* ATC/TTC Declaration of BSPTCL System for the following months is as mentioned below:-

|  |  |  |  |
| --- | --- | --- | --- |
| Month | TTC (MW) | ATC(TTC-RM)(MW) | RM(MW) (2% of peak demand) |
| Oct-2022 | 7245 | 7100 | 145 |
| Nov-2022 | 5378 | 5270 | 108 |

TTC-Total Transfer capability

ATC-Available Transfer capability

RM-Reliability Margin

RM-Reliability Margin (2% of peak demand or maximum generation in the state)

Taking 2% of Peak demand as reliability margin.

ATC=TTC-RM

|  |
| --- |
| **Assumptions** |
| Month | Generation (MW) (Including central sector & Sate generation) | Peak Load(MW) | Remarks |
| Oct-2022 | 8078 | 7245 | Total LTA of BSPHCL with Central Sector & State generators is of 8078. |
| Nov-2022 | 5378 |
|  |
| **Constraints** |
| On compliance of N-1 contingency, tripping of Transmission Line/Tie Lines may be avoided by load restriction of approx. 250-300 MW. |