Bihar State Power Transmission Company Ltd
State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT AUG 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Aug'25 (In MU)	Energy Injection Aug'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - Aug'25) (In MU)	Cumulative Energy Injection (Apr'25 - Aug'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	4551.043478	4376.582423	21206.270965	20889.968817
1.2	Nepal Injection		109.469072		247.697008
2	Generating Stations Within State				
2(A)	Thermal Stations (Ex-Bus)				
i	BTPS STAGE II	297.846687	294.328193	1392.724267	1375.098310
ii	SJVN	0.000000	15.606954	0.000000	15.606954
	Total of Thermal Stations	297.846687	309.935147	1392.724267	1390.705264
2(B)	HYDRO STATIONS				
i	Barun (SoneNagar)	0.001915	0.001915	0.909838	0.909838
ii	Dehri - hydel	0.070093	0.070093	0.515507	0.515507
iii	Kataiya -Hydel	0.213773	0.213773	0.895534	0.895534
iv	Triveni-Hydel ValmkiNagar	0.789684	0.789684	2.006122	2.006122
v	Valmiki Nagar	2.359026	2.359026	4.145054	4.145054
	Total of Hydro Stations	3.434491	3.434491	8.472055	8.472055
2(C)	Independent Power Producers(IPPs)				
i	Alfa SPP (Rafiganj)	2.162349	2.162349	10.570035	10.570035
ii	Avada Solar	7.477372	7.477372	42.052404	42.052404
iii	Bahera SPP (Sherghati)	1.522163	1.522163	8.812530	8.812530
iv	GLAT SPP (Nawada)	0.379455	0.379455	1.916198	1.916198
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	0.000046	0.000046
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000004	0.000004	0.000215	0.000215
vii	Magadh SPP (Banka)	1.116594	1.116594	6.264128	6.264128
viii	Murera SPP (RamNagar)	1.171000	1.171000	4.440500	4.440500
ix	Nalanda SPP (Banka)	1.696131	1.696131	9.408796	9.408796
x	Response SPP (Nawada)	1.293709	1.293709	7.032767	7.032767
xi	Savkala SPP (Sherghati)	2.309393	2.309393	14.447671	14.447671
xii	Sunmark SPP (Sherghati)	1.032620	1.032620	5.744757	5.744757
	Total of IPPs	20.160790	20.160790	110.690047	110.690047
2(D)	Captive Power Producers(CPPs)/ Co-Gens				
i	Bharat Sugar Mill - Gopalganj	0.000098	0.000098	0.000154	0.000154
ii	Hari Nagar Sugar Mill- RamNagar	0.000000	0.000000	0.108655	0.108655
iii	Hasanpur Sugar Mill - Rosera	0.000000	0.000000	0.000002	0.000002
iv	Shree Cement (Banka (New))-1	2.002088	2.002088	11.574902	11.574902
v	Shree Cement (Banka (New))-2	2.020554	2.020554	11.562429	11.562429
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000000	0.000000	0.000004	0.000004
	Total of CPPs/Co-Gens	4.022740	4.022740	23.246146	23.246146
	Total Injections from Generators - Within State	325.464708	337.553168	1535.132515	1533.113512
	Total Injection (All Sources) (1 + 2)	4876.508186	4823.604663	22741.403480	22586.460742

STATE TRANSMISSION LOSS ACCOUNTING REPORT AUG 2025

S.No.	Name of Drawee Entities	Schedule Aug'25 (In MU)	Energy Drawal Aug'25 (In MU)	Cumulative Schedule (Apr'25 - Aug'25) (In MU)	Cumulative Energy Drawal (Apr'25 - Aug'25) (In MU)
1	Discom Drawal				
i	SBPDCL	2577.841232	2350.552380	12012.160056	10998.091781
ii	NBPDCL	2195.938827	2194.278976	10232.580789	10089.541827
ii.a	Nepal Drawal		0.000595		161.343450
ii.b	BTPS Stage I Auxiliary		0.340134		1.703494
	Total of Discom Drawal	4773.780059	4545.172085	22244.740845	21250.680552
2	LTA Drawal				
i	RAILWAY(DL)	96.384980	146.109399	455.013860	668.327111
	Total of LTA Drawal	96.384980	146.109399	455.013860	668.327111
3	STOA Drawal	6.343147	6.343147	41.648776	41.648776
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.234609	0.000000	1.160780
	Total of PGCIL Tertiary Auxiliary	0.000000	0.234609	0.000000	1.160780
	Total Drawal (1+2+3+4)	4876.508186	4697.859240	22741.403480	21961.817219

S.No.	Transmission Loss	Loss of AUG 2025	Cumulative Loss (Apr'25 - Aug'25)
1	(In MU)	125.745424	624.643523
2	(In %)	2.61	2.77

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

Bihar State Power Transmission Company Ltd

State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT SEP 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Sep'25 (In MU)	Energy Injection Sep'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - Sep'25) (In MU)	Cumulative Energy Injection (Apr'25 - Sep'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	4505.440700	4384.045623	25711.711665	25274.014440
1.2	Nepal Injection		112.882312		360.579320
2	Generating Stations Within State				
2(A)	Thermal Stations (Ex-Bus)				
i	BTPS STAGE II	300.129540	297.700555	1692.853807	1672.798865
ii	SJVN	0.000000	44.489434	0.000000	60.096388
	Total of Thermal Stations	300.129540	342.189989	1692.853807	1732.895253
2(B)	HYDRO STATIONS				
i	Barun (SoneNagar)	0.000001	0.000001	0.909839	0.909839
ii	Dehri - hydel	0.140173	0.140173	0.655680	0.655680
iii	Kataiya -Hydel	0.592960	0.592960	1.488494	1.488494
iv	Triveni-Hydel ValmkiNagar	0.688240	0.688240	2.694362	2.694362
v	Valmiki Nagar	2.459823	2.459823	6.604877	6.604877
	Total of Hydro Stations	3.881197	3.881197	12.353252	12.353252
2(C)	Independent Power Producers(IPPs)				
i	Alfa SPP (Rafiganj)	2.473937	2.473937	13.043972	13.043972
ii	Avada Solar	8.343797	8.343797	50.396201	50.396201
iii	Bahera SPP (Sherghati)	1.697042	1.697042	10.509572	10.509572
iv	GLAT SPP (Nawada)	0.429008	0.429008	2.345206	2.345206
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000001	0.000001	0.000047	0.000047
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000028	0.000028	0.000243	0.000243
vii	Magadh SPP (Banka)	1.189898	1.189898	7.454026	7.454026
viii	Murera SPP (RamNagar)	1.067000	1.067000	5.507500	5.507500
ix	Nalanda SPP (Banka)	1.823462	1.823462	11.232258	11.232258
x	Response SPP (Nawada)	1.415843	1.415843	8.448610	8.448610
xi	Savkala SPP (Sherghati)	2.796337	2.796337	17.244008	17.244008
xii	Sunmark SPP (Sherghati)	1.257237	1.257237	7.001994	7.001994
	Total of IPPs	22.493590	22.493590	133.183637	133.183637
2(D)	Captive Power Producers(CPPs)/ Co-Gens				
i	Bharat Sugar Mill - Gopalganj	0.000030	0.000030	0.000184	0.000184
ii	Hari Nagar Sugar Mill- RamNagar	0.000006	0.000006	0.108661	0.108661
iii	Hasanpur Sugar Mill - Rosera	0.000001	0.000001	0.000003	0.000003
iv	Shree Cement (Banka (New))-1	2.174637	2.174637	13.749539	13.749539
v	Shree Cement (Banka (New))-2	2.177541	2.177541	13.739970	13.739970
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000005	0.000005	0.000009	0.000009
	Total of CPPs/Co-Gens	4.352220	4.352220	27.598366	27.598366
	Total Injections from Generators - Within State	330.856547	372.916996	1865.989062	1906.030508
	Total Injection (All Sources) (1 + 2)	4836.297247	4869.844931	27577.700727	27456.305673

R.Y

STATE TRANSMISSION LOSS ACCOUNTING REPORT SEP 2025

S.No.	Name of Drawee Entities	Schedule Sep'25 (In MU)	Energy Drawal Sep'25 (In MU)	Cumulative Schedule (Apr'25 - Sep'25) (In MU)	Cumulative Energy Drawal (Apr'25 - Sep'25) (In MU)
1	Discom Drawal				
i	SBPDCL	2563.715984	2378.576456	14575.876040	13376.668237
ii	NBPDCL	2183.906208	2199.336097	12416.486997	12288.877924
ii.a	Nepal Drawal		0.000003		181.343453
ii.b	BTPS Stage I Auxiliary		0.630668		2.334152
	Total of Discom Drawal	4747.622192	4578.543224	26992.363037	25829.223776
2	LTA Drawal				
i	RAILWAY(DL)	81.724890	142.915930	536.738750	811.243041
	Total of LTA Drawal	81.724890	142.915930	536.738750	811.243041
3	STOA Drawal	6.950165	6.950165	48.598941	48.598941
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.236393	0.000000	1.397173
	Total of PGCIL Tertiary Auxiliary	0.000000	0.236393	0.000000	1.397173
	Total Drawal (1+2+3+4)	4836.297247	4728.645712	27577.700727	26690.462931

S.No.	Transmission Loss	Loss of SEP 2025	Cumulative Loss (Apr'25 - Sep'25)
1	(In MU)	141.199219	765.842742
2	(In %)	2.90	2.79

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

R.U

Bihar State Power Transmission Company Ltd

State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT JUL 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Jul'25 (In MU)	Energy Injection Jul'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - Jul'25) (In MU)	Cumulative Energy Injection (Apr'25 - Jul'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	4694.333228	4574.372538	16655.227488	16513.386394
1.2	Nepal Injection		92.469260		138.227936
2	**Generating Stations Within State**				
2(A)	**Thermal Stations (Ex-Bus)**				
i	BTPS STAGE II	281.438153	277.413409	1094.877580	1080.770117
	Total of Thermal Stations	**281.438153**	**277.413409**	**1094.877580**	**1080.770117**
2(B)	**HYDRO STATIONS**				
i	Barun (SoneNagar)	0.811059	0.811059	0.907923	0.907923
ii	Dehri - hydel	0.285991	0.285991	0.445414	0.445414
iii	Kataiya -Hydel	0.390700	0.390700	0.681761	0.681761
iv	Triveni-Hydel ValmkiNagar	0.608686	0.608686	1.216438	1.216438
v	Valmiki Nagar	0.254906	0.254906	1.786028	1.786028
	Total of Hydro Stations	**2.351342**	**2.351342**	**5.037564**	**5.037564**
2(C)	**Independent Power Producers(IPPs)**				
i	Alfa SPP (Rafiganj)	1.705725	1.705725	8.407686	8.407686
ii	Avada Solar	6.817216	6.817216	34.575032	34.575032
iii	Bahera SPP (Sherghati)	1.431677	1.431677	7.290367	7.290367
iv	GLAT SPP (Nawada)	0.345857	0.345857	1.536743	1.536743
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000008	0.000008	0.000046	0.000046
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000001	0.000001	0.000211	0.000211
vii	Magadh SPP (Banka)	1.028116	1.028116	5.147534	5.147534
viii	Murera SPP (RamNagar)	1.268100	1.268100	2.343200	2.343200
ix	Nalanda SPP (Banka)	1.544003	1.544003	7.712665	7.712665
x	Response SPP (Nawada)	1.147264	1.147264	5.739058	5.739058
xi	Savkala SPP (Sherghati)	2.375724	2.375724	12.138278	12.138278
xii	Sunmark SPP (Sherghati)	0.783061	0.783061	4.712137	4.712137
	Total of IPPs	**18.446752**	**18.446752**	**89.602957**	**89.602957**
2(D)	**Captive Power Producers(CPPs)/ Co-Gens**				
i	Bharat Sugar Mill - Gopalganj	0.000031	0.000031	0.000056	0.000056
ii	Hari Nagar Sugar Mill- RamNagar	0.000003	0.000003	0.108655	0.108655
iii	Hasanpur Sugar Mill - Rosera	0.000001	0.000001	0.000002	0.000002
iv	Shree Cement (Banka (New))-1	1.933118	1.933118	9.572814	9.572814
v	Shree Cement (Banka (New))-2	1.931377	1.931377	9.541875	9.541875
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000000	0.000000	0.000004	0.000004
	Total of CPPs/Co-Gens	**3.864530**	**3.864530**	**19.223406**	**19.223406**
	Total Injections from Generators - Within State	**306.100777**	**302.076033**	**1208.741507**	**1194.634044**
	Total Injection (All Sources) (1 + 2)	**5000.434004**	**4968.917831**	**17863.968994**	**17761.929779**

STATE TRANSMISSION LOSS ACCOUNTING REPORT JUL 2025

S.No.	Name of Drawee Entities	Schedule Jul'25 (In MU)	Energy Drawal Jul'25 (In MU)	Cumulative Schedule (Apr'25 - Jul'25) (In MU)	Cumulative Energy Drawal (Apr'25 - Jul'25) (In MU)
1	Discom Drawal				
i	SBPDCL	2640.700857	2420.817724	9433.818622	8647.539401
ii	NBPDCL	2249.485916	2251.962468	8036.215863	7895.262851
ii.a	Nepal Drawal		0.011600		161.342855
ii.b	BTPS Stage I Auxiliary		0.429180		1.363360
	Total of Discom Drawal	4890.186773	4673.220972	17470.034485	16705.508467
2	LTA Drawal				
i	RAILWAY(DL)	103.191520	147.215280	358.628880	522.217712
	Total of LTA Drawal	103.191520	147.215280	358.628880	522.217712
3	STOA Drawal	7.055711	7.055711	35.305629	35.305629
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.243287	0.000000	0.926171
	Total of PGCIL Tertiary Auxiliary	0.000000	0.243287	0.000000	0.926171
	Total Drawal (1+2+3+4)	5000.434004	4827.735250	17863.968994	17263.957979

S.No.	Transmission Loss	Loss of JUL 2025	Cumulative Loss (Apr'25 - Jul'25)
1	(In MU)	141.182581	497.971799
2	(In %)	2.84	2.80

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

1189

Bihar State Power Transmission Company Ltd

State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT JUN 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Jun'25 (In MU)	Energy Injection Jun'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - Jun'25) (In MU)	Cumulative Energy Injection (Apr'25 - Jun'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	4394.822928	4290.059567	11960.894260	11854.695261
1.2	Nepal Injection		45.650959		45.758675
2	Generating Stations Within State				
2(A)	Thermal Stations (Ex-Bus)				
i	BTPS STAGE II	281.292215	278.910825	813.439427	803.356708
	Total of Thermal Stations	**281.292215**	**278.910825**	**813.439427**	**803.356708**
2(B)	HYDRO STATIONS				
i	Barun (SoneNagar)	0.096827	0.096827	0.096864	0.096864
ii	Dehri - hydel	0.159423	0.159423	0.159423	0.159423
iii	Kataiya -Hydel	0.291061	0.291061	0.291061	0.291061
iv	Triveni-Hydel ValmkiNagar	0.464190	0.464190	0.607752	0.607752
v	Valmiki Nagar	0.885016	0.885016	1.531122	1.531122
	Total of Hydro Stations	**1.896517**	**1.896517**	**2.686222**	**2.686222**
2(C)	**Independent Power Producers(IPPs)**				
i	Alfa SPP (Rafiganj)	1.942147	1.942147	6.701961	6.701961
ii	Avada Solar	8.410273	8.410273	27.757816	27.757816
iii	Bahera SPP (Sherghati)	1.688589	1.688589	5.858690	5.858690
iv	GLAT SPP (Nawada)	0.389420	0.389420	1.190886	1.190886
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000033	0.000033	0.000038	0.000038
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000009	0.000009	0.000210	0.000210
vii	Magadh SPP (Banka)	1.271663	1.271663	4.119418	4.119418
viii	Murera SPP (RamNagar)	1.075100	1.075100	1.075100	1.075100
ix	Nalanda SPP (Banka)	1.935346	1.935346	6.168662	6.168662
x	Response SPP (Nawada)	1.393238	1.393238	4.591794	4.591794
xi	Savkala SPP (Sherghati)	2.887196	2.887196	9.762554	9.762554
xii	Sunmark SPP (Sherghati)	1.197767	1.197767	3.929076	3.929076
	Total of IPPs	**22.190781**	**22.190781**	**71.156205**	**71.156205**
2(D)	**Captive Power Producers(CPPs)/ Co-Gens**				
i	Bharat Sugar Mill - Gopalganj	0.000000	0.000000	0.000025	0.000025
ii	Hari Nagar Sugar Mill- RamNagar	0.000003	0.000003	0.108652	0.108652
iii	Hasanpur Sugar Mill - Rosera	0.000000	0.000000	0.000001	0.000001
iv	Shree Cement (Banka (New))-1	2.332230	2.332230	7.639696	7.639696
v	Shree Cement (Banka (New))-2	2.335832	2.335832	7.610498	7.610498
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000004	0.000004	0.000004	0.000004
	Total of CPPs/Co-Gens	**4.668069**	**4.668069**	**15.358876**	**15.358876**
	Total Injections from Generators - Within State	**310.047582**	**307.666192**	**902.640730**	**892.558011**
	Total Injection (All Sources) (1 + 2)	**4704.870509**	**4643.376718**	**12863.534990**	**12793.011948**

STATE TRANSMISSION LOSS ACCOUNTING REPORT JUN 2025

S.No.	Name of Drawee Entities	Schedule Jun'25 (In MU)	Energy Drawal Jun'25 (In MU)	Cumulative Schedule (Apr'25 - Jun'25) (In MU)	Cumulative Energy Drawal (Apr'25 - Jun'25) (In MU)
1	Discom Drawal				
i	SBPDCL	2484.959062	2227.662420	6793.117759	6226.721677
ii	NBPDCL	2116.816979	2115.319497	5786.729943	5643.300383
ii.a	Nepal Drawal		13.715312		161.331255
ii.b	BTPS Stage I Auxiliary		0.426650		0.934180
	Total of Discom Drawal	4601.776041	4357.123879	12579.847703	12032.287495
2	LTA Drawal				
i	RAILWAY(DL)	93.926710	147.237828	255.437370	375.002432
	Total of LTA Drawal	93.926710	147.237828	255.437370	375.002432
3	STOA Drawal	9.167758	9.167758	28.249918	28.249918
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.235534	0.000000	0.682884
	Total of PGCIL Tertiary Auxiliary	0.000000	0.235534	0.000000	0.682884
	Total Drawal (1+2+3+4)	4704.870509	4513.764999	12863.534990	12436.222729

S.No.	Transmission Loss	Loss of JUN 2025	Cumulative Loss (Apr'25 - Jun'25)
1	(In MU)	129.611719	356.789218
2	(In %)	2.79	2.79

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

Bihar State Power Transmission Company Ltd
State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT MAY 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) May'25 (In MU)	Energy Injection May'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - May'25) (In MU)	Cumulative Energy Injection (Apr'25 - May'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	4170.020300	4152.783340	7566.071332	7564.635694
1.2	Nepal Injection		0.075401		0.107717
2	**Generating Stations Within State**				
2(A)	**Thermal Stations (Ex-Bus)**				
i	BTPS STAGE II	264.829535	261.550857	532.147212	524.445883
	Total of Thermal Stations	**264.829535**	**261.550857**	**532.147212**	**524.445883**
2(B)	**HYDRO STATIONS**				
i	Barun (SoneNagar)	0.000022	0.000022	0.000037	0.000037
ii	Dehri - hydel	0.000000	0.000000	0.000000	0.000000
iii	Kataiya -Hydel	0.000000	0.000000	0.000000	0.000000
iv	Triveni-Hydel ValmkiNagar	0.143562	0.143562	0.143562	0.143562
v	Valmiki Nagar	0.646106	0.646106	0.646106	0.646106
	Total of Hydro Stations	**0.789690**	**0.789690**	**0.789705**	**0.789705**
2(C)	**Independent Power Producers(IPPs)**				
i	Alfa SPP (Rafiganj)	2.288473	2.288473	4.759814	4.759814
ii	Avada Solar	9.812142	9.812142	19.347543	19.347543
iii	Bahera SPP (Sherghati)	2.065498	2.065498	4.170101	4.170101
iv	GLAT SPP (Nawada)	0.339417	0.339417	0.801466	0.801466
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000004	0.000004	0.000005	0.000005
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000193	0.000193	0.000201	0.000201
vii	Magadh SPP (Banka)	1.447755	1.447755	2.847755	2.847755
viii	Murera SPP (RamNagar)	0.000000	0.000000	0.000000	0.000000
ix	Nalanda SPP (Banka)	2.251026	2.251026	4.233316	4.233316
x	Response SPP (Nawada)	1.624245	1.624245	3.198556	3.198556
xi	Savkala SPP (Sherghati)	3.321352	3.321352	6.875358	6.875358
xii	Sunmark SPP (Sherghati)	1.359911	1.359911	2.731309	2.731309
	Total of IPPs	**24.510016**	**24.510016**	**48.965424**	**48.965424**
2(D)	**Captive Power Producers(CPPs)/ Co-Gens**				
i	Bharat Sugar Mill - Gopalganj	0.000007	0.000007	0.000025	0.000025
ii	Hari Nagar Sugar Mill- RamNagar	0.000004	0.000004	0.108649	0.108649
iii	Hasanpur Sugar Mill - Rosera	0.000000	0.000000	0.000001	0.000001
iv	Shree Cement (Banka (New))-1	2.724914	2.724914	5.307466	5.307466
v	Shree Cement (Banka (New))-2	2.695721	2.695721	5.274666	5.274666
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000000	0.000000	0.000000	0.000000
	Total of CPPs/Co-Gens	**5.420646**	**5.420646**	**10.690807**	**10.690807**
	Total Injections from Generators - Within State	**295.549887**	**292.271209**	**592.593148**	**584.891819**
	Total Injection (All Sources) (1 + 2)	**4465.570187**	**4445.129950**	**8158.664481**	**8149.635230**

STATE TRANSMISSION LOSS ACCOUNTING REPORT MAY 2025

S.No.	Name of Drawee Entities	Schedule May'25 (In MU)	Energy Drawal May'25 (In MU)	Cumulative Schedule (Apr'25 - May'25) (In MU)	Cumulative Energy Drawal (Apr'25 - May'25) (In MU)
1	Discom Drawal				
i	SBPDCL	2359.741176	2193.033695	4308.158697	3999.059257
ii	NBPDCL	2010.149891	1934.088361	3669.912964	3527.980886
ii.a	Nepal Drawal		58.590938		147.615943
ii.b	BTPS Stage I Auxiliary		0.313198		0.507530
	Total of Discom Drawal	4369.891067	4186.026192	7978.071661	7675.163616
2	LTA Drawal				
i	RAILWAY(DL)	85.778350	128.891572	161.510660	227.764604
	Total of LTA Drawal	85.778350	128.891572	161.510660	227.764604
3	STOA Drawal	9.900770	9.900770	19.082160	19.082160
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.230272	0.000000	0.447351
	Total of PGCIL Tertiary Auxiliary	0.000000	0.230272	0.000000	0.447351
	Total Drawal (1+2+3+4)	4465.570187	4325.048806	8158.664481	7922.457731

S.No.	Transmission Loss	Loss of MAY 2025	Cumulative Loss (Apr'25 - May'25)
1	(In MU)	120.081145	227.177500
2	(In %)	2.70	2.79

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

1185

Bihar State Power Transmission Company Ltd

State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT APR 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Apr'25 (In MU)	Energy Injection Apr'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'25 - Apr'25) (In MU)	Cumulative Energy Injection (Apr'25 - Apr'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	3396.051032	3411.852354	3396.051032	3411.852354
1.2	Nepal Injection		0.032316		0.032316
2	Generating Stations Within State				
2(A)	Thermal Stations (Ex-Bus)				
i	BTPS STAGE II	267.317677	262.895026	267.317677	262.895026
	Total of Thermal Stations	**267.317677**	**262.895026**	**267.317677**	**262.895026**
2(B)	HYDRO STATIONS				
i	Barun (SoneNagar)	0.000015	0.000015	0.000015	0.000015
ii	Dehri - hydel	0.000000	0.000000	0.000000	0.000000
iii	Kataiya -Hydel	0.000000	0.000000	0.000000	0.000000
iv	Triveni-Hydel ValmkiNagar	0.000000	0.000000	0.000000	0.000000
v	Valmiki Nagar	0.000000	0.000000	0.000000	0.000000
	Total of Hydro Stations	**0.000015**	**0.000015**	**0.000015**	**0.000015**
2(C)	Independent Power Producers(IPPs)				
i	Alfa SPP (Rafiganj)	2.471341	2.471341	2.471341	2.471341
ii	Avada Solar	9.535401	9.535401	9.535401	9.535401
iii	Bahera SPP (Sherghati)	2.104603	2.104603	2.104603	2.104603
iv	GLAT SPP (Nawada)	0.462049	0.462049	0.462049	0.462049
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000001	0.000001	0.000001	0.000001
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.000008	0.000008	0.000008	0.000008
vii	Magadh SPP (Banka)	1.400000	1.400000	1.400000	1.400000
viii	Murera SPP (RamNagar)	0.000000	0.000000	0.000000	0.000000
ix	Nalanda SPP (Banka)	1.982290	1.982290	1.982290	1.982290
x	Response SPP (Nawada)	1.574311	1.574311	1.574311	1.574311
xi	Savkala SPP (Sherghati)	3.554006	3.554006	3.554006	3.554006
xii	Sunmark SPP (Sherghati)	1.371398	1.371398	1.371398	1.371398
	Total of IPPs	**24.455408**	**24.455408**	**24.455408**	**24.455408**
2(D)	Captive Power Producers(CPPs)/ Co-Gens				
i	Bharat Sugar Mill - Gopalganj	0.000018	0.000018	0.000018	0.000018
ii	Hari Nagar Sugar Mill- RamNagar	0.108645	0.108645	0.108645	0.108645
iii	Hasanpur Sugar Mill - Rosera	0.000001	0.000001	0.000001	0.000001
iv	Shree Cement (Banka (New))-1	2.582552	2.582552	2.582552	2.582552
v	Shree Cement (Banka (New))-2	2.578945	2.578945	2.578945	2.578945
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000000	0.000000
vii	Swadeshi Sugar Mill- RamNagar	0.000000	0.000000	0.000000	0.000000
	Total of CPPs/Co-Gens	**5.270161**	**5.270161**	**5.270161**	**5.270161**
	Total Injections from Generators - Within State	**297.043261**	**292.620610**	**297.043261**	**292.620610**
	Total Injection (All Sources) (1 + 2)	**3693.094294**	**3704.505280**	**3693.094294**	**3704.505280**

STATE TRANSMISSION LOSS ACCOUNTING REPORT APR 2025

S.No.	Name of Drawee Entities	Schedule Apr'25 (In MU)	Energy Drawal Apr'25 (In MU)	Cumulative Schedule (Apr'25 - Apr'25) (In MU)	Cumulative Energy Drawal (Apr'25 - Apr'25) (In MU)
1	Discom Drawal				
i	SBPDCL	1948.417521	1806.025563	1948.417521	1806.025563
ii	NBPDCL	1659.763074	1593.892525	1659.763074	1593.892525
ii.a	Nepal Drawal		89.025005		89.025005
ii.b	BTPS Stage I Auxiliary		0.194332		0.194332
	Total of Discom Drawal	3608.180595	3489.137425	3608.180595	3489.137425
2	LTA Drawal				
i	RAILWAY(DL)	75.732310	98.873032	75.732310	98.873032
	Total of LTA Drawal	75.732310	98.873032	75.732310	98.873032
3	STOA Drawal	9.181389	9.181389	9.181389	9.181389
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.217079	0.000000	0.217079
	Total of PGCIL Tertiary Auxiliary	0.000000	0.217079	0.000000	0.217079
	Total Drawal (1+2+3+4)	3693.094294	3597.408925	3693.094294	3597.408925

S.No.	Transmission Loss	Loss of APR 2025	Cumulative Loss (Apr'25 - Apr'25)
1	(In MU)	107.096355	107.096355
2	(In %)	2.89	2.89

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

1183

Bihar State Power Transmission Company Ltd
State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT MAR 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Mar'25 (In MU)	Energy Injection Mar'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'24 - Mar'25) (In MU)	Cumulative Energy Injection (Apr'24 - Mar'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	3042.886580	3125.228992	41060.327984	41087.868564
1.2	Nepal Injection		0.028930		65.915408
2	**Generating Stations Within State**				
2(A)	**Thermal Stations (Ex-Bus)**				
i	BTPS STAGE II	153.620730	150.379911	3313.139935	3287.224872
	Total of Thermal Stations	**153.620730**	**150.379911**	**3313.139935**	**3287.224872**
2(B)	**HYDRO STATIONS**				
i	Barun (SoneNagar)	0.075294	0.075294	0.102653	0.102653
ii	Dehri - hydel	0.000000	0.000000	0.316215	0.316215
iii	Kataiya -Hydel	0.553847	0.553847	6.774408	6.774408
iv	Triveni-Hydel ValmkiNagar	0.217724	0.217724	4.430141	4.430141
v	Valmiki Nagar	1.906575	1.906575	18.283934	18.283934
	Total of Hydro Stations	**2.753440**	**2.753440**	**29.907351**	**29.907351**
2(C)	**Independent Power Producers(IPPs)**				
i	Alfa SPP (Rafiganj)	3.561295	3.561295	33.252678	33.252678
ii	Avada Solar	10.657091	10.657091	91.579643	91.579643
iii	Bahera SPP (Sherghati)	2.366733	2.366733	22.331329	22.331329
iv	GLAT SPP (Nawada)	0.526495	0.526495	5.145992	5.145992
v	HPCL Bio-Fuels Ltd (Lauriya)	0.000000	0.000000	17.963229	17.963229
vi	HPCL Bio-Fuels Ltd (Sugauli)	1.500543	1.500543	14.329909	14.329909
vii	Magadh SPP (Banka)	1.605457	1.605457	15.521861	15.521861
viii	Murera SPP (RamNagar)	0.000000	0.000000	5.861440	5.861440
ix	Nalanda SPP (Banka)	2.411822	2.411822	22.209558	22.209558
x	Response SPP (Nawada)	1.800698	1.800698	17.476598	17.476598
xi	Savkala SPP (Sherghati)	4.052130	4.052130	38.228305	38.228305
xii	Sunmark SPP (Sherghati)	1.560771	1.560771	15.754099	15.754099
	Total of IPPs	**30.043035**	**30.043035**	**299.654641**	**299.654641**
2(D)	**Captive Power Producers(CPPs)/ Co-Gens**				
i	Bharat Sugar Mill - Gopalganj	0.486712	0.486712	12.546178	12.546178
ii	Hari Nagar Sugar Mill- RamNagar	8.756391	8.756391	34.271271	34.271271
iii	Hasanpur Sugar Mill - Rosera	1.648084	1.648084	16.383592	16.383592
iv	Shree Cement (Banka (New))-1	2.737640	2.737640	27.213845	27.213845
v	Shree Cement (Banka (New))-2	2.738772	2.738772	27.490479	27.490479
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000009	0.000009
vii	Swadeshi Sugar Mill- RamNagar	0.817246	0.817246	7.921659	7.921659
	Total of CPPs/Co-Gens	**17.184845**	**17.184845**	**125.827033**	**125.827033**
	Total Injections from Generators - Within State	**203.602050**	**200.361231**	**3768.528960**	**3742.613897**
	Total Injection (All Sources) (1 + 2)	**3246.488630**	**3325.619153**	**44828.856944**	**44896.397869**

STATE TRANSMISSION LOSS ACCOUNTING REPORT MAR 2025

S.No.	Name of Drawee Entities	Schedule Mar'25 (In MU)	Energy Drawal Mar'25 (In MU)	Cumulative Schedule (Apr'24 - Mar'25) (In MU)	Cumulative Energy Drawal (Apr'24 - Mar'25) (In MU)
1	Discom Drawal				
i	SBPDCL	1705.670606	1673.956812	23740.135758	22919.811404
ii	NBPDCL	1452.978664	1337.924619	20223.078608	18952.408079
ii.a	Nepal Drawal		114.826755		501.484990
ii.b	BTPS Stage I Auxiliary		0.252718		5.452377
	Total of Discom Drawal	3158.649270	3126.960904	43963.214366	42379.156850
2	LTA Drawal				
i	RAILWAY(DL)	78.293190	99.674638	769.036080	1182.493572
	Total of LTA Drawal	78.293190	99.674638	769.036080	1182.493572
3	STOA Drawal	9.546170	9.546170	96.606499	96.606499
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.196932	0.000000	2.592775
	Total of PGCIL Tertiary Auxiliary	0.000000	0.196932	0.000000	2.592775
	Total Drawal (1+2+3+4)	3246.488630	3236.378644	44828.856944	43660.849696

S.No.	Transmission Loss	Loss of MAR 2025	Cumulative Loss (Apr'24 - Mar'25)
1	(In MU)	89.240508	1235.548173
2	(In %)	2.68	2.75

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

1181

Bihar State Power Transmission Company Ltd

State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT FEB 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Feb'25 (In MU)	Energy Injection Feb'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'24 - Feb'25) (In MU)	Cumulative Energy Injection (Apr'24 - Feb'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	2453.254928	2481.248657	38017.441404	37962.639572
1.2	Nepal Injection		0.013456		65.886478
2	**Generating Stations Within State**				
2(A)	**Thermal Stations (Ex-Bus)**				
i	BTPS STAGE II	258.092060	256.946281	3159.519205	3136.844961
	Total of Thermal Stations	**258.092060**	**256.946281**	**3159.519205**	**3136.844961**
2(B)	**HYDRO STATIONS**				
i	Barun (SoneNagar)	0.027063	0.027063	0.027359	0.027359
ii	Dehri - hydel	0.014529	0.014529	0.316215	0.316215
iii	Kataiya -Hydel	0.995525	0.995525	6.220561	6.220561
iv	Triveni-Hydel ValmkiNagar	0.206494	0.206494	4.212417	4.212417
v	Valmiki Nagar	2.202582	2.202582	16.377359	16.377359
	Total of Hydro Stations	**3.446193**	**3.446193**	**27.153911**	**27.153911**
2(C)	**Independent Power Producers(IPPs)**				
i	Alfa SPP (Rafiganj)	3.046162	3.046162	29.691383	29.691383
ii	Avada Solar	9.138124	9.138124	80.922552	80.922552
iii	Bahera SPP (Sherghati)	2.017692	2.017692	19.964596	19.964596
iv	GLAT SPP (Nawada)	0.418954	0.418954	4.619497	4.619497
v	HPCL Bio-Fuels Ltd (Lauriya)	5.031362	5.031362	17.963229	17.963229
vi	HPCL Bio-Fuels Ltd (Sugauli)	0.951799	0.951799	12.829366	12.829366
vii	Magadh SPP (Banka)	1.389144	1.389144	13.916404	13.916404
viii	Murera SPP (RamNagar)	0.000000	0.000000	5.861440	5.861440
ix	Nalanda SPP (Banka)	2.066728	2.066728	19.797736	19.797736
x	Response SPP (Nawada)	1.526018	1.526018	15.675900	15.675900
xi	Savkala SPP (Sherghati)	3.414521	3.414521	34.176175	34.176175
xii	Sunmark SPP (Sherghati)	1.450007	1.450007	14.193328	14.193328
	Total of IPPs	**30.450511**	**30.450511**	**269.611606**	**269.611606**
2(D)	**Captive Power Producers(CPPs)/ Co-Gens**				
i	Bharat Sugar Mill - Gopalganj	3.855065	3.855065	12.059466	12.059466
ii	Hari Nagar Sugar Mill- RamNagar	6.987010	6.987010	25.514880	25.514880
iii	Hasanpur Sugar Mill - Rosera	3.577715	3.577715	14.735508	14.735508
iv	Shree Cement (Banka (New))-1	2.251056	2.251056	24.476205	24.476205
v	Shree Cement (Banka (New))-2	2.288697	2.288697	24.751707	24.751707
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000009	0.000009
vii	Swadeshi Sugar Mill- RamNagar	2.463238	2.463238	7.104413	7.104413
	Total of CPPs/Co-Gens	**21.422781**	**21.422781**	**108.642188**	**108.642188**
	Total Injections from Generators - Within State	**313.411545**	**312.265766**	**3564.926910**	**3542.252666**
	Total Injection (All Sources) (1 + 2)	**2766.666472**	**2793.527879**	**41582.368314**	**41570.778716**

(printed on 21-Oct-2025)

STATE TRANSMISSION LOSS ACCOUNTING REPORT FEB 2025

S.No.	Name of Drawee Entities	Schedule Feb'25 (In MU)	Energy Drawal Feb'25 (In MU)	Cumulative Schedule (Apr'24 - Feb'25) (In MU)	Cumulative Energy Drawal (Apr'24 - Feb'25) (In MU)
1	Discom Drawal				
i	SBPDCL	1456.920805	1479.145309	22034.465146	21245.854593
ii	NBPDCL	1241.080686	1039.990673	18770.099939	17614.483460
ii.a	Nepal Drawal		102.332022		386.658235
ii.b	BTPS Stage I Auxiliary		0.226657		5.199659
	Total of Discom Drawal	2698.001491	2621.694661	40804.565086	39252.195947
2	LTA Drawal				
i	RAILWAY(DL)	59.736410	84.602547	690.742900	1082.818934
	Total of LTA Drawal	59.736410	84.602547	690.742900	1082.818934
3	STOA Drawal	8.928571	8.928571	87.060328	87.060328
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.162065	0.000000	2.395842
	Total of PGCIL Tertiary Auxiliary	0.000000	0.162065	0.000000	2.395842
	Total Drawal (1+2+3+4)	2766.666472	2715.387844	41582.368314	40424.471051

S.No.	Transmission Loss	Loss of FEB 2025	Cumulative Loss (Apr'24 - Feb'25)
1	(In MU)	78.140035	1146.307665
2	(In %)	2.80	2.76

ILLUSTRATION:-	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)

Bihar State Power Transmission Company Ltd
State Load Despatch Centre

STATE TRANSMISSION LOSS ACCOUNTING REPORT JAN 2025

S.No.	Name of Injecting Entities	Schedule(Only Bihar) Jan'25 (In MU)	Energy Injection Jan'25 (In MU)	Cumulative Schedule(Only Bihar) (Apr'24 - Jan'25) (In MU)	Cumulative Energy Injection (Apr'24 - Jan'25) (In MU)
1.1	Net injection from regional grid (purchases from ISGS, PX, bilateral etc. & Nepal drawal)	2824.841692	2764.026405	35564.186476	35481.390916
1.2	Nepal Injection		0.002320		65.873022
2	Generating Stations Within State				
2(A)	Thermal Stations (Ex-Bus)				
i	BTPS STAGE II	306.623527	304.081565	2901.427145	2879.898680
	Total of Thermal Stations	**306.623527**	**304.081565**	**2901.427145**	**2879.898680**
2(B)	HYDRO STATIONS				
i	Barun (SoneNagar)	0.000086	0.000086	0.000296	0.000296
ii	Dehri - hydel	0.001112	0.001112	0.301686	0.301686
iii	Kataiya -Hydel	0.679911	0.679911	5.225036	5.225036
iv	Triveni-Hydel ValmkiNagar	0.170303	0.170303	4.005923	4.005923
v	Valmiki Nagar	1.997010	1.997010	14.174777	14.174777
	Total of Hydro Stations	**2.848422**	**2.848422**	**23.707718**	**23.707718**
2(C)	Independent Power Producers(IPPs)				
i	Alfa SPP (Rafiganj)	2.431399	2.431399	26.645221	26.645221
ii	Avada Solar	8.051363	8.051363	71.784428	71.784428
iii	Bahera SPP (Sherghati)	1.659528	1.659528	17.946904	17.946904
iv	GLAT SPP (Nawada)	0.350487	0.350487	4.200543	4.200543
v	HPCL Bio-Fuels Ltd (Lauriya)	5.586924	5.586924	12.931867	12.931867
vi	HPCL Bio-Fuels Ltd (Sugauli)	5.057583	5.057583	11.877567	11.877567
vii	Magadh SPP (Banka)	1.255061	1.255061	12.527260	12.527260
viii	Murera SPP (RamNagar)	0.000000	0.000000	5.861440	5.861440
ix	Nalanda SPP (Banka)	1.809394	1.809394	17.731008	17.731008
x	Response SPP (Nawada)	1.149430	1.149430	14.149882	14.149882
xi	Savkala SPP (Sherghati)	2.851687	2.851687	30.761654	30.761654
xii	Sunmark SPP (Sherghati)	1.181395	1.181395	12.743321	12.743321
	Total of IPPs	**31.384251**	**31.384251**	**239.161095**	**239.161095**
2(D)	Captive Power Producers(CPPs)/ Co-Gens				
i	Bharat Sugar Mill - Gopalganj	4.470523	4.470523	8.204401	8.204401
ii	Hari Nagar Sugar Mill- RamNagar	8.058682	8.058682	18.527870	18.527870
iii	Hasanpur Sugar Mill - Rosera	3.995466	3.995466	11.157793	11.157793
iv	Shree Cement (Banka (New))-1	1.890688	1.890688	22.225149	22.225149
v	Shree Cement (Banka (New))-2	1.955900	1.955900	22.463010	22.463010
vi	Siddhasram Rice Mill- Buxar	0.000000	0.000000	0.000009	0.000009
vii	Swadeshi Sugar Mill- RamNagar	3.017308	3.017308	4.641175	4.641175
	Total of CPPs/Co-Gens	**23.388567**	**23.388567**	**87.219407**	**87.219407**
	Total Injections from Generators - Within State	**364.244767**	**361.702805**	**3251.515365**	**3229.986900**
	Total Injection (All Sources) (1 + 2)	**3189.086460**	**3125.731530**	**38815.701841**	**38777.250838**

STATE TRANSMISSION LOSS ACCOUNTING REPORT JAN 2025

S.No.	Name of Drawee Entities	Schedule Jan'25 (In MU)	Energy Drawal Jan'25 (In MU)	Cumulative Schedule (Apr'24 - Jan'25) (In MU)	Cumulative Energy Drawal (Apr'24 - Jan'25) (In MU)
1	Discom Drawal				
i	SBPDCL	1681.176744	1643.035554	20577.544341	19766.709284
ii	NBPDCL	1432.113523	1209.984149	17529.019253	16574.492787
ii.a	Nepal Drawal		70.734659		284.326213
ii.b	BTPS Stage I Auxiliary		0.580638		4.973002
	Total of Discom Drawal	3113.290267	2924.335000	38106.563595	36630.501286
2	LTA Drawal				
i	RAILWAY(DL)	68.409430	92.507118	631.006490	998.216387
	Total of LTA Drawal	68.409430	92.507118	631.006490	998.216387
3	STOA Drawal	7.386763	7.386763	78.131757	78.131757
4	PGCIL Tertiary Auxiliary				
i	SBPDCL	0.000000	0.000000	0.000000	0.000000
ii	NBPDCL	0.000000	0.177717	0.000000	2.233777
	Total of PGCIL Tertiary Auxiliary	0.000000	0.177717	0.000000	2.233777
	Total Drawal (1+2+3+4)	3189.086460	3024.406598	38815.701841	37709.083207

S.No.	Transmission Loss	Loss of JAN 2025	Cumulative Loss (Apr'24 - Jan'25)
1	(In MU)	101.324932	1068.167630
2	(In %)	3.24	2.75

ILLUSTRATION:-	
	1. Transmission Loss of a month (in MU)= Total injection(All Sources) of that month-Total Drawal of that month
	2. Transmission Loss of a month (in%)=Transmission Loss of a month (in MU)*100)/Total Injection(All Sources) of that month
	3. Cumulative Transmission Loss (in MU)= Total Cumulative injection(All Sources)-Total Cumulative Drawal
	4. Cumulative Transmission Loss(in%)=Cumulative Transmission Loss(in MU)*100)/Total Cumulative Injection(All Sources)