

**STATE ENERGY ACCOUNTING REPORT FOR THE MONTH OF NOV  
2018**

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
<b>Total import from regional</b>					
1.	<b>grid (purchases from ISGS, PX, bilateral etc.)</b>	<b>2153.299855</b>	<b>2105.570868</b>	<b>20517.443552</b>	<b>20412.954855</b>
<b>2. Within state purchases</b>					
<b>A. Thermal Stations</b>					
1	BTPS	0.000000	0.000000	0.000000	39.473280
2	KBUNL-MTPS STAGE-1	0.000000	53.871000	0.000000	305.394240
<b>Total for THERMAL STATIONS</b>		<b>0.000000</b>	<b>53.871000</b>	<b>0.000000</b>	<b>344.867520</b>
<b>B. HYDRO STATIONS</b>					
1	Agnoor	0.000000	0.000000	0.000000	0.000000
2	Arwal	0.000000	0.000000	0.000000	0.000000
3	Barun	0.000000	0.000000	0.000000	0.000000
4	Belsar	0.000000	0.000000	0.000000	0.000000
5	Dehri	0.000000	0.000000	0.000000	0.946930
6	Dhelabagh	0.000000	0.000000	0.000000	0.000000
7	Jainagra	0.000000	0.000000	0.000000	0.000000
8	Kataiya	0.000000	0.000000	0.000000	0.000000
9	Nasariganj	0.000000	0.000000	0.000000	0.000000
10	Sebari	0.000000	0.000000	0.000000	0.000000
11	Shrikhinda	0.000000	0.000000	0.000000	0.000000
12	Triveni	0.000000	0.000000	0.000000	0.000000
13	Valmiki Nagar	0.000000	0.000000	0.000000	0.000000
<b>Total for HYDRO STATIONS</b>		<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.946930</b>
<b>C. IPP</b>					
1	Alfa SPP	0.000000	2.360000	0.000000	21.670000
2	Avantika SPP	0.000000	0.000000	0.000000	0.000000
3	Bahera SPP	0.000000	1.630350	0.000000	14.624650
4	GLAT SPP	0.000000	0.402030	0.000000	3.442743
5	Magadh SPP	0.000000	1.249760	0.000000	10.699470
6	Murera SPP	0.000000	0.863850	0.000000	8.759820
7	Nalanda SPP	0.000000	1.765790	0.000000	14.903210
8	Response SPP	0.000000	1.260500	0.000000	11.155570
9	Savkala SPP	0.000000	2.741350	0.000000	25.136550
10	Sunmark SPP	0.000000	1.273220	0.000000	10.670880
11	Udipta Energy	0.000000	0.000000	0.000000	0.000000
<b>Total for IPP</b>		<b>0.000000</b>	<b>13.546850</b>	<b>0.000000</b>	<b>121.062893</b>

<b>D. CPP/Co-Gens</b>					
1	Bharat Sugar Mill	0.000000	1.633700	0.000000	20.902400
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.008380	0.000000	2.801510
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	3.767400	0.000000	42.230000
6	Hasanpur Sugar Mill	0.000000	0.000000	0.000000	0.000000
7	Siddhasram Rice Mill	0.000000	0.223950	0.000000	1.367250
8	Swadeshi Sugar Mill	0.000000	2.339100	0.000000	4.728780
	<b>Total for CPP/Co-Gens</b>	<b>0.000000</b>	<b>7.972530</b>	<b>0.000000</b>	<b>72.029940</b>
	<b>Total of within state purchases</b>		<b>75.390380</b>		<b>538.907283</b>
	<b>Total Purchase (All Sources) (1 + 2)</b>		<b>2180.961248</b>		<b>20951.862138</b>
<b>3. Discom Actual drawal</b>					
1	SBPDCL	1212.001190	1212.001190	11314.023776	11314.023776
2	NBPDCL	885.108693	885.108693	8798.474988	8798.474988
	<b>Total of Discom actual drawal</b>	<b>2097.109883</b>	<b>2097.109883</b>	<b>20112.498764</b>	<b>20112.498764</b>
<b>4. GSS Auxiliary</b>					
1	SBPDCL	0.000000	0.862130	0.000000	4.952090
2	NBPDCL	0.000000	1.404690	0.000000	9.767590
	<b>Total of GSS Auxiliary</b>	<b>0.000000</b>	<b>2.266820</b>	<b>0.000000</b>	<b>14.719680</b>
	<b>Net Drwal of Discoms</b>	<b>2097.109883</b>	<b>2099.376703</b>	<b>20112.498764</b>	<b>20127.218444</b>
	<b>Transmission Loss</b>				
	<b>(In MU)</b>		<b>81.584545</b>		<b>824.643694</b>
	<b>(In %)</b>		<b>3.74</b>		<b>3.94</b>