

**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF APR 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>Total import from regional grid</b>					
1.	(purchases from ISGS, PX, bilateral etc.)	2928.343725	2994.510121	2928.343725	2994.510121
<b>2. Within state purchases</b>					
<b>A. Thermal Stations (Ex-Bus)</b>					
1	BTPS STAGE II	146.179198	146.086631	146.179198	146.086631
2	BTPS Stage I	0.000000	-1.054224	0.000000	-1.054224
3	KBUNL-MTPS STAGE-1	103.290812	97.416630	103.290812	97.416630
	<b>Total for THERMAL STATIONS</b>	<b>249.470010</b>	<b>242.449037</b>	<b>249.470010</b>	<b>242.449037</b>
<b>B. HYDRO STATIONS</b>					
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataiya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	0.000000	0.000000	0.000000
5	Valmiki Nagar	0.000000	0.000000	0.000000	0.000000
	<b>Total for HYDRO STATIONS</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>
<b>C. IPP</b>					
1	Alfa SPP	2.904583	2.904583	2.904583	2.904583
2	Bahera SPP	2.223951	2.223951	2.223951	2.223951
3	GLAT SPP	0.511654	0.511654	0.511654	0.511654
4	Magadh SPP	1.504818	1.504818	1.504818	1.504818
5	Murera SPP	1.329540	1.329540	1.329540	1.329540
6	Nalanda SPP	2.167057	2.167057	2.167057	2.167057
7	Response SPP	1.675972	1.675972	1.675972	1.675972
8	Savkala SPP	3.870140	3.870140	3.870140	3.870140
9	Sunmark SPP	1.420058	1.420058	1.420058	1.420058
	<b>Total for IPP</b>	<b>17.607773</b>	<b>17.607773</b>	<b>17.607773</b>	<b>17.607773</b>
<b>D. CPP/Co-Gens</b>					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000009	0.000009	0.000009	0.000009
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000004	0.000004	0.000004	0.000004
4	Hari Nagar Sugar Mill	0.000342	0.000342	0.000342	0.000342
5	Hasanpur Sugar Mill	3.385421	3.385421	3.385421	3.385421
6	Siddhasram Rice Mill	0.365160	0.365160	0.365160	0.365160
7	Swadeshi Sugar Mill	0.000001	0.000001	0.000001	0.000001
	<b>Total for CPP/Co-Gens</b>	<b>3.750937</b>	<b>3.750937</b>	<b>3.750937</b>	<b>3.750937</b>
	<b>Total of within state purchases</b>	<b>270.828720</b>	<b>263.807747</b>	<b>270.828720</b>	<b>263.807747</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>3199.172445</b>	<b>3258.317868</b>	<b>3199.172445</b>	<b>3258.317868</b>
<b>3. Discom Drawal</b>					
1	SBPDCL	1643.233480	1609.206445	1643.233480	1609.206445
2	NBPDCL	1399.791483	1470.865597	1399.791483	1470.865597
	<b>Total of Discom Drawal</b>	<b>3043.024963</b>	<b>3080.072042</b>	<b>3043.024963</b>	<b>3080.072042</b>
<b>4. LTA Drawal</b>					
1	RAILWAY(DL)	53.307960	76.201283	53.307960	76.201283
	<b>Total of LTA Drawal</b>	<b>53.307960</b>	<b>76.201283</b>	<b>53.307960</b>	<b>76.201283</b>
<b>5. STOA Drawal</b>					
		<b>6.864348</b>	<b>6.864348</b>	<b>6.864348</b>	<b>6.864348</b>

<b>6. PGCIL Tertiary Auxiliary</b>					
1	SBPDCL	0.000000	0.000000	0.000000	0.000000
2	NBPDCL	0.000000	0.214704	0.000000	0.214704
	<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.214704</b>	<b>0.000000</b>	<b>0.214704</b>
<b>Total Drawal (3+4+5+6)</b>		<b>3103.197271</b>	<b>3163.352377</b>	<b>3103.197271</b>	<b>3163.352377</b>
<b>Transmission Loss</b>					
	<b>(In MU)</b>		<b>94.965492</b>		<b>94.965492</b>
	<b>(In %)</b>		<b>2.91</b>		<b>2.91</b>

**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAY 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>Total import from regional grid</b>					
1.	(purchases from ISGS, PX, bilateral etc.)	2759.672941	2795.053761	5688.016665	5789.563882
<b>2. Within state purchases</b>					
<b>A. Thermal Stations (Ex-Bus)</b>					
1	BTPS STAGE II	97.956072	94.206312	244.135270	240.292943
2	BTPS Stage I	3.722770	2.244778	3.722770	1.190554
3	KBUNL-MTPS STAGE-1	22.120389	20.894926	125.411201	118.311556
	<b>Total for THERMAL STATIONS</b>	<b>123.799231</b>	<b>117.346016</b>	<b>373.269241</b>	<b>359.795053</b>
<b>B. HYDRO STATIONS</b>					
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataiya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000779	0.000779	0.000779	0.000779
5	Valmiki Nagar	0.000000	0.000000	0.000000	0.000000
	<b>Total for HYDRO STATIONS</b>	<b>0.000779</b>	<b>0.000779</b>	<b>0.000779</b>	<b>0.000779</b>
<b>C. IPP</b>					
1	Alfa SPP	2.743448	2.743448	5.648031	5.648031
2	Bahera SPP	1.952752	1.952752	4.176703	4.176703
3	GLAT SPP	0.458704	0.458704	0.970358	0.970358
4	Magadh SPP	1.408536	1.408536	2.913354	2.913354
5	Murera SPP	1.187540	1.187540	2.517080	2.517080
6	Nalanda SPP	2.033939	2.033939	4.200996	4.200996
7	Response SPP	1.470221	1.470221	3.146193	3.146193
8	Savkala SPP	3.312153	3.312153	7.182293	7.182293
9	Sunmark SPP	1.288650	1.288650	2.708708	2.708708
	<b>Total for IPP</b>	<b>15.855943</b>	<b>15.855943</b>	<b>33.463716</b>	<b>33.463716</b>
<b>D. CPP/Co-Gens</b>					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000002	0.000002	0.000011	0.000011
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000051	0.000051	0.000055	0.000055
4	Hari Nagar Sugar Mill	0.000508	0.000508	0.000850	0.000850
5	Hasanpur Sugar Mill	0.000001	0.000001	3.385422	3.385422
6	Siddhasram Rice Mill	0.134591	0.134591	0.499751	0.499751
7	Swadeshi Sugar Mill	0.000000	0.000000	0.000001	0.000001
	<b>Total for CPP/Co-Gens</b>	<b>0.135153</b>	<b>0.135153</b>	<b>3.886090</b>	<b>3.886090</b>
	<b>Total of within state purchases</b>	<b>139.791106</b>	<b>133.337891</b>	<b>410.619826</b>	<b>397.145638</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>2899.464047</b>	<b>2928.391652</b>	<b>6098.636491</b>	<b>6186.709520</b>
<b>3. Discom Drawal</b>					
1	SBPDCL	1485.480001	1477.980708	3128.713481	3087.187153
2	NBPDCL	1265.408890	1285.247047	2665.200373	2756.112644
	<b>Total of Discom Drawal</b>	<b>2750.888890</b>	<b>2763.227755</b>	<b>5793.913853</b>	<b>5843.299797</b>
<b>4. LTA Drawal</b>					
1	RAILWAY(DL)	51.998840	73.772006	105.306800	149.973289
	<b>Total of LTA Drawal</b>	<b>51.998840</b>	<b>73.772006</b>	<b>105.306800</b>	<b>149.973289</b>
<b>5. STOA Drawal</b>					
		<b>9.592395</b>	<b>9.592395</b>	<b>16.456743</b>	<b>16.456743</b>

<b>6. PGCIL Tertiary Auxiliary</b>					
1	SBPDCL	0.000000	0.000000	0.000000	0.000000
2	NBPDCL	0.000000	0.227338	0.000000	0.442041
	<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.227338</b>	<b>0.000000</b>	<b>0.442041</b>
<b>Total Drawal (3+4+5+6)</b>		<b>2812.480125</b>	<b>2846.819494</b>	<b>5915.677397</b>	<b>6010.171870</b>
<b>Transmission Loss</b>					
	<b>(In MU)</b>		<b>81.572158</b>		<b>176.537650</b>
	<b>(In %)</b>		<b>2.79</b>		<b>2.85</b>

**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUN 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>Total import from regional grid</b>					
1.	(purchases from ISGS, PX, bilateral etc.)	2974.302243	2980.199306	8662.318909	8769.763188
<b>2. Within state purchases</b>					
<b>A. Thermal Stations (Ex-Bus)</b>					
1	BTPS STAGE II	112.250160	146.066159	356.385430	386.359102
2	BTPS Stage I	12.624043	10.554846	16.346813	11.745400
3	KBUNL-MTPS STAGE-1	52.613610	46.307838	178.024811	164.619394
	<b>Total for THERMAL STATIONS</b>	<b>177.487813</b>	<b>202.928843</b>	<b>550.757054</b>	<b>562.723896</b>
<b>B. HYDRO STATIONS</b>					
1	Barun	0.104303	0.104303	0.104303	0.104303
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataiya	0.116200	0.116200	0.116200	0.116200
4	Triveni	0.087360	0.087360	0.088139	0.088139
5	Valmiki Nagar	0.166700	0.166700	0.166700	0.166700
	<b>Total for HYDRO STATIONS</b>	<b>0.474563</b>	<b>0.474563</b>	<b>0.475342</b>	<b>0.475342</b>
<b>C. IPP</b>					
1	Alfa SPP	2.390395	2.390395	8.038426	8.038426
2	Bahera SPP	1.684810	1.684810	5.861513	5.861513
3	GLAT SPP	0.383210	0.383210	1.353568	1.353568
4	Magadh SPP	1.181395	1.181395	4.094749	4.094749
5	Murera SPP	0.705380	0.705380	3.222460	3.222460
6	Nalanda SPP	1.695630	1.695630	5.896626	5.896626
7	Response SPP	1.262965	1.262965	4.409158	4.409158
8	Savkala SPP	2.796367	2.796367	9.978660	9.978660
9	Sunmark SPP	1.116725	1.116725	3.825433	3.825433
	<b>Total for IPP</b>	<b>13.216877</b>	<b>13.216877</b>	<b>46.680593</b>	<b>46.680593</b>
<b>D. CPP/Co-Gens</b>					
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000002	0.000002	0.000013	0.000013
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000008	0.000008	0.000063	0.000063
4	Hari Nagar Sugar Mill	0.000381	0.000381	0.001231	0.001231
5	Hasanpur Sugar Mill	0.000001	0.000001	3.385423	3.385423
6	Siddhasram Rice Mill	0.000000	0.000000	0.499751	0.499751
7	Swadeshi Sugar Mill	0.000000	0.000000	0.000001	0.000001
	<b>Total for CPP/Co-Gens</b>	<b>0.000392</b>	<b>0.000392</b>	<b>3.886482</b>	<b>3.886482</b>
	<b>Total of within state purchases</b>	<b>191.179645</b>	<b>216.620675</b>	<b>601.799471</b>	<b>613.766313</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>3165.481888</b>	<b>3196.819981</b>	<b>9264.118380</b>	<b>9383.529501</b>
<b>3. Discom Drawal</b>					
1	SBPDCL	1624.784889	1573.543997	4753.498376	4660.731150
2	NBPDCL	1384.076017	1459.361326	4049.276394	4215.473970
	<b>Total of Discom Drawal</b>	<b>3008.860906</b>	<b>3032.905323</b>	<b>8802.774770</b>	<b>8876.205120</b>
<b>4. LTA Drawal</b>					
1	RAILWAY(DL)	51.638540	70.737618	156.945330	220.710907
	<b>Total of LTA Drawal</b>	<b>51.638540</b>	<b>70.737618</b>	<b>156.945330</b>	<b>220.710907</b>
<b>5. STOA Drawal</b>					
		<b>10.017985</b>	<b>10.017985</b>	<b>26.474728</b>	<b>26.474728</b>

<b>6. PGCIL Tertiary Auxiliary</b>					
1	SBPDCL	0.000000	0.000000	0.000000	0.000000
2	NBPDCL	0.000000	0.228052	0.000000	0.670094
	<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.228052</b>	<b>0.000000</b>	<b>0.670094</b>
<b>Total Drawal (3+4+5+6)</b>		<b>3070.517431</b>	<b>3113.888978</b>	<b>8986.194828</b>	<b>9124.060849</b>
<b>Transmission Loss</b>					
	<b>(In MU)</b>		<b>82.931002</b>		<b>259.468652</b>
	<b>(In %)</b>		<b>2.59</b>		<b>2.77</b>

**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUL 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>1.</b>	<b>Total import from regional grid (purchases from ISGS, PX, bilateral etc.)</b>	<b>3553.789316</b>	<b>3571.675280</b>	<b>12216.108224</b>	<b>12341.438467</b>
<b>2.</b>	<b>Within state purchases</b>				
<b>A.</b>	<b>Thermal Stations (Ex-Bus)</b>				
1	BTPS STAGE II	127.739413	123.127975	484.124843	509.487077
2	BTPS Stage I	23.430833	17.607369	39.777646	29.352769
3	KBUNL-MTPS STAGE-1	22.468132	18.203102	200.492943	182.822496
	<b>Total for THERMAL STATIONS</b>	<b>173.638378</b>	<b>158.938446</b>	<b>724.395432</b>	<b>721.662342</b>
<b>B.</b>	<b>HYDRO STATIONS</b>				
1	Barun	0.862646	0.862646	0.966949	0.966949
2	Dehri	0.223631	0.223631	0.223631	0.223631
3	Kataiya	1.217600	1.217600	1.333800	1.333800
4	Triveni	0.191940	0.191940	0.280079	0.280079
5	Valmiki Nagar	1.493600	1.493600	1.660300	1.660300
	<b>Total for HYDRO STATIONS</b>	<b>3.989417</b>	<b>3.989417</b>	<b>4.464759</b>	<b>4.464759</b>
<b>C.</b>	<b>IPP</b>				
1	Alfa SPP	2.339574	2.339574	10.378000	10.378000
2	Bahera SPP	1.599856	1.599856	7.461369	7.461369
3	GLAT SPP	0.396190	0.396190	1.749758	1.749758
4	Magadh SPP	1.203619	1.203619	5.298368	5.298368
5	Murera SPP	0.805840	0.805840	4.028300	4.028300
6	Nalanda SPP	1.713443	1.713443	7.610069	7.610069
7	Response SPP	1.306822	1.306822	5.715980	5.715980
8	Savkala SPP	2.733533	2.733533	12.712193	12.712193
9	Sunmark SPP	0.991777	0.991777	4.817210	4.817210
	<b>Total for IPP</b>	<b>13.090654</b>	<b>13.090654</b>	<b>59.771247</b>	<b>59.771247</b>
<b>D.</b>	<b>CPP/Co-Gens</b>				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000018	0.000018	0.000031	0.000031
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000011	0.000011	0.000074	0.000074
4	Hari Nagar Sugar Mill	0.000002	0.000002	0.001233	0.001233
5	Hasanpur Sugar Mill	0.000000	0.000000	3.385423	3.385423
6	Siddhasram Rice Mill	0.027924	0.027924	0.527675	0.527675
7	Swadeshi Sugar Mill	0.000000	0.000000	0.000001	0.000001
	<b>Total for CPP/Co-Gens</b>	<b>0.027955</b>	<b>0.027955</b>	<b>3.914437</b>	<b>3.914437</b>
	<b>Total of within state purchases</b>	<b>190.746404</b>	<b>176.046472</b>	<b>792.545875</b>	<b>789.812785</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>3744.535720</b>	<b>3747.721752</b>	<b>13008.654100</b>	<b>13131.251252</b>
<b>3.</b>	<b>Discom Drawal</b>				
1	SBPDCL	1829.682670	1909.183392	6583.181045	6569.914541
2	NBPDCL	1558.618571	1648.746481	5607.894965	5864.220451
	<b>Total of Discom Drawal</b>	<b>3388.301240</b>	<b>3557.929873</b>	<b>12191.076010</b>	<b>12434.134992</b>
<b>4.</b>	<b>LTA Drawal</b>				
1	RAILWAY(DL)	235.036090	80.547460	391.981420	301.258367
	<b>Total of LTA Drawal</b>	<b>235.036090</b>	<b>80.547460</b>	<b>391.981420</b>	<b>301.258367</b>
<b>5.</b>	<b>STOA Drawal</b>	<b>8.862318</b>	<b>8.862318</b>	<b>35.337047</b>	<b>35.337047</b>

<b>6. PGCIL Tertiary Auxiliary</b>					
1	SBPDCL	0.000000	0.000000	0.000000	0.000000
2	NBPDCL	0.000000	0.236112	0.000000	0.906205
	<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.236112</b>	<b>0.000000</b>	<b>0.906205</b>
<b>Total Drawal (3+4+5+6)</b>		<b>3632.199648</b>	<b>3647.575763</b>	<b>12618.394477</b>	<b>12771.636611</b>
<b>Transmission Loss</b>					
	<b>(In MU)</b>		<b>100.145989</b>		<b>359.614641</b>
	<b>(In %)</b>		<b>2.67</b>		<b>2.74</b>



**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF AUG 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>1.</b>	<b>Total import from regional grid (purchases from ISGS, PX, bilateral etc.)</b>	<b>3441.484945</b>	<b>3449.766981</b>	<b>15657.593169</b>	<b>15791.205448</b>
<b>2.</b>	<b>Within state purchases</b>				
<b>A.</b>	<b>Thermal Stations (Ex-Bus)</b>				
1	BTPS STAGE II	161.528184	160.547029	645.653027	670.034106
2	BTPS Stage I	5.687761	3.949188	45.465407	33.301957
3	KBUNL-MTPS STAGE-1	9.758251	7.850072	210.251194	190.672568
	<b>Total for THERMAL STATIONS</b>	<b>176.974196</b>	<b>172.346289</b>	<b>901.369628</b>	<b>894.008631</b>
<b>B.</b>	<b>HYDRO STATIONS</b>				
1	Barun	0.632655	0.632655	1.599604	1.599604
2	Dehri	0.278028	0.278028	0.501659	0.501659
3	Kataiya	1.001100	1.001100	2.334900	2.334900
4	Triveni	0.341250	0.341250	0.621329	0.621329
5	Valmiki Nagar	1.918000	1.918000	3.578300	3.578300
	<b>Total for HYDRO STATIONS</b>	<b>4.171033</b>	<b>4.171033</b>	<b>8.635792</b>	<b>8.635792</b>
<b>C.</b>	<b>IPP</b>				
1	Alfa SPP	2.420612	2.420612	12.798612	12.798612
2	Bahera SPP	1.724733	1.724733	9.186102	9.186102
3	GLAT SPP	0.432481	0.432481	2.182239	2.182239
4	Magadh SPP	1.157580	1.157580	6.455948	6.455948
5	Murera SPP	0.843060	0.843060	4.871360	4.871360
6	Nalanda SPP	1.657700	1.657700	9.267769	9.267769
7	Response SPP	1.441807	1.441807	7.157787	7.157787
8	Savkala SPP	2.945274	2.945274	15.657467	15.657467
9	Sunmark SPP	1.038306	1.038306	5.855516	5.855516
	<b>Total for IPP</b>	<b>13.661553</b>	<b>13.661553</b>	<b>73.432800</b>	<b>73.432800</b>
<b>D.</b>	<b>CPP/Co-Gens</b>				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000003	0.000003	0.000034	0.000034
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000002	0.000002	0.000076	0.000076
4	Hari Nagar Sugar Mill	0.000021	0.000021	0.001254	0.001254
5	Hasanpur Sugar Mill	0.000001	0.000001	3.385424	3.385424
6	Siddhasram Rice Mill	0.000000	0.000000	0.527675	0.527675
7	Swadeshi Sugar Mill	0.000000	0.000000	0.000001	0.000001
	<b>Total for CPP/Co-Gens</b>	<b>0.000027</b>	<b>0.000027</b>	<b>3.914464</b>	<b>3.914464</b>
	<b>Total of within state purchases</b>	<b>194.806809</b>	<b>190.178902</b>	<b>987.352684</b>	<b>979.991687</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>3636.291754</b>	<b>3639.945883</b>	<b>16644.945853</b>	<b>16771.197135</b>
<b>3.</b>	<b>Discom Drawal</b>				
1	SBPDCL	1829.652188	1838.933517	8412.833233	8408.848058
2	NBPDCL	1558.592604	1620.723121	7166.487569	7484.943572
	<b>Total of Discom Drawal</b>	<b>3388.244792</b>	<b>3459.656638</b>	<b>15579.320802</b>	<b>15893.791630</b>
<b>4.</b>	<b>LTA Drawal</b>				
1	RAILWAY(DL)	136.136310	84.065579	528.117730	385.323946
	<b>Total of LTA Drawal</b>	<b>136.136310</b>	<b>84.065579</b>	<b>528.117730</b>	<b>385.323946</b>
<b>5.</b>	<b>STOA Drawal</b>	<b>2.821899</b>	<b>2.821899</b>	<b>38.158946</b>	<b>38.158946</b>

**6. PGCIL Tertiary Auxiliary**

1 SBPDCL	0.000000	0.000000	0.000000	0.000000
2 NBPDCCL	0.000000	0.221693	0.000000	1.127898
<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.221693</b>	<b>0.000000</b>	<b>1.127898</b>

**Total Drawal (3+4+5+6)                        3527.203001 3546.765809 16145.597478 16318.402420**

**Transmission Loss**

(In MU)

**93.180074****452.794715**

(In %)

**2.56****2.70**

**STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF SEP 2021**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>1.</b>	<b>Total import from regional grid (purchases from ISGS, PX, bilateral etc.)</b>	<b>3291.902134</b>	<b>3311.217317</b>	<b>18949.495304</b>	<b>19102.422765</b>
<b>2.</b>	<b>Within state purchases</b>				
<b>A.</b>	<b>Thermal Stations (Ex-Bus)</b>				
1	BTPS STAGE II	138.436754	138.773044	784.089781	808.807150
2	BTPS Stage I	0.000000	-0.995675	45.465407	32.306282
3	KBUNL-MTPS STAGE-1	18.949906	16.197036	229.201100	206.869604
	<b>Total for THERMAL STATIONS</b>	<b>157.386661</b>	<b>153.974405</b>	<b>1058.756289</b>	<b>1047.983036</b>
<b>B.</b>	<b>HYDRO STATIONS</b>				
1	Barun	0.406298	0.406298	2.005902	2.005902
2	Dehri	0.309626	0.309626	0.811285	0.811285
3	Kataiya	1.352414	1.352414	3.687314	3.687314
4	Triveni	0.450660	0.450660	1.071989	1.071989
5	Valmiki Nagar	0.434043	0.434043	4.012343	4.012343
	<b>Total for HYDRO STATIONS</b>	<b>2.953041</b>	<b>2.953041</b>	<b>11.588833</b>	<b>11.588833</b>
<b>C.</b>	<b>IPP</b>				
1	Alfa SPP	2.518339	2.518339	15.316951	15.316951
2	Bahera SPP	1.652753	1.652753	10.838855	10.838855
3	GLAT SPP	0.446692	0.446692	2.628931	2.628931
4	Magadh SPP	1.133886	1.133886	7.589834	7.589834
5	Murera SPP	1.192480	1.192480	6.063840	6.063840
6	Nalanda SPP	1.589910	1.589910	10.857679	10.857679
7	Response SPP	1.497889	1.497889	8.655676	8.655676
8	Savkala SPP	2.989823	2.989823	18.647290	18.647290
9	Sunmark SPP	1.020370	1.020370	6.875886	6.875886
	<b>Total for IPP</b>	<b>14.042142</b>	<b>14.042142</b>	<b>87.474942</b>	<b>87.474942</b>
<b>D.</b>	<b>CPP/Co-Gens</b>				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	HPCL Bio-Fuels Ltd (Lauriya)	0.000006	0.000006	0.000040	0.000040
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000008	0.000008	0.000084	0.000084
4	Hari Nagar Sugar Mill	0.000003	0.000003	0.001257	0.001257
5	Hasanpur Sugar Mill	0.000001	0.000001	3.385425	3.385425
6	Siddhasram Rice Mill	0.000000	0.000000	0.527675	0.527675
7	Swadeshi Sugar Mill	0.000003	0.000003	0.000004	0.000004
	<b>Total for CPP/Co-Gens</b>	<b>0.000021</b>	<b>0.000021</b>	<b>3.914485</b>	<b>3.914485</b>
	<b>Total of within state purchases</b>	<b>174.381865</b>	<b>170.969609</b>	<b>1161.734549</b>	<b>1150.961296</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>	<b>3466.283999</b>	<b>3482.186926</b>	<b>20111.229853</b>	<b>20253.384061</b>
<b>3.</b>	<b>Discom Drawal</b>				
1	SBPDCL	1796.035997	1753.806037	10208.869229	10162.654095
2	NBPDCL	1529.956590	1545.410789	8696.444158	9030.354361
	<b>Total of Discom Drawal</b>	<b>3325.992586</b>	<b>3299.216826</b>	<b>18905.313388</b>	<b>19193.008456</b>
<b>4.</b>	<b>LTA Drawal</b>				
1	RAILWAY(DL)	31.650260	84.640789	559.767990	469.964735
	<b>Total of LTA Drawal</b>	<b>31.650260</b>	<b>84.640789</b>	<b>559.767990</b>	<b>469.964735</b>
<b>5.</b>	<b>STOA Drawal</b>	<b>4.652633</b>	<b>4.652633</b>	<b>42.811579</b>	<b>42.811579</b>

**6. PGCIL Tertiary Auxiliary**

1 SBPDCL	0.000000	0.000000	0.000000	0.000000
2 NBDPCL	0.000000	0.217608	0.000000	1.345506
<b>Total of PGCIL Tertiary Auxiliary</b>	<b>0.000000</b>	<b>0.217608</b>	<b>0.000000</b>	<b>1.345506</b>

**Total Drawal (3+4+5+6)                    3362.295479 3388.727856 19507.892957 19707.130276**

**Transmission Loss**

<b>(In MU)</b>	<b>93.459070</b>	<b>546.253785</b>
<b>(In %)</b>	<b>2.68</b>	<b>2.70</b>