

Annexure II:
Transmission Loss

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF APR 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2453.738434	2444.282324	2453.738434	2444.282324
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	0.000000	0.000000	0.000000
2	BTPS Stage I	0.000000	0.000000	0.000000	0.000000
3	KBUNL-MTPS STAGE-1	101.567250	97.230000	101.567250	97.230000
Total for THERMAL STATIONS		101.567250	97.230000	101.567250	97.230000
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Triveni	0.000000	-0.000749	0.000000	-0.000749
4	Valmiki Nagar	0.000000	-0.025000	0.000000	-0.025000
Total for HYDRO STATIONS		0.000000	-0.025749	0.000000	-0.025749
C. IPP					
1	Alfa SPP	2.787000	2.787000	2.787000	2.787000
2	Bahera SPP	2.157000	2.157000	2.157000	2.157000
3	GLAT SPP	0.480530	0.480530	0.480530	0.480530
4	Magadh SPP	1.417920	1.417920	1.417920	1.417920
5	Murera SPP	1.317390	1.317390	1.317390	1.317390
6	Nalanda SPP	1.855440	1.855440	1.855440	1.855440
7	Response SPP	1.533530	1.533530	1.533530	1.533530
8	Savkala SPP	3.804000	3.804000	3.804000	3.804000
9	Sunmark SPP	1.465400	1.465400	1.465400	1.465400
Total for IPP		16.818210	16.818210	16.818210	16.818210
D. CPP/Co-Gens					
1	Bharat Sugar Mill	7.628200	7.628200	7.628200	7.628200
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	1.980900	1.980900	1.980900	1.980900
4	HPCL Bio-Fuels Ltd (Sugauli)	3.674070	3.674070	3.674070	3.674070
5	Hari Nagar Sugar Mill	9.032000	9.032000	9.032000	9.032000
6	Hasanpur Sugar Mill	2.972150	2.972150	2.972150	2.972150
7	Siddhasram Rice Mill	0.176100	0.176100	0.176100	0.176100
8	Swadeshi Sugar Mill	1.422540	1.422540	1.422540	1.422540
Total for CPP/Co-Gens		26.885960	26.885960	26.885960	26.885960
Total of within state purchases		145.271420	140.908421	145.271420	140.908421
Total Purchase (All Sources) (1 + 2)		2599.009854	2585.190745	2599.009854	2585.190745
3. Discom Drawal					
1	SBPDCL	1332.064062	1362.893530	1332.064062	1362.893530
2	NBPDCL	1134.721238	1071.604367	1134.721238	1071.604367

Total of Discom Drawal	2466.785299	2434.497897	2466.785299	2434.497897
4. LTA Drawal				
1 RAILWAY (DL)	29.257750	40.817553	29.257750	40.817553
Total of LTA Drawal	29.257750	40.817553	29.257750	40.817553
5. STOA Drawal	1.085618	1.085618	1.085618	1.085618
6. GSS Auxiliary				
1 SBPDCL	0.000000	0.796270	0.000000	0.796270
2 NBPDCCL	0.000000	1.818320	0.000000	1.818320
Total of GSS Auxiliary	0.000000	2.614590	0.000000	2.614590
7. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.027543	0.000000	0.027543
2 NBPDCCL	0.000000	0.203694	0.000000	0.203694
Total of PGCIL Tertiary Auxiliary	0.000000	0.231238	0.000000	0.231238
Total Drawal (3+4+5+6+7)	2497.128667	2479.246896	2497.128667	2479.246896
Transmission Loss				
(In MU)		105.943849		105.943849
(In %)		4.10		4.10

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAY 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2964.151089	2963.842941	5417.889522	5408.125265
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	0.000000	0.000000	0.000000
2	BTPS Stage I	7.603500	7.291680	7.603500	7.291680
3	KBUNL-MTPS STAGE-1	92.353000	88.860000	193.920250	186.090000
Total for THERMAL STATIONS		99.956500	96.151680	201.523750	193.381680
B. HYDRO STATIONS					
1	Barun	0.001100	0.001100	0.001100	0.001100
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Triveni	0.000000	-0.000514	0.000000	-0.001263
4	Valmiki Nagar	0.000000	-0.035900	0.000000	-0.060900
Total for HYDRO STATIONS		0.001100	-0.035314	0.001100	-0.061063
C. IPP					
1	Alfa SPP	3.196000	3.196000	5.983000	5.983000
2	Bahera SPP	2.315150	2.315150	4.472150	4.472150
3	GLAT SPP	0.480530	0.480530	0.961060	0.961060
4	Magadh SPP	1.542660	1.542660	2.960580	2.960580
5	Murera SPP	1.332030	1.332030	2.649420	2.649420
6	Nalanda SPP	1.901030	1.901030	3.756470	3.756470
7	Response SPP	1.533530	1.533530	3.067060	3.067060
8	Savkala SPP	3.953150	3.953150	7.757150	7.757150
9	Sunmark SPP	1.483700	1.483700	2.949100	2.949100
Total for IPP		17.737780	17.737780	34.555990	34.555990
D. CPP/Co-Gens					
1	Bharat Sugar Mill	1.084100	1.084100	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.004660	0.004660	1.985560	1.985560
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	3.674070	3.674070
5	Hari Nagar Sugar Mill	0.000000	0.000000	9.032000	9.032000
6	Hasanpur Sugar Mill	1.065330	1.065330	4.037480	4.037480
7	Siddhasram Rice Mill	0.181200	0.181200	0.357300	0.357300
8	Swadeshi Sugar Mill	0.000000	0.000000	1.422540	1.422540
Total for CPP/Co-Gens		2.335290	2.335290	29.221250	29.221250
Total of within state purchases		120.030670	116.189436	265.302090	257.097857
Total Purchase (All Sources) (1 + 2)		3084.181759	3080.032377	5683.191612	5665.223122
3. Discom Drawal					
1	SBPDCL	1584.104555	1586.781557	2916.168617	2949.675087
2	NBPDCL	1349.422399	1330.031028	2484.143636	2401.635395

Total of Discom Drawal	2933.526954	2916.812585	5400.312253	5351.310482
4. LTA Drawal				
1 RAILWAY (DL)	28.881480	41.921489	58.139230	82.739042
Total of LTA Drawal	28.881480	41.921489	58.139230	82.739042
5. STOA Drawal	0.8734	0.8734	1.959018	1.959018
6. GSS Auxiliary				
1 SBPDCL	0.000000	0.975720	0.000000	1.771990
2 NBPDCCL	0.000000	1.048320	0.000000	2.866640
Total of GSS Auxiliary	0.000000	2.024040	0.000000	4.638630
7. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.040982	0.000000	0.068525
2 NBPDCCL	0.000000	0.235453	0.000000	0.439147
Total of PGCIL Tertiary Auxiliary	0.000000	0.276435	0.000000	0.507672
Total Drawal (3+4+5+6+7)	2963.281834	2961.907949	5460.410501	5441.154844
Transmission Loss				
(In MU)		118.124429		224.068278
(In %)		3.84		3.96

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUN 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2957.267749	2964.437625	8375.157271	8372.562890
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	0.000000	0.000000	0.000000
2	BTPS Stage I	0.272500	0.246400	7.876000	7.538080
3	KBUNL-MTPS STAGE-1	77.003500	72.450000	270.923750	258.540000
Total for THERMAL STATIONS		77.276000	72.696400	278.799750	266.078080
B. HYDRO STATIONS					
1	Barun	0.000900	0.000900	0.002000	0.002000
2	Dehri	0.299470	0.299470	0.299470	0.299470
3	Triveni	0.300360	0.300360	0.300360	0.299097
4	Valmiki Nagar	1.504400	1.504400	1.504400	1.443500
Total for HYDRO STATIONS		2.105130	2.105130	2.106230	2.044067
C. IPP					
1	Alfa SPP	2.805000	2.805000	8.788000	8.788000
2	Bahera SPP	2.007250	2.007250	6.479400	6.479400
3	GLAT SPP	0.438170	0.438170	1.399230	1.399230
4	Magadh SPP	1.402200	1.402200	4.362780	4.362780
5	Murera SPP	1.167420	1.167420	3.816840	3.816840
6	Nalanda SPP	1.619370	1.619370	5.375840	5.375840
7	Response SPP	1.381370	1.381370	4.448430	4.448430
8	Savkala SPP	3.426200	3.426200	11.183350	11.183350
9	Sunmark SPP	1.354300	1.354300	4.303400	4.303400
Total for IPP		15.601280	15.601280	50.157270	50.157270
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.005190	0.005190	1.990750	1.990750
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000070	0.000070	3.674140	3.674140
5	Hari Nagar Sugar Mill	0.000000	0.000000	9.032000	9.032000
6	Hasanpur Sugar Mill	0.000010	0.000010	4.037490	4.037490
7	Siddhasram Rice Mill	0.478050	0.478050	0.835350	0.835350
8	Swadeshi Sugar Mill	0.000000	0.000000	1.422540	1.422540
Total for CPP/Co-Gens		0.483320	0.483320	29.704570	29.704570
Total of within state purchases		95.465730	90.886130	360.767820	347.983987
Total Purchase (All Sources) (1 + 2)		3052.733479	3055.323755	8735.925091	8720.546877
3. Discom Drawal					
1	SBPDCL	1567.030497	1592.412431	4483.199114	4542.087518
2	NBPDCL	1334.877831	1305.117097	3819.021467	3706.752492

Total of Discom Drawal	2901.908328	2897.529528	8302.220581	8248.840010
4. LTA Drawal				
1 RAILWAY (DL)	30.048300	41.708762	88.187530	124.447804
Total of LTA Drawal	30.048300	41.708762	88.187530	124.447804
5. STOA Drawal	1.109699	1.109699	3.068717	3.068717
6. GSS Auxiliary				
1 SBPDCL	0.000000	1.064110	0.000000	2.836100
2 NBPDCCL	0.000000	1.376440	0.000000	4.243080
Total of GSS Auxiliary	0.000000	2.440550	0.000000	7.079180
7. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.033632	0.000000	0.102157
2 NBPDCCL	0.000000	0.257396	0.000000	0.696543
Total of PGCIL Tertiary Auxiliary	0.000000	0.291028	0.000000	0.798700
Total Drawal (3+4+5+6+7)	2933.066327	2943.079567	8393.476828	8384.234411
Transmission Loss				
(In MU)		112.244188		336.312467
(In %)		3.67		3.86

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUL 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2761.724837	2757.638556	11136.882109	11130.201446
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	0.000000	0.000000	0.000000
2	BTPS Stage I	0.000000	0.000000	7.876000	7.538080
3	KBUNL-MTPS STAGE-1	96.336250	91.510000	367.260000	350.050000
Total for THERMAL STATIONS		96.336250	91.510000	375.136000	357.588080
B. HYDRO STATIONS					
1	Barun	0.495900	0.495900	0.497900	0.497900
2	Dehri	0.620870	0.620870	0.920340	0.920340
3	Triveni	0.445151	0.445151	0.745511	0.744248
4	Valmiki Nagar	2.578600	2.578600	4.083000	4.022100
Total for HYDRO STATIONS		4.140521	4.140521	6.246751	6.184588
C. IPP					
1	Alfa SPP	2.562000	2.562000	11.350000	11.350000
2	Bahera SPP	1.802450	1.802450	8.281850	8.281850
3	GLAT SPP	0.374100	0.374100	1.773330	1.773330
4	Magadh SPP	1.126410	1.126410	5.489190	5.489190
5	Murera SPP	0.629940	0.629940	4.446780	4.446780
6	Nalanda SPP	1.379160	1.379160	6.755000	6.755000
7	Response SPP	1.169770	1.169770	5.618200	5.618200
8	Savkala SPP	2.082850	2.082850	13.266200	13.266200
9	Sunmark SPP	1.253760	1.253760	5.557160	5.557160
Total for IPP		12.380440	12.380440	62.537710	62.537710
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	1.990750	1.990750
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	3.674140	3.674140
5	Hari Nagar Sugar Mill	0.000000	0.000000	9.032000	9.032000
6	Hasanpur Sugar Mill	0.000000	0.000000	4.037490	4.037490
7	Siddhasram Rice Mill	0.194850	0.194850	1.030200	1.030200
8	Swadeshi Sugar Mill	0.000000	0.000000	1.422540	1.422540
Total for CPP/Co-Gens		0.194850	0.194850	29.899420	29.899420
Total of within state purchases		113.052061	108.225811	473.819881	456.209798
Total Purchase (All Sources) (1 + 2)		2874.776898	2865.864367	11610.701990	11586.411244
3. Discom Drawal					
1	SBPDCL	1475.880657	1561.477183	5959.079770	6103.564701

2	NBPDCL	1257.231670	1142.046059	5076.253138	4848.798551
	Total of Discom Drawal	2733.112327	2703.523242	11035.332908	10952.363252
4.	LTA Drawal				
1	RAILWAY (DL)	27.626650	44.207252	115.814180	168.655056
	Total of LTA Drawal	27.626650	44.207252	115.814180	168.655056
5.	STOA Drawal	1.346667	1.346667	4.415384	4.415384
6.	GSS Auxiliary				
1	SBPDCL	0.000000	1.044990	0.000000	3.881090
2	NBPDCL	0.000000	1.462630	0.000000	5.705710
	Total of GSS Auxiliary	0.000000	2.507620	0.000000	9.586800
7.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.036952	0.000000	0.139109
2	NBPDCL	0.000000	0.331508	0.000000	1.028051
	Total of PGCIL Tertiary Auxiliary	0.000000	0.368460	0.000000	1.167160
	Total Drawal (3+4+5+6+7)	2762.085644	2751.953241	11155.562472	11136.187652
	Transmission Loss				
	(In MU)		113.911126		450.223592
	(In %)		3.97		3.89

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF AUG 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	3197.697797	3203.818001	14334.579906	14334.019447
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	1.169894	0.000000	1.169894
2	BTPS Stage I	2.043750	1.996544	9.919750	9.534624
3	KBUNL-MTPS STAGE-1	101.082000	94.590000	468.342000	444.640000
Total for THERMAL STATIONS		103.125750	97.756438	478.261750	455.344518
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.497900	0.497900
2	Dehri	0.543770	0.543770	1.464110	1.464110
3	Triveni	0.446468	0.446468	1.191979	1.190716
4	Valmiki Nagar	3.562800	3.562800	7.645800	7.584900
Total for HYDRO STATIONS		4.553038	4.553038	10.799789	10.737626
C. IPP					
1	Alfa SPP	2.562000	2.562000	13.912000	13.912000
2	Bahera SPP	1.791900	1.791900	10.073750	10.073750
3	GLAT SPP	0.374100	0.374100	2.147430	2.147430
4	Magadh SPP	1.320420	1.320420	6.809610	6.809610
5	Murera SPP	1.035960	1.035960	5.482740	5.482740
6	Nalanda SPP	1.716260	1.716260	8.471260	8.471260
7	Response SPP	1.169766	1.169766	6.787966	6.787966
8	Savkala SPP	4.149250	4.149250	17.415450	17.415450
9	Sunmark SPP	1.283740	1.283740	6.840900	6.840900
Total for IPP		15.403396	15.403396	77.941106	77.941106
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	1.990750	1.990750
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000330	0.000330	3.674470	3.674470
5	Hari Nagar Sugar Mill	0.000000	0.000000	9.032000	9.032000
6	Hasanpur Sugar Mill	0.000000	0.000000	4.037490	4.037490
7	Siddhasram Rice Mill	0.067050	0.067050	1.097250	1.097250
8	Swadeshi Sugar Mill	0.000000	0.000000	1.422540	1.422540
Total for CPP/Co-Gens		0.067380	0.067380	29.966800	29.966800
Total of within state purchases		123.149564	117.780252	596.969445	573.990050
Total Purchase (All Sources) (1 + 2)		3320.847361	3321.598253	14931.549351	14908.009497
3. Discom Drawal					
1	SBPDCL	1705.638988	1755.775777	7664.718764	7859.340478
2	NBPDCL	1452.951731	1396.099375	6529.204873	6244.897926

Total of Discom Drawal	3158.590719	3151.875152	14193.923636	14104.238404
4. LTA Drawal				
1 RAILWAY (DL)	30.308630	44.128653	146.122800	212.783709
Total of LTA Drawal	30.308630	44.128653	146.122800	212.783709
5. STOA Drawal	1.770796	1.770796	6.18618	6.18618
6. GSS Auxiliary				
1 SBPDCL	0.000000	1.057940	0.000000	4.939030
2 NBPDC	0.000000	1.867870	0.000000	7.573580
Total of GSS Auxiliary	0.000000	2.925810	0.000000	12.512610
7. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.034151	0.000000	0.173260
2 NBPDC	0.000000	0.263418	0.000000	1.291469
Total of PGCIL Tertiary Auxiliary	0.000000	0.297568	0.000000	1.464728
Total Drawal (3+4+5+6+7)	3190.670145	3200.997979	14346.232616	14337.185631
Transmission Loss				
(In MU)		120.600273		570.823866
(In %)		3.63		3.83

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF SEP 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2894.063618	2845.213564	17228.643524	17179.233011
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	3.781184	0.000000	4.951078
2	BTPS Stage I	33.141375	32.439528	43.061125	41.974152
3	KBUNL-MTPS STAGE-1	38.555000	35.780000	506.897000	480.420000
Total for THERMAL STATIONS		71.696375	72.000712	549.958125	527.345230
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.497900	0.497900
2	Dehri	0.220130	0.220130	1.684240	1.684240
3	Triveni	0.409915	0.409915	1.601894	1.600631
4	Valmiki Nagar	3.147300	3.147300	10.793100	10.732200
Total for HYDRO STATIONS		3.777345	3.777345	14.577134	14.514971
C. IPP					
1	Alfa SPP	2.327000	2.327000	16.239000	16.239000
2	Bahera SPP	1.559450	1.559450	11.633200	11.633200
3	GLAT SPP	0.332800	0.332800	2.480230	2.480230
4	Magadh SPP	0.969570	0.969570	7.779180	7.779180
5	Murera SPP	0.573900	0.573900	6.056640	6.056640
6	Nalanda SPP	1.162080	1.162080	9.633340	9.633340
7	Response SPP	1.064830	1.064830	7.852796	7.852796
8	Savkala SPP	2.667600	2.667600	20.083050	20.083050
9	Sunmark SPP	1.058140	1.058140	7.899040	7.899040
Total for IPP		11.715370	11.715370	89.656476	89.656476
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	1.990880	1.990880
4	HPCL Bio-Fuels Ltd (Sugauli)	0.001070	0.001070	3.675540	3.675540
5	Hari Nagar Sugar Mill	0.000000	0.000000	9.032000	9.032000
6	Hasanpur Sugar Mill	0.000000	0.000000	4.037490	4.037490
7	Siddhasram Rice Mill	0.024300	0.024300	1.121550	1.121550
8	Swadeshi Sugar Mill	0.003600	0.003600	1.426140	1.426140
Total for CPP/Co-Gens		0.029100	0.029100	29.995900	29.995900
Total of within state purchases		87.218190	87.522527	684.187635	661.512577
Total Purchase (All Sources) (1 + 2)		2981.281808	2932.736091	17912.831159	17840.745588
3. Discom Drawal					
1	SBPDCL	1527.423817	1586.636270	9192.142581	9445.976748

2	NBPDCL	1301.138807	1183.838840	7830.343680	7428.736766
	Total of Discom Drawal	2828.562624	2770.475110	17022.486261	16874.713514
4.	LTA Drawal				
1	RAILWAY (DL)	33.411080	41.535401	179.533880	254.319110
	Total of LTA Drawal	33.411080	41.535401	179.533880	254.319110
5.	STOA Drawal	2.441857	2.441857	8.628037	8.628037
6.	GSS Auxiliary				
1	SBPDCL	0.000000	0.928240	0.000000	5.867270
2	NBPDCL	0.000000	1.710210	0.000000	9.283790
	Total of GSS Auxiliary	0.000000	2.638450	0.000000	15.151060
7.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.030501	0.000000	0.203760
2	NBPDCL	0.000000	0.234178	0.000000	1.525647
	Total of PGCIL Tertiary Auxiliary	0.000000	0.264678	0.000000	1.729407
	Total Drawal (3+4+5+6+7)	2864.415561	2817.355496	17210.648178	17154.541128
	Transmission Loss				
	(In MU)		115.380594		686.204460
	(In %)		3.93		3.85

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF OCT 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2523.212936	2562.340024	19751.856460	19741.573035
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	1.399002	0.000000	6.350080
2	BTPS Stage I	26.482790	26.363847	69.543915	68.337999
3	KBUNL-MTPS STAGE-1	28.630475	25.980000	535.527475	506.400000
Total for THERMAL STATIONS		55.113265	53.742849	605.071390	581.088079
B. HYDRO STATIONS					
1	Barun	0.445300	0.445300	0.943200	0.943200
2	Dehri	0.609300	0.609300	2.293540	2.293540
3	Triveni	0.367807	0.367807	1.969701	1.968438
4	Valmiki Nagar	2.536300	2.536300	13.329400	13.268500
Total for HYDRO STATIONS		3.958707	3.958707	18.535841	18.473678
C. IPP					
1	Alfa SPP	2.500000	2.500000	18.739000	18.739000
2	Bahera SPP	1.702300	1.702300	13.335500	13.335500
3	GLAT SPP	0.381900	0.381900	2.862130	2.862130
4	Magadh SPP	1.252350	1.252350	9.031530	9.031530
5	Murera SPP	0.695250	0.695250	6.751890	6.751890
6	Nalanda SPP	1.633410	1.633410	11.266750	11.266750
7	Response SPP	1.221830	1.221830	9.074626	9.074626
8	Savkala SPP	2.796900	2.796900	22.879950	22.879950
9	Sunmark SPP	1.176380	1.176380	9.075420	9.075420
Total for IPP		13.360320	13.360320	103.016796	103.016796
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.000000	0.000000	8.712300	8.712300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	1.990880	1.990880
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	3.675540	3.675540
5	Hari Nagar Sugar Mill	1.010400	1.010400	10.042400	10.042400
6	Hasanpur Sugar Mill	0.000000	0.000000	4.037490	4.037490
7	Siddhasram Rice Mill	0.081000	0.081000	1.202550	1.202550
8	Swadeshi Sugar Mill	0.000000	0.000000	1.426140	1.426140
Total for CPP/Co-Gens		1.091400	1.091400	31.087300	31.087300
Total of within state purchases		73.523692	72.153276	757.711327	733.665853
Total Purchase (All Sources) (1 + 2)		2596.736628	2634.493300	20509.567787	20475.238888
3. Discom Drawal					
1	SBPDCL	1327.559913	1368.601915	10519.702494	10814.578663

2	NBPDCL	1130.884371	1120.248538	8961.228051	8548.985304
	Total of Discom Drawal	2458.444284	2488.850453	19480.930545	19363.563967
4.	LTA Drawal				
1	RAILWAY (DL)	33.894050	43.401202	213.427930	297.720312
	Total of LTA Drawal	33.894050	43.401202	213.427930	297.720312
5.	STOA Drawal	2.606218	2.606218	11.234255	11.234255
6.	GSS Auxiliary				
1	SBPDCL	0.000000	0.919670	0.000000	6.786940
2	NBPDCL	0.000000	1.260310	0.000000	10.544100
	Total of GSS Auxiliary	0.000000	2.179980	0.000000	17.331040
7.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.017269	0.000000	0.221029
2	NBPDCL	0.000000	0.198512	0.000000	1.724159
	Total of PGCIL Tertiary Auxiliary	0.000000	0.215781	0.000000	1.945188
	Total Drawal (3+4+5+6+7)	2494.944552	2537.253634	19705.592730	19691.794762
	Transmission Loss				
	(In MU)		97.239666		783.444126
	(In %)		3.69		3.83

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF NOV 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2105.343671	2086.421132	21857.200131	21827.994166
2. Within state purchases					
A. Thermal Stations					
1	BTPS STAGE II	0.000000	45.488760	0.000000	51.838840
2	BTPS Stage I	0.000000	0.000000	69.543915	68.337999
3	KBUNL-MTPS STAGE-1	0.000000	-1.130000	535.527475	505.270000
Total for THERMAL STATIONS		0.000000	44.358760	605.071390	625.446839
B. HYDRO STATIONS					
1	Barun	0.052600	0.052600	0.995800	0.995800
2	Dehri	0.100500	0.100500	2.394040	2.394040
3	Triveni	0.000000	-0.001080	1.969701	1.967358
4	Valmiki Nagar	0.000000	-0.025500	13.329400	13.243000
Total for HYDRO STATIONS		0.153100	0.126520	18.688941	18.600198
C. IPP					
1	Alfa SPP	2.328000	2.328000	21.067000	21.067000
2	Bahera SPP	1.775250	1.775250	15.110750	15.110750
3	GLAT SPP	0.375330	0.375330	3.237460	3.237460
4	Magadh SPP	1.186890	1.186890	10.218420	10.218420
5	Murera SPP	0.940290	0.940290	7.692180	7.692180
6	Nalanda SPP	1.262120	1.262120	12.528870	12.528870
7	Response SPP	1.184970	1.184970	10.259596	10.259596
8	Savkala SPP	3.026000	3.026000	25.905950	25.905950
9	Sunmark SPP	1.217900	1.217900	10.293320	10.293320
Total for IPP		13.296750	13.296750	116.313546	116.313546
D. CPP/Co-Gens					
1	Bharat Sugar Mill	0.572300	0.572300	9.284600	9.284600
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.038970	0.038970	2.029850	2.029850
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	3.675540	3.675540
5	Hari Nagar Sugar Mill	6.553400	6.553400	16.595800	16.595800
6	Hasanpur Sugar Mill	0.492660	0.492660	4.530150	4.530150
7	Siddhasram Rice Mill	0.000000	0.000000	1.202550	1.202550
8	Swadeshi Sugar Mill	1.164420	1.164420	2.590560	2.590560
Total for CPP/Co-Gens		8.821750	8.821750	39.909050	39.909050
Total of within state purchases		22.271600	66.603780	779.982927	800.269633
Total Purchase (All Sources) (1 + 2)		2127.615271	2153.024912	22637.183058	22628.263799
3. Discom Drawal					
1	SBPDCL	1082.186590	1139.252094	11601.889090	11953.830757

2	NBPDCL	921.862651	866.157206	9883.090706	9415.142510
	Total of Discom Drawal	2004.049241	2005.409300	21484.979796	21368.973267
4.	LTA Drawal				
1	RAILWAY (DL)	35.095370	48.831014	248.523290	346.551326
	Total of LTA Drawal	35.095370	48.831014	248.523290	346.551326
5.	STOA Drawal	5.068141	5.068141	16.302396	16.302396
6.	GSS Auxiliary				
1	SBPDCL	0.000000	1.029850	0.000000	7.816790
2	NBPDCL	0.000000	1.857200	0.000000	12.401300
	Total of GSS Auxiliary	0.000000	2.887050	0.000000	20.218090
7.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.017190	0.000000	0.238219
2	NBPDCL	0.000000	0.207514	0.000000	1.931673
	Total of PGCIL Tertiary Auxiliary	0.000000	0.224704	0.000000	2.169892
	Total Drawal (3+4+5+6+7)	2044.212752	2062.420209	21749.805482	21754.214971
	Transmission Loss				
	(In MU)		90.604702		874.048828
	(In %)		4.21		3.86

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF DEC 2019

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2123.593416	2111.458882	23980.793547	23939.453048
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	0.000000	0.000000	0.000000	51.838840
2	BTPS Stage I	0.000000	0.000000	69.543915	68.337999
3	KBUNL-MTPS STAGE-1	3.127200	1.640000	538.654675	506.910000
Total for THERMAL STATIONS		3.127200	1.640000	608.198590	627.086839
B. HYDRO STATIONS					
1	Barun	0.000000	0.000000	0.995800	0.995800
2	Dehri	0.000000	0.000000	2.394040	2.394040
3	Triveni	0.000000	-0.000815	1.969701	1.966543
4	Valmiki Nagar	0.000000	-0.034100	13.329400	13.208900
Total for HYDRO STATIONS		0.000000	-0.034915	18.688941	18.565283
C. IPP					
1	Alfa SPP	1.883238	1.883238	22.950238	22.950238
2	Bahera SPP	1.391349	1.391349	16.502099	16.502099
3	GLAT SPP	0.330470	0.330470	3.567930	3.567930
4	Magadh SPP	1.046285	1.046285	11.264705	11.264705
5	Murera SPP	0.750780	0.750780	8.442960	8.442960
6	Nalanda SPP	1.518062	1.518062	14.046932	14.046932
7	Response SPP	1.064100	1.064100	11.323696	11.323696
8	Savkala SPP	2.229535	2.229535	28.135485	28.135485
9	Sunmark SPP	0.942422	0.942422	11.235742	11.235742
Total for IPP		11.156241	11.156241	127.469787	127.469787
D. CPP/Co-Gens					
1	Bharat Sugar Mill	7.307100	7.307100	16.591700	16.591700
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	4.126330	4.126330	6.156180	6.156180
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	3.675540	3.675540
5	Hari Nagar Sugar Mill	8.787200	8.787200	25.383000	25.383000
6	Hasanpur Sugar Mill	3.085537	3.085537	7.615687	7.615687
7	Siddhasram Rice Mill	0.326666	0.326666	1.529216	1.529216
8	Swadeshi Sugar Mill	3.137400	3.137400	5.727960	5.727960
Total for CPP/Co-Gens		26.770233	26.770233	66.679283	66.679283
Total of within state purchases		41.053674	39.531559	821.036601	839.801192
Total Purchase (All Sources) (1 + 2)		2164.647090	2150.990441	24801.830148	24779.254240
3. Discom Drawal					
1	SBPDCL	1085.293736	1158.343066	12687.182825	13119.990613

2	NBPDCL	924.509479	853.485172	10807.600185	10281.028982
	Total of Discom Drawal	2009.803214	2011.828238	23494.783010	23401.019595
4.	LTA Drawal				
1	RAILWAY (DL)	64.717860	70.485328	313.241150	417.036654
	Total of LTA Drawal	64.717860	70.485328	313.241150	417.036654
5.	STOA Drawal	5.27185	5.27185	21.574246	21.574246
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.028980	0.000000	0.267199
2	NBPDCL	0.000000	0.211285	0.000000	2.142958
	Total of PGCIL Tertiary Auxiliary	0.000000	0.240265	0.000000	2.410157
	Total Drawal (3+4+5+6)	2079.792924	2087.825681	23829.598406	23842.040652
	Transmission Loss				
	(In MU)		63.164760		937.213588
	(In %)		2.94		3.78

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JAN 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2396.916597	2404.370912	26377.710144	26343.823960
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	0.000000	-0.993984	0.000000	50.844856
2	BTPS Stage I	0.000000	-1.049822	69.543915	67.288177
3	KBUNL-MTPS STAGE-1	0.000000	-1.290000	538.654675	505.620000
Total for THERMAL STATIONS		0.000000	-3.333806	608.198590	623.753033
B. HYDRO STATIONS					
1	Barun	0.118400	0.118400	1.114200	1.114200
2	Dehri	0.277409	0.277409	2.671449	2.671449
3	Triveni	0.090632	0.090632	2.060333	2.057175
4	Valmiki Nagar	2.018100	2.018100	15.347500	15.227000
Total for HYDRO STATIONS		2.504541	2.504541	21.193482	21.069824
C. IPP					
1	Alfa SPP	2.333715	2.333715	25.283953	25.283953
2	Bahera SPP	1.624637	1.624637	18.126736	18.126736
3	GLAT SPP	0.330470	0.330470	3.898400	3.898400
4	Magadh SPP	1.162592	1.162592	12.427297	12.427297
5	Murera SPP	0.657450	0.657450	9.100410	9.100410
6	Nalanda SPP	1.670764	1.670764	15.717696	15.717696
7	Response SPP	1.064100	1.064100	12.387796	12.387796
8	Savkala SPP	2.796687	2.796687	30.932172	30.932172
9	Sunmark SPP	0.905609	0.905609	12.141351	12.141351
Total for IPP		12.546024	12.546024	140.015811	140.015811
D. CPP/Co-Gens					
1	Bharat Sugar Mill	7.588500	7.588500	24.180200	24.180200
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	3.437120	3.437120	9.593300	9.593300
4	HPCL Bio-Fuels Ltd (Sugauli)	4.708000	4.708000	8.383540	8.383540
5	Hari Nagar Sugar Mill	9.534600	9.534600	34.917600	34.917600
6	Hasanpur Sugar Mill	3.782554	3.782554	11.398241	11.398241
7	Siddhasram Rice Mill	0.296740	0.296740	1.825956	1.825956
8	Swadeshi Sugar Mill	3.344400	3.344400	9.072360	9.072360
Total for CPP/Co-Gens		32.691914	32.691914	99.371197	99.371197
Total of within state purchases		47.742479	44.408673	868.779080	884.209865
Total Purchase (All Sources) (1 + 2)		2444.659076	2448.779585	27246.489224	27228.033825
3. Discom Drawal					
1	SBPDCL	1228.354200	1316.641540	13915.537025	14436.632153

2	NBPDCL	1046.375800	989.451343	11853.975985	11270.480325
	Total of Discom Drawal	2274.730000	2306.092883	25769.513010	25707.112478
4.	LTA Drawal				
1	RAILWAY (DL)	67.598070	68.796415	380.839220	485.833069
	Total of LTA Drawal	67.598070	68.796415	380.839220	485.833069
5.	STOA Drawal	6.50037	6.50037	28.074616	28.074616
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.034787	0.000000	0.301986
2	NBPDCL	0.000000	0.206544	0.000000	2.349503
	Total of PGCIL Tertiary Auxiliary	0.000000	0.241331	0.000000	2.651489
	Total Drawal (3+4+5+6)	2348.828440	2381.630999	26178.426846	26223.671652
	Transmission Loss				
	(In MU)		67.148585		1004.362173
	(In %)		2.74		3.69

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF FEB 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2072.410227	2077.193386	28450.120371	28421.017346
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	0.000000	-1.086524	0.000000	49.758332
2	BTPS Stage I	10.089025	15.574507	79.632940	82.862684
3	KBUNL-MTPS STAGE-1	0.000000	-1.040000	538.654675	504.580000
	Total for THERMAL STATIONS	10.089025	13.447983	618.287615	637.201016
B.	HYDRO STATIONS				
1	Barun	0.170500	0.170500	1.284700	1.284700
2	Dehri	0.566198	0.566198	3.237647	3.237647
3	Triveni	0.000000	-0.001610	2.060333	2.055565
4	Valmiki Nagar	2.989300	2.989300	18.336800	18.216300
	Total for HYDRO STATIONS	3.725998	3.724388	24.919480	24.794212
C.	IPP				
1	Alfa SPP	2.908139	2.908139	28.192092	28.192092
2	Bahera SPP	2.007193	2.007193	20.133929	20.133929
3	GLAT SPP	0.433930	0.433930	4.332330	4.332330
4	Magadh SPP	1.345504	1.345504	13.772801	13.772801
5	Murera SPP	1.023270	1.023270	10.123680	10.123680
6	Nalanda SPP	1.938264	1.938264	17.655960	17.655960
7	Response SPP	1.374870	1.374870	13.762666	13.762666
8	Savkala SPP	3.415547	3.415547	34.347719	34.347719
9	Sunmark SPP	1.397465	1.397465	13.538816	13.538816
	Total for IPP	15.844182	15.844182	155.859993	155.859993
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	7.315100	7.315100	31.495300	31.495300
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	4.505380	4.505380	14.098680	14.098680
4	HPCL Bio-Fuels Ltd (Sugauli)	3.287070	3.287070	11.670610	11.670610
5	Hari Nagar Sugar Mill	8.728000	8.728000	43.645600	43.645600
6	Hasanpur Sugar Mill	3.490600	3.490600	14.888841	14.888841
7	Siddhasram Rice Mill	0.375533	0.375533	2.201489	2.201489
8	Swadeshi Sugar Mill	2.830860	2.830860	11.903220	11.903220
	Total for CPP/Co-Gens	30.532543	30.532543	129.903740	129.903740
	Total of within state purchases	60.191748	63.549096	928.970828	947.758961
	Total Purchase (All Sources) (1 + 2)	2132.601975	2140.742482	29379.091199	29368.776307
3.	Discom Drawal				
1	SBPDCL	1070.432749	1144.335750	14985.969774	15580.967903
2	NBPDCL	911.850119	853.949478	12765.826104	12124.429803
	Total of Discom Drawal	1982.282868	1998.285228	27751.795878	27705.397706
4.	LTA Drawal				

1	RAILWAY (DL)	62.721210	66.753471	443.560430	552.586540
	Total of LTA Drawal	62.721210	66.753471	443.560430	552.586540
5.	STOA Drawal	3.9999	3.9999	32.074516	32.074516
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.022444	0.000000	0.324430
2	NBPDCL	0.000000	0.185915	0.000000	2.535418
	Total of PGCIL Tertiary Auxiliary	0.000000	0.208359	0.000000	2.859848
	Total Drawal (3+4+5+6)	2049.003978	2069.246958	28227.430824	28292.918610
	Transmission Loss				
	(In MU)		71.495524		1075.857697
	(In %)		3.34		3.66

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAR 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
Total import from regional grid					
1.	(purchases from ISGS, PX, bilateral etc.)	2056.750077	2039.931368	30506.870448	30460.948714
2. Within state purchases					
A. Thermal Stations (Ex-Bus)					
1	BTPS STAGE II	48.029432	62.783145	48.029432	112.541477
2	BTPS Stage I	22.981580	21.084410	102.614520	103.947094
3	KBUNL-MTPS STAGE-1	0.000000	-1.030000	538.654675	503.550000
	Total for THERMAL STATIONS	71.011012	82.837555	689.298628	720.038571
B. HYDRO STATIONS					
1	Barun	0.012900	0.012900	1.297600	1.297600
2	Dehri	0.112998	0.112998	3.350645	3.350645
3	Triveni	0.000000	-0.000982	2.060333	2.054583
4	Valmiki Nagar	2.662300	2.662300	20.999100	20.878600
	Total for HYDRO STATIONS	2.788198	2.787216	27.707678	27.581428
C. IPP					
1	Alfa SPP	3.318326	3.318326	31.510418	31.510418
2	Bahera SPP	2.125171	2.125171	22.259100	22.259100
3	GLAT SPP	0.506270	0.506270	4.838600	4.838600
4	Magadh SPP	1.583217	1.583217	15.356018	15.356018
5	Murera SPP	1.473540	1.473540	11.597220	11.597220
6	Nalanda SPP	2.289998	2.289998	19.945958	19.945958
7	Response SPP	1.625970	1.625970	15.388636	15.388636
8	Savkala SPP	3.841738	3.841738	38.189457	38.189457
9	Sunmark SPP	1.477651	1.477651	15.016467	15.016467
	Total for IPP	18.241881	18.241881	174.101874	174.101874
D. CPP/Co-Gens					
1	Bharat Sugar Mill	7.773500	7.773500	39.268800	39.268800
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	3.756980	3.756980	17.855660	17.855660
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	11.670610	11.670610
5	Hari Nagar Sugar Mill	9.308800	9.308800	52.954400	52.954400
6	Hasanpur Sugar Mill	3.403204	3.403204	18.292045	18.292045
7	Siddhasram Rice Mill	0.271419	0.271419	2.472908	2.472908
8	Swadeshi Sugar Mill	2.808540	2.808540	14.711760	14.711760
	Total for CPP/Co-Gens	27.322443	27.322443	157.226183	157.226183
	Total of within state purchases	119.363534	131.189095	1048.334362	1078.948056
	Total Purchase (All Sources) (1 + 2)	2176.113612	2171.120463	31555.204811	31539.896770
3. Discom Drawal					
1	SBPDCL	1095.051932	1120.893603	16081.021706	16701.861506
2	NBPDCL	932.822016	910.700596	13698.648120	13035.130399
	Total of Discom Drawal	2027.873948	2031.594199	29779.669826	29736.991905
4. LTA Drawal					
1	RAILWAY (DL)	58.631260	57.397755	502.191690	609.984295

Total of LTA Drawal	58.631260	57.397755	502.191690	609.984295
5. STOA Drawal	4.30475	4.30475	36.379266	36.379266
6. PGCIL Tertiary Auxiliary				
1 SBPDCL	0.000000	0.019077	0.000000	0.343507
2 NBPDCCL	0.000000	0.243760	0.000000	2.779178
Total of PGCIL Tertiary Auxiliary	0.000000	0.262837	0.000000	3.122685
Total Drawal (3+4+5+6)	2090.809958	2093.559541	30318.240782	30386.478151
Transmission Loss				
(In MU)		77.560921		1153.418619
(In %)		3.57		3.66

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF APR 2020

Sl. No.	Name of the Power Station	Schedule (in MU)	Energy (in MU)	Cumulative Schedule (in MU)	Cumulative Energy (in MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2299.294531	2287.344754	2299.294531	2287.344754
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	6.331750	5.399850	6.331750	5.399850
2	BTPS Stage I	0.000000	-0.753537	0.000000	-0.753537
3	KBUNL-MTPS STAGE-1	0.000000	-0.940000	0.000000	-0.940000
	Total for THERMAL STATIONS	6.331750	3.706313	6.331750	3.706313
B.	HYDRO STATIONS				
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataliya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000804	0.000000	-0.000804
5	Vaimiki Nagar	0.000000	-0.035800	0.000000	-0.035800
	Total for HYDRO STATIONS	0.000000	-0.036604	0.000000	-0.036604
C.	IPP				
1	Alfa SPP	2.952186	2.952186	2.952186	2.952186
2	Baheera SPP	2.220561	2.220561	2.220561	2.220561
3	GLAT SPP	0.465430	0.465430	0.465430	0.465430
4	Magadh SPP	1.498267	1.498267	1.498267	1.498267
5	Murera SPP	1.067100	1.067100	1.067100	1.067100
6	Nalanda SPP	2.157859	2.157859	2.157859	2.157859
7	Response SPP	1.534330	1.534330	1.534330	1.534330
8	Savkala SPP	3.720484	3.720484	3.720484	3.720484
9	Sunmark SPP	1.481025	1.481025	1.481025	1.481025
	Total for IPP	17.097242	17.097242	17.097242	17.097242
D.	CPP/Co-Gens				
1	Bihar Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000000	0.000000
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	4.645600	4.645600	4.645600	4.645600
6	Hasanpur Sugar Mill	3.070141	3.070141	3.070141	3.070141
7	Siddhasram Rice Mill	0.348783	0.348783	0.348783	0.348783
8	Swadeshi Sugar Mill	1.415520	1.415520	1.415520	1.415520
	Total for CPP/Co-Gens	9.480044	9.480044	9.480044	9.480044
	Total of within state purchases	32.909036	30.246995	32.909036	30.246995
	Total Purchase (All Sources) (1 + 2)	2332.203567	2317.591749	2332.203567	2317.591749
3.	Discom Drawal				
1	SBPDCL	1202.042133	1252.395864	1202.042133	1252.395864
2	NBPDCL	1023.961817	987.591918	1023.961817	987.591918
	Total of Discom Drawal	2226.003950	2239.987782	2226.003950	2239.987782
4.	LTA Drawal				
1	RAILWAY (DL)	35.528940	20.414180	35.528940	20.414180
	Total of LTA Drawal	35.528940	20.414180	35.528940	20.414180
5.	STOA Drawal	0.704570	0.704570	0.704570	0.704570
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.021811	0.000000	0.021811
2	NBPDCL	0.000000	0.247711	0.000000	0.247711
	Total of PGCIL Tertiary Auxiliary	0.000000	0.269522	0.000000	0.269522
	Total Drawal (3+4+5+6)	2262.237460	2261.376054	2262.237460	2261.376054
	Transmission Loss				
	(In MU)		56.215695		56.215695
	(In %)		2.43		2.43

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF MAY 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2584.392438	2578.883306	4883.686969	4866.228060
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	137.280388	136.827194	143.612138	142.227044
2	BTPS Stage I	21.411320	17.854465	21.411320	16.900918
3	KBUNL-MTPS STAGE-1	0.000000	-1.130000	0.000000	-2.070000
	Total for THERMAL STATIONS	158.691708	153.351649	165.023458	157.057962
B.	HYDRO STATIONS				
1	Barun	0.000000	0.000000	0.000000	0.000000
2	Dehri	0.000000	0.000000	0.000000	0.000000
3	Kataliya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000663	0.000000	-0.001467
5	Vaimiki Nagar	0.000000	-0.031600	0.000000	-0.067400
	Total for HYDRO STATIONS	0.000000	-0.032263	0.000000	-0.068867
C.	IPP				
1	Alfa SPP	3.148703	3.148703	6.100889	6.100889
2	Baheera SPP	2.228749	2.228749	4.449310	4.449310
3	GLAT SPP	0.226600	0.226600	0.692030	0.692030
4	Magadh SPP	1.446347	1.446347	2.944614	2.944614
5	Murera SPP	1.688280	1.688280	2.755380	2.755380
6	Nalanda SPP	2.083328	2.083328	4.241187	4.241187
7	Response SPP	1.322810	1.322810	2.857140	2.857140
8	Savkala SPP	3.909742	3.909742	7.630226	7.630226
9	Sunmark SPP	1.526350	1.526350	3.007375	3.007375
	Total for IPP	17.580909	17.580909	34.678151	34.678151
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	0.000130	0.000130
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
6	Hasanpur Sugar Mill	0.000001	0.000001	3.070142	3.070142
7	Siddhasram Rice Mill	0.343640	0.343640	0.692423	0.692423
8	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.343771	0.343771	9.823815	9.823815
	Total of within state purchases	176.616388	171.244066	209.525424	201.491061
	Total Purchase (All Sources) (1 + 2)	2761.008827	2750.127372	5093.212393	5067.719121
3.	Discom Drawal				
1	SBPDCL	1429.345419	1426.597361	2631.387558	2678.993225
2	NBPDCL	1217.590542	1196.306110	2241.552364	2183.898028
	Total of Discom Drawal	2646.935962	2622.903471	4872.939921	4862.891253
4.	LTA Drawal				
1	RAILWAY (DL)	24.959780	41.143199	60.488710	61.557379
	Total of LTA Drawal	24.959780	41.143199	60.488710	61.557379
5.	STOA Drawal	6.282820	6.282820	6.987390	6.987390
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.031247	0.000000	0.053058
2	NBPDCL	0.000000	0.236639	0.000000	0.484350
	Total of PGCIL Tertiary Auxiliary	0.000000	0.267886	0.000000	0.537408
	Total Drawal (3+4+5+6)	2678.178562	2670.597376	4940.416021	4931.973430
	Transmission Loss				
	(In MU)		79.529995		135.745691
	(In %)		2.89		2.68

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUN 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	2848.288124	2848.593684	7731.975093	7714.821744
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	134.024613	133.700258	277.636751	275.927302
2	BTPS Stage I	0.000000	-2.094218	21.411320	14.806700
3	KBUNL-MTPS STAGE-1	0.000000	-1.190000	0.000000	-3.260000
	Total for THERMAL STATIONS	134.024613	130.416040	299.048071	287.474002
B.	HYDRO STATIONS				
1	Banun	0.321500	0.321500	0.321500	0.321500
2	Dehri	0.579623	0.579623	0.579623	0.579623
3	Kataliya	0.000000	0.000000	0.000000	0.000000
4	Triveni	0.000000	-0.000663	0.000000	-0.002130
5	Vaimiki Nagar	2.062100	2.062100	2.062100	1.994700
	Total for HYDRO STATIONS	2.963223	2.962560	2.963223	2.983693
C.	IPP				
1	Alfa SPP	2.388600	2.388600	8.489489	8.489489
2	Baheera SPP	1.699938	1.699938	6.149248	6.149248
3	GLAT SPP	0.244330	0.244330	0.936360	0.936360
4	Magadh SPP	1.186009	1.186009	4.130623	4.130623
5	Murera SPP	0.980250	0.980250	3.735630	3.735630
6	Nalanda SPP	1.659127	1.659127	5.900314	5.900314
7	Response SPP	1.071830	1.071830	3.928970	3.928970
8	Savkala SPP	2.928462	2.928462	10.558688	10.558688
9	Sunmark SPP	1.148735	1.148735	4.156110	4.156110
	Total for IPP	13.307281	13.307281	47.985432	47.985432
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000130	0.000130
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
6	Hasanpur Sugar Mill	0.000000	0.000000	3.070142	3.070142
7	Siddhasram Rice Mill	0.174015	0.174015	0.866438	0.866438
8	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.174015	0.174015	9.997830	9.997830
	Total of within state purchases	150.469132	146.859896	359.994556	348.350957
	Total Purchase (All Sources) (1 + 2)	2998.757256	2995.453580	8091.969649	8063.172701
3.	Discom Drawal				
1	SBPDCL	1543.882765	1526.105601	4175.270323	4205.098826
2	NBPDCL	1315.159393	1335.042781	3556.711757	3518.940809
	Total of Discom Drawal	2859.042158	2861.148382	7731.982080	7724.039635
4.	LTA Drawal				
1	RAILWAY (DL)	40.016380	43.279416	100.505090	104.836795
	Total of LTA Drawal	40.016380	43.279416	100.505090	104.836795
5.	STOA Drawal	9.736000	9.736000	16.723390	16.723390
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.029846	0.000000	0.082904
2	NBPDCL	0.000000	0.219965	0.000000	0.704315
	Total of PGCIL Tertiary Auxiliary	0.000000	0.249810	0.000000	0.787219
	Total Drawal (3+4+5+6)	2908.794538	2914.413608	7849.210560	7846.387039
	Transmission Loss				
	(In MU)		81.039972		216.785662
	(In %)		2.71		2.69

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF JUL 2020

Sl. No.	Name of the Power Station	Schedule (in MU)	Energy (in MU)	Cumulative Schedule (in MU)	Cumulative Energy (in MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3148.352141	3139.768263	10880.327233	10854.590007
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	121.711523	120.237557	399.348275	396.164859
2	BTPS Stage I	0.000000	-2.044441	21.411320	12.762259
3	KBUNL-MTPS STAGE-1	6.377326	4.514640	6.377326	1.254640
	Total for THERMAL STATIONS	128.088850	122.707756	427.136921	410.181758
B.	HYDRO STATIONS				
1	Barun	0.506500	0.506500	0.828000	0.628000
2	Dehri	0.469363	0.469363	1.048986	1.048986
3	Kataliya	0.348700	0.348700	0.348700	0.348700
4	Triveni	0.000000	-0.000776	0.000000	-0.002906
5	Vaimiki Nagar	1.658200	1.658200	3.720300	3.652900
	Total for HYDRO STATIONS	2.982763	2.981987	5.945986	5.875680
C.	IPP				
1	Alfa SPP	2.323986	2.323986	10.813475	10.813475
2	Baheera SPP	1.604079	1.604079	7.753327	7.753327
3	GLAT SPP	0.255400	0.255400	1.191760	1.191760
4	Magadh SPP	1.021015	1.021015	5.151638	5.151638
5	Murera SPP	0.601320	0.601320	4.336950	4.336950
6	Nalanda SPP	1.469525	1.469525	7.369839	7.369839
7	Response SPP	1.031500	1.031500	4.960470	4.960470
8	Savkala SPP	2.726979	2.726979	13.285667	13.285667
9	Sunmark SPP	0.721355	0.721355	4.877465	4.877465
	Total for IPP	11.755159	11.755159	59.740591	59.740591
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000130	0.000130	0.000260	0.000260
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
6	Hasanpur Sugar Mill	0.000001	0.000001	3.070143	3.070143
7	Siddhasram Rice Mill	0.000000	0.000000	0.866438	0.866438
8	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.000131	0.000131	9.997961	9.997961
	Total of within state purchases	142.826903	137.445033	502.821459	485.795990
	Total Purchase (All Sources) (1 + 2)	3291.179043	3277.213296	11383.148692	11340.385997
3.	Discom Drawal				
1	SBPDCL	1700.045833	1721.147279	5875.316156	5926.246105
2	NBPDCL	1448.187191	1398.744481	5004.898948	4917.685290
	Total of Discom Drawal	3148.233025	3119.891760	10880.215104	10843.931395
4.	LTA Drawal				
1	RAILWAY (DL)	38.310650	42.927649	138.815740	147.764444
	Total of LTA Drawal	38.310650	42.927649	138.815740	147.764444
5.	STOA Drawal	5.899997	5.899997	22.623387	22.623387
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.035158	0.000000	0.118062
2	NBPDCL	0.000000	0.242371	0.000000	0.946685
	Total of PGCIL Tertiary Auxiliary	0.000000	0.277528	0.000000	1.064747
	Total Drawal (3+4+5+6)	3192.443672	3168.996934	11041.654232	11015.383973
	Transmission Loss				
	(In MU)		108.216361		325.002024
	(In %)		3.30		2.87

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF AUG 2020

Sl. No.	Name of the Power Station	Schedule (in MU)	Energy (in MU)	Cumulative Schedule (in MU)	Cumulative Energy (in MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3184.605432	3200.441235	14064.932665	14055.031241
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	140.030750	137.609217	539.379025	533.774076
2	BTPS Stage I	0.000000	-0.308395	21.411320	12.455864
3	KBUNL-MTPS STAGE-1	31.814912	25.781380	38.192239	27.036020
	Total for THERMAL STATIONS	171.845663	163.084202	598.982584	573.265960
B.	HYDRO STATIONS				
1	Barun	0.698000	0.698000	1.526000	1.526000
2	Dehri	0.424841	0.424841	1.473827	1.473827
3	Kataliya	0.887400	0.887400	1.236100	1.236100
4	Triveni	0.000000	-0.001386	0.000000	-0.004292
5	Vaimiki Nagar	1.266500	1.266500	4.986800	4.919400
	Total for HYDRO STATIONS	3.276741	3.275385	9.222727	9.151035
C.	IPP				
1	Alfa SPP	2.656574	2.656574	13.470049	13.470049
2	Baheera SPP	1.821638	1.821638	9.574965	9.574965
3	GLAT SPP	0.309370	0.309370	1.501130	1.501130
4	Magadh SPP	1.257948	1.257948	6.409586	6.409586
5	Murera SPP	0.676860	0.676860	5.013810	5.013810
6	Nalanda SPP	1.784222	1.784222	9.154061	9.154061
7	Response SPP	1.191230	1.191230	6.151700	6.151700
8	Savkala SPP	3.090939	3.090939	16.376606	16.376606
9	Sunmark SPP	1.254228	1.254228	6.131693	6.131693
	Total for IPP	14.043009	14.043009	73.783600	73.783600
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000260	0.000260
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
6	Hasanpur Sugar Mill	0.000001	0.000001	3.070144	3.070144
7	Siddhasram Rice Mill	0.000003	0.000003	0.866441	0.866441
8	Swadeshi Sugar Mill	0.000000	0.000000	1.415520	1.415520
	Total for CPP/Co-Gens	0.000004	0.000004	9.997965	9.997965
	Total of within state purchases	189.165417	180.402570	691.986876	666.198560
	Total Purchase (All Sources) (1 + 2)	3373.770848	3380.843805	14756.919541	14721.229801
3.	Discom Drawal				
1	SBPDCL	1741.867721	1782.928192	7617.183877	7709.174297
2	NBPDCL	1483.813244	1441.450987	6488.712192	6359.136277
	Total of Discom Drawal	3225.680965	3224.379179	14105.896069	14068.310574
4.	LTA Drawal				
1	RAILWAY (DL)	40.531080	45.412342	179.346820	193.176786
	Total of LTA Drawal	40.531080	45.412342	179.346820	193.176786
5.	STOA Drawal	6.345678	6.345678	28.969065	28.969065
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.037484	0.000000	0.155546
2	NBPDCL	0.000000	0.257318	0.000000	1.204004
	Total of PGCIL Tertiary Auxiliary	0.000000	0.294803	0.000000	1.359549
	Total Drawal (3+4+5+6)	3272.557723	3276.432002	14314.211954	14291.815974
	Transmission Loss				
	(In MU)		104.411803		429.413827
	(In %)		3.09		2.92

STATE TRANSMISSION LOSS ACCOUNTING REPORT FOR THE MONTH OF SEP 2020

Sl. No.	Name of the Power Station	Schedule (In MU)	Energy (In MU)	Cumulative Schedule (In MU)	Cumulative Energy (In MU)
1.	Total import from regional grid (purchases from ISGS, PX, bilateral etc.)	3158.026576	3170.982012	17222.959241	17226.013253
2.	Within state purchases				
A.	Thermal Stations (Ex-Bus)				
1	BTPS STAGE II	119.241246	118.398893	658.620271	652.172959
2	BTPS Stage I	0.000000	-2.035740	21.411320	10.420124
3	KBUNL-MTPS STAGE-1	0.000000	-1.123980	38.192239	25.912040
	Total for THERMAL STATIONS	119.241246	115.239163	718.223830	688.505123
B.	HYDRO STATIONS				
1	Barun	0.648100	0.648100	2.174100	2.174100
2	Dehri	0.510268	0.510268	1.984095	1.984095
3	Kataliya	0.748500	0.748500	1.984600	1.984600
4	Triveni	0.520001	0.520001	0.520001	0.515709
5	Vaimiki Nagar	2.032900	2.032900	7.019700	6.952300
	Total for HYDRO STATIONS	4.459769	4.459769	13.682496	13.610804
C.	IPP				
1	Alfa SPP	2.577928	2.577928	16.047977	16.047977
2	Baheera SPP	1.807175	1.807175	11.382140	11.382140
3	GLAT SPP	0.280170	0.280170	1.781300	1.781300
4	Magadh SPP	0.984315	0.984315	7.393901	7.393901
5	Murera SPP	0.720090	0.720090	5.733900	5.733900
6	Nalanda SPP	1.442838	1.442838	10.596899	10.596899
7	Response SPP	1.158370	1.158370	7.310070	7.310070
8	Savkala SPP	3.016232	3.016232	19.392838	19.392838
9	Sunmark SPP	1.189016	1.189016	7.320709	7.320709
	Total for IPP	13.176134	13.176134	86.959734	86.959734
D.	CPP/Co-Gens				
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000
2	Bihar Distiller & Bottlers Pvt Ltd	0.000000	0.000000	0.000000	0.000000
3	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000260	0.000260
4	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000000	0.000000	0.000000
5	Hari Nagar Sugar Mill	0.000000	0.000000	4.645600	4.645600
6	Hasanpur Sugar Mill	0.000001	0.000001	3.070145	3.070145
7	Siddhasram Rice Mill	0.001002	0.001002	0.867443	0.867443
8	Swadeshi Sugar Mill	0.005940	0.005940	1.421460	1.421460
	Total for CPP/Co-Gens	0.006943	0.006943	10.004908	10.004908
	Total of within state purchases	136.884092	132.882009	828.870968	799.080569
	Total Purchase (All Sources) (1 + 2)	3294.910668	3303.864021	18051.830209	18025.093822
3.	Discom Drawal				
1	SBPDCL	1699.832990	1749.894596	9317.016867	9459.068893
2	NBPDCL	1448.005880	1393.028181	7936.718072	7752.164458
	Total of Discom Drawal	3147.838869	3142.922777	17253.734939	17211.233351
4.	LTA Drawal				
1	RAILWAY (DL)	41.667050	52.399572	221.013870	245.576358
	Total of LTA Drawal	41.667050	52.399572	221.013870	245.576358
5.	STOA Drawal	6.557429	6.557429	35.526494	35.526494
6.	PGCIL Tertiary Auxiliary				
1	SBPDCL	0.000000	0.039918	0.000000	0.195463
2	NBPDCL	0.000000	0.202997	0.000000	1.407000
	Total of PGCIL Tertiary Auxiliary	0.000000	0.242914	0.000000	1.602464
	Total Drawal (3+4+5+6)	3196.063348	3202.122692	17510.275302	17493.938667
	Transmission Loss				
	(In MU)		101.741329		531.155156
	(In %)		3.08		2.95