.928840	16.040794	16.040794
3	GLAT SPP	0.301570	0.301570	2.870240	2.870240
4	Magadh SPP	1.097058	1.097058	11.243991	11.243991
5	Murera SPP	0.850710	0.850710	8.537790	8.537790
6	Nalanda SPP	1.607118	1.607118	16.169772	16.169772
7	Response SPP	1.035470	1.035470	11.046600	11.046600
8	Savkala SPP	1.106335	1.106335	24.527358	24.527358
9	Sunmark SPP	1.082958	1.082958	10.910871	10.910871
	Total for IPP	10.117855	10.117855	124.820689	124.820689
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	7.775400	7.775400	9.967300	9.967300
2	HPCL Bio-Fuels Ltd (Lauriya)	4.897590	4.897590	4.897980	4.897980
3	HPCL Bio-Fuels Ltd (Sugauli)	0.425432	0.425432	0.425565	0.425565
4	Hari Nagar Sugar Mill	9.641000	9.641000	16.246200	16.246200
5	Hasanpur Sugar Mill	2.776236	2.776236	5.883807	5.883807
6	Siddhasram Rice Mill	0.221122	0.221122	1.337807	1.337807
7	Swadeshi Sugar Mill	3.507300	3.507300	5.894460	5.894460
	Total for CPP/Co-Gens	29.244080	29.244080	44.653119	44.653119
	Total of within state purchases	39.409136	33.710049	1025.267903	983.104254
	Total Purchase (All Sources) (1 + 2)	2460.971685	2454.428982	26047.683484	25970.149025
3.	Discom Drawal				
1	SBPDCL	1260.570450	1317.946139	13419.002728	13623.116350
2	NBPDCL	1073.819272	991.789776	11431.002324	11105.137500
	Total of Discom Drawal	2334.389723	2309.735915	24850.005052	24728.253850
4.	LTA Drawal				
1	RAILWAY (DL)	43.162240	65.832857	355.873420	433.796331
	Total of LTA Drawal	43.162240	65.832857	355.873420	433.796331
5.	STOA Drawal	9.590572	9.590572	60.374507	60.374507

6. PGCIL Tertiary Auxiliary

1	SBPDCL	0.000000	0.024772	0.000000	0.264109
2	NBPDCL	0.000000	0.191199	0.000000	2.021703
	Total of PGCIL Tertiary Auxiliary	0.000000	0.215971	0.000000	2.285812

Total Drawal (3+4+5+6) 2387.142534 2385.375315 25266.252979 25224.710500

Transmission Loss

(In MU)	69.053667	745.438525
(In %)	2.81	2.87

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JAN 2021

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2517.938830	2522.531710	27540.354410	27509.576481
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	120.107513	155.978945	897.657271	923.418143
2	BTPS Stage I	0.000000	-2.790640	21.411320	2.295926
3	KBUNL-MTPS STAGE-1	0.000000	-1.161900	38.192239	21.461640
	Total for THERMAL STATIONS	120.107513	152.026405	957.260830	947.175709
B.	HYDRO STATIONS				
1	Barun	0.004866	0.004866	2.697266	2.697266
2	Dehri	0.435411	0.435411	3.071464	3.071464
3	Kataiya	0.951400	0.951400	4.267000	4.267000
4	Triveni	0.464570	0.464570	1.425495	1.418659
5	Valmiki Nagar	2.476600	2.476600	11.512400	11.359600
	Total for HYDRO STATIONS	4.332847	4.332847	22.973625	22.813989
C.	IPP				
1	Alfa SPP	2.025620	2.025620	25.498893	25.498893
2	Bahera SPP	1.610502	1.610502	17.651296	17.651296
3	GLAT SPP	0.310895	0.310895	3.181135	3.181135
4	Magadh SPP	1.176184	1.176184	12.420175	12.420175
5	Murera SPP	0.605940	0.605940	9.143730	9.143730
6	Nalanda SPP	1.675280	1.675280	17.845052	17.845052
7	Response SPP	1.011229	1.011229	12.057829	12.057829
8	Savkala SPP	2.684937	2.684937	27.212295	27.212295
9	Sunmark SPP	1.083170	1.083170	11.994041	11.994041
	Total for IPP	12.183757	12.183757	137.004446	137.004446
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	7.736000	7.736000	17.703300	17.703300
2	HPCL Bio-Fuels Ltd (Lauriya)	4.958940	4.958940	9.856920	9.856920
3	HPCL Bio-Fuels Ltd (Sugauli)	5.131552	5.131552	5.557117	5.557117
4	Hari Nagar Sugar Mill	9.580020	9.580020	25.826220	25.826220
5	Hasanpur Sugar Mill	3.585950	3.585950	9.469757	9.469757
6	Siddhasram Rice Mill	0.164079	0.164079	1.501886	1.501886
7	Swadeshi Sugar Mill	3.348516	3.348516	9.242976	9.242976
	Total for CPP/Co-Gens	34.505057	34.505057	79.158176	79.158176
	Total of within state purchases	171.129174	203.048066	1196.397077	1186.152320
	Total Purchase (All Sources) (1 + 2)	2689.068004	2725.579776	28736.751488	28695.728801
3.	Discom Drawal				
1	SBPDCL	1376.647944	1424.330116	14795.650672	15047.446466
2	NBPDCL	1172.700100	1140.435984	12603.702425	12245.573484
	Total of Discom Drawal	2549.348045	2564.766100	27399.353097	27293.019950
4.	LTA Drawal				
1	RAILWAY (DL)	49.438940	63.056429	405.312360	496.852760
	Total of LTA Drawal	49.438940	63.056429	405.312360	496.852760
5.	STOA Drawal	9.608979	9.608979	69.983486	69.983486

6. PGCIL Tertiary Auxiliary

1 SBPDCL	0.000000	0.031541	0.000000	0.295650
2 NBDCL	0.000000	0.183143	0.000000	2.204847
Total of PGCIL Tertiary Auxiliary	0.000000	0.214684	0.000000	2.500497

Total Drawal (3+4+5+6) 2608.395964 2637.646192 27874.648943 27862.356693

Transmission Loss

(In MU)	87.933583	833.372109
(In %)	3.23	2.90

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF FEB 2021

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2156.669157	2177.072891	29697.023567	29686.649372
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	110.689344	132.963478	1008.346616	1056.381621
2	BTPS Stage I	4.952842	2.634092	26.364162	4.930018
3	KBUNL-MTPS STAGE-1	57.078807	54.690300	95.271046	76.151940
	Total for THERMAL STATIONS	172.720994	190.287870	1129.981824	1137.463579
B.	HYDRO STATIONS				
1	Barun	0.163243	0.163243	2.860509	2.860509
2	Dehri	0.589195	0.589195	3.660659	3.660659
3	Kataiya	0.839200	0.839200	5.106200	5.106200
4	Triveni	0.348967	0.348967	1.774462	1.767626
5	Valmiki Nagar	2.191500	2.191500	13.703900	13.551100
	Total for HYDRO STATIONS	4.132105	4.132105	27.105730	26.946094
C.	IPP				
1	Alfa SPP	2.652244	2.652244	28.151137	28.151137
2	Bahera SPP	1.972790	1.972790	19.624086	19.624086
3	GLAT SPP	0.421706	0.421706	3.602841	3.602841
4	Magadh SPP	1.313786	1.313786	13.733961	13.733961
5	Murera SPP	0.979440	0.979440	10.123170	10.123170
6	Nalanda SPP	1.890187	1.890187	19.735239	19.735239
7	Response SPP	1.276650	1.276650	13.334479	13.334479
8	Savkala SPP	3.401343	3.401343	30.613638	30.613638
9	Sunmark SPP	1.280006	1.280006	13.274047	13.274047
	Total for IPP	15.188152	15.188152	152.192598	152.192598
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	4.316100	4.316100	22.019400	22.019400
2	HPCL Bio-Fuels Ltd (Lauriya)	0.966374	0.966374	10.823294	10.823294
3	HPCL Bio-Fuels Ltd (Sugauli)	2.059973	2.059973	7.617090	7.617090
4	Hari Nagar Sugar Mill	8.832780	8.832780	34.659000	34.659000
5	Hasanpur Sugar Mill	3.045425	3.045425	12.515182	12.515182
6	Siddhasram Rice Mill	0.190422	0.190422	1.692308	1.692308
7	Swadeshi Sugar Mill	2.591662	2.591662	11.834638	11.834638
	Total for CPP/Co-Gens	22.002736	22.002736	101.160912	101.160912

Total of within state purchases	214.043987	231.610863	1410.441064	1417.763183
Total Purchase (All Sources) (1 + 2)	2370.713143	2408.683754	31107.464631	31104.412555
3. Discom Drawal				
1 SBPDCL	1210.814459	1268.754847	16006.465131	16316.201313
2 NBPDCCL	1031.434539	996.295847	13635.136963	13241.869331
Total of Discom Drawal	2242.248997	2265.050694	29641.602094	29558.070644
4. LTA Drawal				
1 RAILWAY(DL)	48.999490	63.688184	454.311850	560.540944
Total of LTA Drawal	48.999490	63.688184	454.311850	560.540944
5. STOA Drawal	8.343262	8.343262	78.326748	78.326748
6. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.019401	0.000000	0.315051
2 NBPDCCL	0.000000	0.160689	0.000000	2.365535
Total of PGCIL Tertiary Auxiliary	0.000000	0.180090	0.000000	2.680587
Total Drawal (3+4+5+6)	2299.591749	2337.262230	30174.240692	30199.618923
Transmission Loss				
(In MU)		71.421524		904.793632
(In %)		2.97		2.91

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAR 2021

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2516.263756	2581.813879	32213.287323	32268.463251
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	136.659056	154.368220	1145.005671	1210.749841
2	BTPS Stage I	11.411302	23.116762	37.775464	28.046780
3	KBUNL-MTPS STAGE-1	110.628355	106.543900	205.899401	182.695840
	Total for THERMAL STATIONS	258.698712	284.028882	1388.680536	1421.492461
B.	HYDRO STATIONS				
1	Barun	0.078371	0.078371	2.938880	2.938880
2	Dehri	0.302030	0.302030	3.962689	3.962689
3	Kataiya	1.238700	1.238700	6.344900	6.344900
4	Triveni	0.210463	0.210463	1.984925	1.978089
5	Valmiki Nagar	1.286800	1.286800	14.990700	14.837900
	Total for HYDRO STATIONS	3.116364	3.116364	30.222094	30.062458
C.	IPP				
1	Alfa SPP	3.132092	3.132092	31.283229	31.283229
2	Bahera SPP	2.281186	2.281186	21.905272	21.905272
3	GLAT SPP	0.557478	0.557478	4.160319	4.160319
4	Magadh SPP	1.549727	1.549727	15.283688	15.283688
5	Murera SPP	1.306100	1.306100	11.429270	11.429270
6	Nalanda SPP	2.228906	2.228906	21.964145	21.964145
7	Response SPP	1.715514	1.715514	15.049993	15.049993
8	Savkala SPP	3.885182	3.885182	34.498820	34.498820
9	Sunmark SPP	1.337824	1.337824	14.611871	14.611871
	Total for IPP	17.994009	17.994009	170.186607	170.186607
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	22.019400	22.019400
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	10.823294	10.823294
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000001	0.000001	7.617091	7.617091
4	Hari Nagar Sugar Mill	3.291485	3.291485	37.950485	37.950485
5	Hasanpur Sugar Mill	4.454530	4.454530	16.969712	16.969712
6	Siddhasram Rice Mill	0.546072	0.546072	2.238380	2.238380
7	Swadeshi Sugar Mill	0.912135	0.912135	12.746773	12.746773
	Total for CPP/Co-Gens	9.204223	9.204223	110.365135	110.365135

Total of within state purchases	289.013308	314.343478	1699.454372	1732.106661
Total Purchase (All Sources) (1 + 2)	2805.277064	2896.157357	33912.741695	34000.569912
3. Discom Drawal				
1 SBPDCL	1436.532723	1502.369258	17442.997854	17818.570571
2 NBPDCCL	1223.713060	1224.714420	14858.850024	14466.583751
Total of Discom Drawal	2660.245783	2727.083678	32301.847877	32285.154322
4. LTA Drawal				
1 RAILWAY(DL)	54.633100	76.225127	508.944950	636.766071
Total of LTA Drawal	54.633100	76.225127	508.944950	636.766071
5. STOA Drawal	6.239869	6.239869	84.566617	84.566617
6. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.018832	0.000000	0.333883
2 NBPDCCL	0.000000	0.202755	0.000000	2.568290
Total of PGCIL Tertiary Auxiliary	0.000000	0.221587	0.000000	2.902174
Total Drawal (3+4+5+6)	2721.118752	2809.770261	32895.359445	33009.389184
Transmission Loss				
(In MU)		86.387096		991.180728
(In %)		2.98		2.92