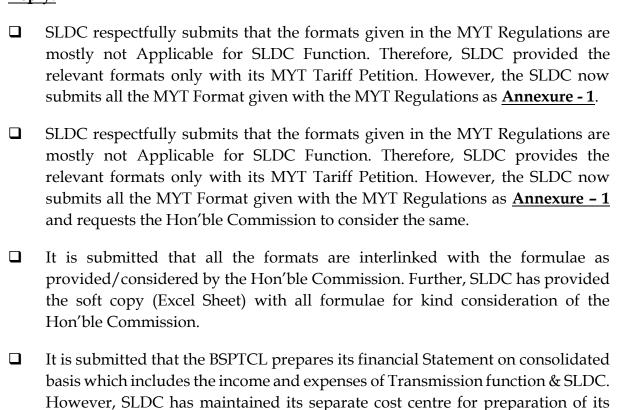
Reply to 1st set of Data Gaps raised by the Hon'ble Commission vide Letter No. BERC - 928, dated 28.11.2024 on Business Plan & MYT Tariff Petition filed by SLDC for the Control Period of FY 2025-26 to FY 2027-28 along with Truing Up of FY 2023-24 and Annual Performance Review of FY 2024-25 and SLDC Operating Charges for the FY 2025-26

1. MYT Format

- The MYT format should be submitted as per format given with the MYT Regulations.
- The Petitioner has submitted only few formats. The reasons for non-submission of other sheets should be explained.
- The entries in the format should be interlinked for all components, without having any hard punch value.
- Further, the format should have trial balance (SLDC) in excel incorporated and all expenditures mentioned in the formats should be linked with trial balance only.
- The expenditure during FY 2024-25 (first six month) should be submitted.

Reply:



separate Profit and Loss Account for the respective year and the same has also

been audited by the Statutory Auditor. Therefore, SLDC has claimed its income and expenditure based on the Profit and Loss Account as certified by the auditor.

□ SLDC submits the Trial Balance of 1st Half (i.e. April 2024 to September 2024) as **Annexure – 2**.

True-up FY 2023-24

2. Para 2.2 of the Petition The Petitioner submit the following:

"SLDC submits that it has filed its Investment Plan Petition for regulatory approval of the Hon'ble Commission. The Hon'ble Commission had also approved the same vide Order dated 07.10.2023 (Case No. 05/2023)."

The date of order may be verified.

Reply:

SLDC respectfully submits that there is an inadvertent Typographical error while mentioning the Order dated 10.07.2023. It is requested to the Hon'ble Commission to kindly consider the same.

- 3. Implement, establish and maintain cyber security operations centre (C-SOC) at Bihar SLDC capitalization of 6.46 Cr during FY 2023-24
 - The Commission while issuing the order in Case No 05/2023 has opined the following regarding capitalisation to be claimed during true-up:
 - "2) Approval of the above CAPEX Plan is subject to the condition that at the time of thing up, the petitioner shall furnish for each of The project:
 - a) The Quantitative details and monetary value of Fixed Assets co-relating with above clamed Capital Investment and their expected useful life
 - b) That the classification of Fixed Assets and value have been arrived by application of standards, principals and policies in terms of provisions contained in BERC (Multi Year Transmission Tariff and SLDC Charges) Regulations, 2021 read with (Power Regulatory Accounting) Regulations 2018 and relevant CERC Regulation.
 - c) That recurring nature of expenses which are Operation & Maintenance Cost have not been claimed as a part of Capital expenditure.
 - d) Complete breakup of fund available under IRF, utilized in these project and remaining fund remains free, reconciling with Audited figures of Free Reserve.
 - e) Receipt. Nature including terms & conditions and utilization of fund under "Special Assistance to State" and its accounting treatment in audited account.

- f) Detailed justification along-with supporting documents for any change in cost with comparison to in-principal approved cost quantifying the deviation amount attributable to each factor of deviation including Government Taxes & duties, change in scope of work, projection/DPR vs awarded cost etc.
- g) The actual cost incurred, actual date of start of work, actual completion period and scheduled completion period.
- h) That no Cost escalation on account of any time overrun have been claimed."
- The Petitioner shall submit its response for C-SOC scheme in terms of (a) to (h) as mentioned above.
- The Petitioner submitted part capitalisation in FY 23-24 and remaining in FY 24-25. The Petitioner should provide documentary evidence regarding asset put to use during FY 23-24. The details regarding components put to use and services available to SLDC shall be provided. Further, work completion report should be submitted.
- The function wise allocation of expenditure is given with audited account. The Petitioner has not submitted any data / statement indicating SLDC's capitalisation in audited account. Without that capitalisation of SLDC cannot verified.
- The status of scheme Balance capex of SAMAST' should be submitted.

Reply:

(a) SLDC respectfully submits the quantitative details and monetary value of Fixed Assets co-relating with Capital Investment and Further AMC cost related to C-Soc as follows:

Description	Qty.	Unit Price	GST Rate %	Unit GST Amount	Total Price
1	2	3	4	5	6
		IT Setup)		
Security Information and Event Management (SIEM)	1 Lot	1,38,45,849	18	24,92,253	1,63,38,101
Security Orchestration, Automation and Response (SOAR)	1 Lot	1,18,75,700	18	21,37,626	1,40,13,326
Network Behaviour Anomaly Detection (NBAD)	1 Lot	80,95,113	18	14,57,120	95,52,233

Description	Qty.	Unit Price	GST Rate %	Unit GST Amount	Total Price
1	2	3	4	5	6
User and Entity Behaviour Analytics (UEBA)	1 Lot	65,84,646	18	11,85,236	77,69,882
Patch Management Solution	1 Lot	22,59,181	18	4,06,653	26,65,833
Log Collectors in HA	1 Lot	11,40,954	18	2,05,372	13,46,325
Underlying Infrastructure required to host the above applications	1 Lot	23,95,060	18	4,31,111	28,26,170
Installation and Configuration including Tuning of SOC of proposed solution	1 Lot	71,86,486	18	12,93,567	84,80,053
		Non-IT Set	up		
All activities (Civil , Interior , Electrical etc.) required for establishing on premise C-SOC	1 Lot	79,05,878	28	22,13,646	1,01,19,524
Total Cost towards Capital Investment					7,31,11,448
Operation and Maintenance					
SOC Manpower Operation Cost during Maintenance (24*7)	3 Year	89,09,296	18	16,03,673	3,15,38,907
TOTA		owards AMC	(in Rs.)		3,15,38,907
TOTAL				10,46,50,355	

It is further submitted that the Hon'ble Commission has also approved the same vide its Investment Plan Order of SLDC vide Order dated 10.07.2023 (Case No. 05/2023).

- (b) It is submitted that the entire capital cost was classified as Intangible Assets in the books of Accounts of SLDC.
- (c) It is respectfully submitted that the SLDC has capitalised the projects/ Schemes which are in Capital Nature. Further, AMC cost towards the assets shall be booked in R&M Expenses.

- (d) It is respectfully submitted that the entire project was funded through Special Assistance to State Fund. The Approval of the same is attached as **Annexure 3.**
- (e) SLDC respectfully submits the details of approval including terms & conditions and utilization of fund under "Special Assistance to State" as **Annexure 3**.
- (f) It is submitted that there is no changes in cost with comparison to in-principle approved cost by the Hon'ble Commission vide its Investment Plan Order of SLDC vide Order dated 10.07.2023 (Case No. 05/2023).
- (g) SLDC respectfully submits the details of Work Order and Completion Certificate as **Annexure 4**.
- (h) SLDC respectfully submits that there is no cost escalation on account of time overrun. Further, it is submitted that the Project has been implemented and put on use on 01.03.2024.
 - 4. 2.5.1 Employee expense: The amount of terminal benefit is shown as accrual basis. The details of such claim shall be submitted (accrual report or internal calculation). What is the actual amount of cash outflow towards SLDC terminal benefits for FY 23-24?

Reply:

SLDC respectfully submits that it has prepared its Annual Accounts on consolidated basis. Further, the Actuarial Report is also prepared on consolidated basis and the same has been allocated on the basis of No. of Employees. Therefore, SLDC submits the same as **Annexure – 5**.

5. 2.5.2 Repair and maintenance expenses: It is noticed that R&M expenses for FY 23-24 has increased substantially (about 106.5%) in comparison to that for FY 22-23 (Rs 2.83 Cr vs Rs 1.37 Cr). The detailed reasons for such increase with documentary proof should be submitted

The scheme wise AMC cost (like APR year) should be submitted.

Reply:

SLDC respectfully submits that the Hon'ble Commission has not approved any trajectory norms for O&M Expenses of SLDC and the Hon'ble Commission in previous True-ups has been allowing it based on audited accounts. SLDC has claimed the R&M Expenses for the FY 2023-24 based on its audited annual accounts and allocation of expenses towards SLDC as certified by the Auditor. It is further submitted that the base of R&M expenses (previous year) is very low, hence, even small increase in absolute terms translates to high increase in percentage terms. It is further submitted that with increase in asset base of SLDC, the R&M expenses shall also increase proportionately. Hence, the same may not be comparable to previous years. Further, SLDC submits the details of actual AMC expenses paid during FY 2023-24 as **Annexure - 6**.

6. 2.5.3. A&G expenses: A&G expenses in FY 23-24 has been increased substantially in Comparison to that for FY 22-23 expenses. The reason for the same should be submitted.

Reply:

SLDC respectfully submits that the Hon'ble Commission has not approved any trajectory norms for O&M Expenses of SLDC and the Hon'ble Commission in previous True-ups has been allowing it based on audited accounts. SLDC has claimed the A&G Expenses based on its audited annual accounts and allocation of expenses towards SLDC as certified by the Auditor.

However, SLDC submits the details of A&G expense as claimed for truing up for FY 2022-23 and FY 2023-24 based on the audited accounts SLDC

			Rs. Cr.
S1. No.	Parameter	Claimed in Truing-up of FY 2022-23	Claimed in Truing-up of FY 2023-24
1	Consultancy Charge	-	0.28
2	Conveyance & travelling	0.23	0.37
3	Rent, Rates & Taxes	0.02	-
4	Telephone Expenses	0.04	0.08
5	Electricity & Power Charges	0.22	0.28
6	Entertainment Charges	0.02	0.01
7	Fees & Subscription	-	0.02
8	Misc Expenses	0.03	0.01
9	Books & Periodicals	0.00	0.00
10	Printing & Stationary	0.00	0.01
11	Total A&G Expenses	0.58	1.04

Further, it is submitted that the SLDC has incurred higher expenses on account of Consultancy Charges, Conveyance & travelling expenses during FY 2023-24.

7. 2.9 Return on equity: Along with 15.5% of RoE, the Petitioner has considered tax rate to grossed-up RoE and claimed RoE @18.78%. However, consistently, Commission has disallowed the same and given reasons for non-consideration of tax in true-up orders. The reason for such deviation may be explained by the Petitioner.

Reply:

SLDC respectfully submits that the BSPTCL has paid Income Tax on MAT Rate based on its Total Income which includes the Income of SLDC function also. Further, BSPTCL has claimed its RoE grossed up with MAT based on its Normative Equity. The Hon'ble Commission has also considered and allowed the same for BSPTCL. However, for SLDC function, the Hon'ble Commission has disallowed the MAT rate therefore, BSPTCL has to face monetary loss on account of SLDC Income. Therefore,

SLDC requests the Hon'ble Commission to kindly consider the same and approve the RoE grossed up with MAT for SLDC Function.

8. 2.11 Non-tariff income: It is observed that non-tariff income is reduced significantly in FY 23-24 in comparison with FY 22-23. The detailed reasons for the same should be submitted.

Reply:

SLDC respectfully submits that it has claimed its Non-Tariff Income based on the audited annual accounts. However, there is an inadvertent error while computing the Application Fees under Other Income of SLDC function during preparation of Audited Accounts of FY 2023-24. Therefore, SLDC shall claim its revised Non-Tariff Income after retrospective adjustment of the error in its audited annual accounts of the next Year.

APR For FY 2024-25

9. 3.2 Capital expenditure and capitalisation: The details about the scheme of AC installation in Server and control room be submitted

Reply:

SLDC respectfully submits the details of the scheme of AC installation in server and control room as **Annexure – 7**.

10. 3.5.1 Employee expenses: Form F14(c) shows reduction of employee number to 33 during FY 24-25. How the reduction in employee number has been considered while making the projection of employee expenses for FY 24-25.

Reply:

SLDC respectfully submits that the actual No. of Employees during FY 2023-24 was 40, However, there 07 No. of Employees are transferred/retired during FY 2024-25 and there is no addition in personnel during FY 2024-25. Therefore, the actual no of Employees during FY 2024-25 is 33. Therefore, SLDC requests the Hon'ble Commission to kindly consider the same.

11. 3.5.2 R&M expenses: The Petitioner has projected higher amount for R&M expenses during FY 24-25. The comparison of AMC cost (scheme wise) for True-up, ASPR and ARR years should be submitted.

For ASBM scheme, approved AMC expenses and projected expenses with documentary proof should be submitted

Reply:

SLDC respectfully submits the comparison of actual AMC cost for FY 2023-24, FY 2024-25 and FY 2025-26 is as follows:

Particulars	Actual for FY 2023-24	Claimed for FY 2024-25	Claimed for FY 2025-26
Certification of ISMS ISO 27001		0.15	0.03
AMC for SAMAST Scheme		2.36	2.36
AMC of SCADA Centre		0.11	0.03
AMC of EMS/SCADA upgradation Project		0.07	0.02
R&M Expenses for ASBM		4.40	5.88
AMC for C-SOC		1.14	1.05
AMC for SCADA Upgradation phase - III		-	-
Replacement of Damaged Cable between SLDC ACDB Panel to DG Room and C-Soc Building to DG Room		0.04	-
Bay integration of existing RTU work at Kaitaiya GSS due to R&M Work		0.08	-
Bay integration of existing RTU work at Valmikinagar GSS due to R&M Work		0.05	-
Deployment of FEP and ICCP firewall in SCADA System		0.18	-

Particulars	Actual for FY 2023-24	Claimed for FY 2024-25	Claimed for FY 2025-26
R&M Expenses for additional features in Software of ASBM		0.37	0.30
Total		8.94	9.67

ARR for MYT control period

12. 5.5.2 R&M expenses: The Petitioner has not projected AMC of several schemes. Please clarify the reason for not projecting any value under those schemes.

What is reason for sudden increase of expenses for 'Certification of ISMS ISO 27001 in FY 27-28

The reason for projecting AMC for SCADA Up gradation phase- III only in third year should be provided. The details to be covered under the AMC should be provided.

Provide details of additional features in Software of ASBM for which separate cost is projected by the Petitioner

Reply:

SLDC respectfully submits that it has claimed AMC cost based on the existing Agreement with the vendors and further claimed the same for upcoming years based on its requirements. Therefore, SLDC requests the Hon'ble Commission to kindly consider the same and approve the AMC cost as claimed by the SLDC.

It is respectfully submitted that the Certification of ISME ISO 27001 is valid for 03 years. After Certification during 1st Year, next 02 Years SLDC have to incurred expenses towards sustenance Audit, and Post 2 years of sustenance period, Recertification process needs to be initiated which would mean all activities performed in the 1st year will have to be repeated. Accordingly SLDC projected Expenses towards re-Certification during FY 2027-28.

SLDC respectfully submits that the AMC cost of SCADA upgradation is expected to be started during FY 2027-28. Therefore, SLDC projects the same for FY 2027-28.

SLDC respectfully submitted that it is in the process to include the AI backed features in its ASBM software for smooth functioning of the software.

13. 5.9 Return on equity: The Petitioner has projected a different MAT rate in MYT period in comparison with the MAT rate proposed for APR year. The reason for the same may be provided.

Reply:

SLDC respectfully submits that it has claimed Tax Rate of 17.47% for each year of the Control Period of FY 2025-26 to FY 2027-28. However, there is a reduction in Rate of Return on Equity to 14% from 15.50% for the upcoming Control Period of FY 2025-26 to FY 2027-28 based on the BERC MYT Tariff Regulations, 2024. Therefore, the Effective Rate of Return on Equity is also on lower side. The Details of the computation is as follows:

Sl.	Particulars	Claimed	Claimed	Claimed	Claimed	Claimed
No.		for	for	for	for	for
		FY 2023-	FY 2024-	FY 2025-	FY 2026-	FY 2027-
		24	25	26	27	28
1	Rate of Return on	15.50%	15.50%	14.00%	14.00%	14.00%
	Equity	15.50 %	15.50 %	14.00 /0	14.00 /0	14.00 /0
2	MAT Rate%	17.47%	17.47%	17.47%	17.47%	17.47%
3	Effective Rate of	18.78%	18.78%	16.96%	16.96%	16.96%
	Return on Equity	10.70 /0	10.70 /0	10.90 /0	10.90 /0	10.90 /0

Therefore, SLDC requests the Hon'ble Commission to kindly consider the Effective Rate of Roe as claimed by the SLDC.

SLDC charges

14. 6.1 Carrying cost: The detailed calculation of carrying cost with all assumptions may be submitted in Petition and in excel sheet.

Reply:

SLDC respectfully submits that it has considered the Weighted average rate of SBI MCLR (01 year tenure) applicable during FY 2023-24. Further, it has added 150 Basis points as per the methodology adopted by the Hon'ble Commission in its earlier order.

Sl. No.	From Date	To Date	No. of Days	Base Rate	Amount
1	01-04-2023	14-04-2023	13	8.50%	1.11
2	14-04-2023	14-05-2023	31	8.50%	2.64
3	15-05-2023	14-06-2023	31	8.50%	2.64
4	15-06-2023	14-07-2023	30	8.50%	2.55
5	15-07-2023	14-08-2023	31	8.55%	2.65
6	15-08-2023	14-09-2023	31	8.55%	2.65

Sl. No.	From Date	To Date	No. of Days	Base Rate	Amount
7	15-09-2023	14-10-2023	30	8.55%	2.57
8	15-10-2023	14-11-2023	31	8.55%	2.65
9	15-11-2023	14-12-2023	30	8.55%	2.57
10	15-12-2023	14-01-2024	31	8.65%	2.68
11	15-01-2024	14-02-2024	31	8.65%	2.68
12	15-02-2024	14-03-2024	29	8.65%	2.51
13	15-03-2024	31-03-2024	17	8.65%	1.47
14	Rate of Interest on Loans				8.57%
15	Applicable Rate of Interest for computation of Carrying Cost				

Therefore, SLDC requests the Hon'ble Commission to kindly consider the same and approve the carrying cost as claimed by the SLDC.

15. 6.3. Methodology for recovery of ARR: As per BERC MYT Regulations 2024, SLDC Charges per MW per month shall be computed by SLDC. The same may be included in the Petition appropriately.

Present user wise allocated capacity may be submitted.

Reply:

SLDC respectfully submits the proposed Monthly SLDC Charges per MW per month as follows:

Sl. No.	Particulars FY 2025-			
1	Annual SLDC Operating Charges for FY 2025-26 (Cr.) 33.35			
2	Monthly SLDC Operating Charge for FY 2025-26 (Cr.) 2.78			
3	3 Total Contracted / Allocated capacity (MW) 9555			
4	Monthly SLDC Operating Charges (Rs./MW)	2908.78		

Further, SLDC submits the present user wise allocated capacity as follows:

Sl. No.	DISCOMs/LTA/PAYEE	Contracted/ Allocated capacity (MW)
1	NBPDCL	3992
2	SBPDCL	4686
3	NTPC, Barauni	500
4	ECR, Hajipur	
5	Bihar State Hydro Power Corporation 54	
6	Response Renewable Energy Ltd. (Nawada)	10

Sl. No.	DISCOMs/LTA/PAYEE	Contracted/ Allocated capacity (MW)		
7	Welspun/ Walehan Solar Bh Ltd(Sherghati) P-I	15		
8	Welspun/ Walehan Solar Bh Ltd (Sherghati)P-II	15		
9	Welspun/ Walehan Solar Bh Ltd (Sherghati) P-III	10		
10	Avantika Constructors(I) Ltd.	5		
11	ACME (Magadh Solar Power Pvt. Ltd.)	10		
12	ACME (Nalanda Solar Power Pvt. Ltd.) 15			
13	Azure Power Eris Pvt. Ltd.(Murera, Ramnagar)	10		
14	Sunmark Energy Project Ltd. (Sherghati)	10		
15	Udipta Energy Equipment Pvt.Ltd. (Banka) 5			
16	Alfa InfrapropPvt. Ltd. (Rafiganj) 20			
17	GLAT SPP- Nawada	3		
18	Bihar Distillers &BottelersPvt. Ltd. (Ara)	9		
19	Harinagar Sugar Mill (Ramnagar)	15		
20	Hasanpur Sugar Mill (Dalsinghsarai) 10			
21	Riga Sugar Mill (Sitamarhi) 3			
22	Tirupati Sugar Ltd. 6			
23	Siddhashra Rice Mill (Buxar) 2			
24	Avaada	50		
	Total Capacity	9555		

Therefore, SLDC requests the Hon'ble Commission to kindly consider the same and allow the Monthly SLDC charges as computed by the SLDC.

Directives

16. 8.2 Ring Fencing of SLDC: The progress made during FY 23-24 and FY 24-25 (as on date) may be submitted

Reply:

SLDC respectfully submits that the matter has been taken up to the Board for approval. SLDC is waiting for approval from Board.

Truing-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Multi Year Tariff ARR for the control period of FY 2025-26 to FY 2027-28 & SLDC operating charges for FY 2025-26 For State Load Despatch Centre (SLDC) Under Bihar State Power Transmission Company Limited

PETITION FORMATS

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37	Sheet	P10	Details of over loaded Transformers
38	Sheet	P11	Failure of Transformers
39	Sheet	P12	Key Ratios

	Bihar State 1	Load Despatch Co	entre (SLDC)						
G				Form	No: S1				
Statem	ent of Projected Profit and Loss		Rs Crore						
	De d'estern	Previous Year	Current Year	Ensuing Year	Ensuing Year	Ensuing Year			
	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28			
A	Revenue/Income								
	Revenue from operations								
	a)Revenue from Transmission/Wheeling charges								
1	-NBPDCL								
	SBPDCL								
	Railway								
2	Non-tariff income								
3	Revenues through subsidies & grants (If any)								
4	Any other Income								
	Total Revenue*								
В	Expenditure								
1	Repair and Maintenance Cost								
2	Employee costs								
3	Administration expenses								
4	Other Expenses								
6	Less: Expenses Capitalized								
7	Interest on Working Capital								
8	Incentive on Transmission Availability								
9	Incentive on Transmission Losses								
10	Sharing of Losses/(Gains)								
11	Income Tax								
C	Depreciation and Related debits								
D	Interest & Finance Charges								
<i>D</i>	Less: Interest Capitalized								
E	Return on Equity								
G	TOTAL EXPENDITURE (B+C+D)*								
I	Add: Previous Year Gap								
J	Profit/Loss (A-G)								

^{*} Pertaining to SLDC Business Only

Projected Balance Sheet

Form No: S2
Rs Crores

	Duorrious Vaar	Carry and Var	Enguing Vocat	T	Enguing Voca			
Particulars	Previous Year	Current Year	Ensuing Year	Ensuing Year	Ensuing Year			
	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28			
Assets								
Non-current assets								
₹								
₹								
₹								
Current assets								
₹								
₹								
₹								
Total Assets	Rogulatory Acc	Regulatory Account for the purpose of calculation of Normative Loan , Equity etc as per						
	Regulatory rice				Equity etc as per			
EQUITY AND LIABILITIES		prescribed	l regulation is unde	er progress				
Equity								
₹								
₹								
₹								
LIABILITIES								
₹								
₹								
₹								
Total Equity and Liabilities								

Projected Cash Flow Statement

Form No: S3
Rs Crores

		D 41 1	Previous Year	Current Year	Ensuing Year	Ensuing Year	Ensuing Year		
		Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28		
		Cash flows from operating activities							
		Net (loss) / Profit			•	•			
	1	Adjustments For							
Α	ii	₹							
	iii	₹							
	iv	₹							
		Net Cash flows from operating activities							
		Cash Flow from Investing Activities							
В	i	₹							
	ii	₹							
	iii	₹	Regulatory Account for the purpose of calculation of Normative Loan , Equity etc						
		Net Cash used in Investing Activities	Regulatory Acc				oan , Equity etc		
		<u> </u>		as per prescrit	ed regulation is 1	under progress			
		Cash Flow from Financing Activities							
C	i	₹							
	ii	₹							
	iii	₹							
		Net Cash generated from Financing Activities							
D		Total Cash generated/(lost)							
F		Cash & Cash Equivalants as at beginning of the							
E		Financial Year							
F		Cash & Cash Equivalants as at end of the Financial							
F		Year							

ARR for SLDC Form-F1

		FY 20	23-24	FY 20	24-25			
Sl No.	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
A.	Income from Transmission Function							
1	Receipts							
A	Transmission/Wheeling Charges at current tariff rates	13.37	13.37	20.78	20.78			
В	Subsidy from Govt. (If any)							
	Total Receipts (A)	13.37	13.37	20.78	20.78			
В	Expenditure							
1	O&M Expenses							
I	Employee Expenses	6.91	6.36	6.94	6.71	7.07	7.46	7.87
Ii	R&M Expense	2.46	2.83	2.51	8.94	9.67	9.62	12.32
Iii	A&G Expense	0.70	1.04	0.68	1.12	1.20	1.29	1.39
iv.	Share of Holding Company Expenses							
	Total O&M expenses (i+ii+iii+iv)	10.07	10.23	10.13	16.77	17.95	18.38	21.57
2	Return on Equity	0.48	0.75	2.67	2.19	3.11	3.11	3.11
3	Depreciation	2.74	1.99	8.03	5.82	9.17	9.17	9.17
4	Interest and finance charges on Loan	0.06	0.35	2.38	1.55	2.25	1.46	0.68
	Less: IDC, if any							
5	Interest on Working Capital	0.29	0.31	0.44	0.61	0.57	0.57	0.64
6	Contribution towards Contingency Reserve							
7	Bad Debts							
8	Sharing of Gains and Losses							
	Total Expenditure (B)	13.64	13.62	23.64	26.94	33.05	32.70	35.18
C	Other Deductions							
1	Income from other Business							
2	Non-tariff income	0.49	0.12	0.48	0.12	0.12	0.12	0.12
	Revenue from Short Term SLDC charges							

ARR for SLDC Form-F1

		FY 2023-24		FY 2024-25				
Sl No.	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
	Total Other Deductions (C)	0.49	0.12	0.48	0.12	0.12	0.12	0.12
D	Net ARR for SLDC (B-C)	13.15	13.50	23.16	26.81	32.93	32.58	35.05
E	Shortfall/(Excess) before tariff revision impact (A-D)	0.22	0.22	(2.38)	(2.38)	0.42		
F	Tariff Revision Impact	13.37	13.72	20.78	24.43	33.35	32.58	35.05
G	Shortfall/Excess after tariff revision impact (E-F)	(0.00)	0.35	0.00	3.65			

Annexure - 1

Sl. No.	Particulars	Truing up Surplus of FY 2023-24
1	Revenue Gap in True Up of 2023-24	0.35
	Interest for FY 2023-24 [SBI MCLR +1.50%] for 6 months	0.02
3	Interest for FY 2024-25 [SBI MCLR +1.50%] for 1 year	0.04
4	Interest for FY 2025-26 [SBI MCLR +1.5%] for 6 months	0.02
5	Total Revenue Gap with Carrying Cost	0.42

Sl. No.	Particulars	FY 2025-26
1	ARR of FY 2025-26	35.05
	Revised ARR for FY 2025-26 (Including Revenue	25.47
2	Surplus with Carrying Cost)	35.47
3	Monthly ARR for FY 2025-26	2.96

	Users of SLDC and SLDC Cha	arges	
Sl. No.	DISCOMs/LTA/PAYEE	Contracted/ Allocated capacity(MW)	SLDC Charges per month in Rs.
1	NBPDCL	3992	1,16,11,511
2	SBPDCL	4686	1,36,30,905
3	NTPC, Barauni	500	14,54,391
4	ECR, Hajipur	100	2,90,878
5	Bihar State Hydro Power Corporation	54	1,57,074
6	Response Renewable Energy Ltd. (Nawada)	10	29,088
7	Welspun/ Walehan Solar Bh Ltd(Sherghati) P-I	15	43,632
8	Welspun/ Walehan Solar Bh Ltd (Sherghati)P-II	15	43,632
9	Welspun/ Walehan Solar Bh Ltd (Sherghati) P-III	10	29,088
10	Avantika Constructors(I) Ltd.	5	14,544
11	ACME (Magadh Solar Power Pvt. Ltd.)	10	29,088
12	ACME (Nalanda Solar Power Pvt. Ltd.)	15	43,632
13	Azure Power Eris Pvt. Ltd.(Murera, Ramnagar)	10	29,088
14	Sunmark Energy Project Ltd. (Sherghati)	10	29,088
15	Udipta Energy Equipment Pvt.Ltd. (Banka)	5	14,544
16	Alfa InfrapropPvt. Ltd. (Rafiganj)	20	58,176
17	GLAT SPP- Nawada	3	8,726
18	Bihar Distillers &BottelersPvt. Ltd. (Ara)	9	27,343
19	Harinagar Sugar Mill (Ramnagar)	15	42,177
20	Hasanpur Sugar Mill (Dalsinghsarai)	10	29,088
21	Riga Sugar Mill (Sitamarhi)	3	8,726
22	Tirupati Sugar Ltd.	6	17,453
23	Siddhashra Rice Mill (Buxar)	2	5,818
24	Avaada	50	1,45,439
	Total Capacity	9554.90	2,77,93,128

Alloted Transmission Capacity and Charges to be paid by Long Term Transmission Customers
Alloted Transmission Capacity of Long Term Transmission Customers (CL)

In MW

Form No: F2

								111 101 0 0
	Dorthodon	FY 20	23-24	FY 20)24-25	FY 2025-26	FY 2026-27	FY 2027-28
	Particulars	Approved in MYT/RE	Actual	Approved in MYT/RE	Apr-Mar (Revised)	Projections	Projections	Projections
A	Distribution Licensees							
1	North Bihar Power Distribution Company Limited							
2	South Bihar Power Distribution Company Limited							
3								
	i.						}	
	ii.							
В	Bulk Consumers/Long Term Open Access Customers (If any)			nc	tion			
1	Railway			CFui				
2				SLUG				
	Sum of Total Alloted Transmission Capacity to all the long term Transmission system customers (SCL)	APP	licable	SLDC Func				
Charges	s to be paid by Long Term Transm;	Nors						
A	Distribution Licensees							
1	North Bihar Power Distriction pany Limited							
2	South Bihar Power Distribution Company Limited							
3	Others							
	i. Transmission Charges							
	ii.							
В	Bulk Consumers/Long Term Open Access							
D	Consumers (If any)							
1	- ·							
1	Railway							
2	Railway							

Projection of Sales, Connected Load and Demand

							corm No:F3	Form No:F3
			A) Project	ion of Sales (M	U)			
		FY 2	2023-24	E3	rion	2025-26	FY 2026-27	FY 2027-28
	Particulars	Approved in MYT	A) Project	An CFI	inclievised)	Projections	Projections	Projections
A	Distribution Licenses			or SLE				
1	North Bihar Power Distribution		hlet					
2	South Bihar Power Distribution		nlicati					
3	Others		APP					
		No						
В	Bulk Consumers /							
1								
2								
	TOTAL	_				_		

Annexure - 1

			B) Projection of	Connected Load	(in KW)			
		FY 2023-24		FY 202	24-25	FY 2025-26	FY 2026-27	FY 2027-28
	Particulars	Approved in MYT	Actual	Approved in MYT	Apr-Mar (Revised)	Pro: ctions	Projections	Projections
Α	Distribution Licenses							
1	North Bihar Power Distribution							
2	South Bihar Power Distribution							
3	Others					1		
	i.			ation				
	ii.			Functi				
В	Bulk Consumers/Long Term		710					
1	Railway		cor Sur					
2			cable for SLI					
	TOTAL	- plig	a					

		rojection	n Of Maxmium or	Peak Demand (in MW)(Unrest	ricted)		
		FY 2	.023-24	FY 20	24-25	FY 2025-26	FY 2026-27	FY 2027-28
		Approved in MYT	Actual	Approved in MYT	Apr-Mar (Revised)	Projections	Projections	Projections
A	Districation Licenses							
1	North Bihar Power Distribution							
2	South Bihar Power Distribution							
3	Others							
В	Bulk Consumers/Long Term							
1	Railway							
2								
	TOTAL							

Reve	nue	,						Form No: F4
At Cu	rrent Tariff Rates							Rs. Crores
		FY 20	23-24	FY 20	24-25	FY 2025	-27	FY 2027-28
	Particulars	Approved in MYT	Actual	Approved in MYT	Apr-Mar (Revised)		ections	Projections
Α	Distribution Licensees					an /	1	
1	North Bihar Power Distribution Company Limited				DC Funct	102		
1 7	South Bihar Power Distribution Company Limited			licable for S	LUS			
3	Others (Railway)			sicable				
	i.		- App	112				
	Less Discount given to DISCOM		Notre					
	TOTAL		<u></u>					
В	Bulk Consumers/Long T Open Access Consumers (If any)							
1	Railway							
2								
	TOTAL							
	Grand Total							

(a) Details of Transmission Lines and Substations

Transmission Lines

No	Name of line	Type of Line AC/HVDC	S/C OR D/C	No. Of Sub- conductors	Voltage level KV	Line length CktKm.	Date of Commercia I operation/ put in use
1						1	
2							
3							
4							
5							
	To	tal length				-	
Transı	mission Sub-station			Fun	ction		

	Mame of Sub-station		Voltage Not Applicab	le for SLDC Fu	ors/ SVC etc (w	ith capacity)	No	. Of Bays	Date of Commercial operation/ put in	Covered in this
			Not APP	220/132 KV er Capacity	Number	2/33 KV Capacity	220 KV Number	132 kV Number	use	(Yes/No)
1			- Itumb	Cupacity	rumber	cupacity	Tuniber	rumber		
2		<u> </u>								
3										
4										
5										
159		Total	70		410		221	1239		

(c) De	tails of Installed Transformer at Substation		
		Details of Tr	ansformers
S1.	Voltage Ratio of Transformer (kv/kv)		Total
51.	voltage Ratio of Transformer (kv/kv)	Total number	Capacity
			(MVA)
1	400/220		
2	400/132		
3	220/132		
4	220/33		
5	132/33		

Form No: F5

(d) Investme	ent Plan (Sche	eme-wise)									(Rs. ir	n Cr.)
Name of	Name of	Approv	red Outlay		to the begining of ous year	Previous year	Current yo	ear (RE)	Ensuing Years	s (Projection)	Progressiv expenditure uj ensuing	pto the end of
scheme / Project	line/ Sub-	Approved in MYT/RE	Actual*	Capitalization	Capital Expenditure (CWIP)	Approved in MYT/RE Capital Capitalization Capital Capital Capital Capital Capital Capital Capital Companies Co	Capitalization	Capital Expenditure (CWIP)	Capitalization	Capital Expenditure (CWIP)	Capitalization	Capital Expenditure (CWIP)
			shown in audited	State	ement of Capital Ex	able for SLDC Function aon is provided in Annexure III, and Ar arent must be accompanied. redure for Filing Capital Investment and Capitalization Plan) Reg			artion which is n	ot approved up	der BERC (Proce	odure for

and funding agency wise.

year must be in line with information approved in MYT/Business Plan (if any), other-wise a statement showing complete details of variation must be accompanied.

Ø CWIP shall mean Capital Work in Progress

(e) Investment Plan (Year-wise)

	S.N	Year	Originally proposed	Approved by the Commission	Revised	Revised approval by the Commission in review	Actual expenditure			
ſ	Statement of Capital Expenditure and Capitalization is provided in Annexure III and VI of the Petition									

Note: i) Information for previous year to be given in columns 1 to 7 co-relating the information given in current or earlier MYT/Business Plan (if any).

^{*} Please furnish seperately details regarding approval of Capital Inv

Ø The amount of grants and loans shall be furnished

Ø Additional column may be inserted (if required) to

Ø All Information for previous year, current year (RE)

ii) Information for the current year to be given in columns 1 to 5 co-relating the information given in MYT/Business Plan (if any)

iii) Amount of grants and loans shall be furnished separately funding Agencywise and yearwise.

Bihar State Load Despatch Centre (SLDC) Name of Transmission Licensee

(f) Abstract of Capital Cost for the existing Project, Capital Cost Estimates and Schedule of Commissioning for the New projects

Form No:F5 Rs Crores

			FY 20	23-24	FY 2	2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Particulars	Form	Approved in MYT/RE	Actual	Approved in MYT	Estimated	Projected	Projected	Projected
1	Capital Cost	F12							
	₹-Foreign Component								
	Foreign Exchange rate considered for the admitted cost								
	₹-Domestic Component								
	₹-IDC including Financing Charges								
	Capital cost admitted as on								
	(Give reference of the BERC relevant Order with								
	Petition No. & Date)								
2	Less: Capital Expenditure(CWIP)	F9							
3	Less: User contributions and Grants	F10							
4	Total Capital Cost admitted	F8				/			
5	Increase / Decrease due to FERV			ction					
6	Capital Cost for Purposes of ARR*			Funce					
*Mı	ist be in agreement with the figures shown in Form No: F	5 (page-2	2),011	staten	nent must be ac	ccompanied.	•		
Not	e		for Si						
1.C	opy of approval letter should be enclosed. Deviation in co		able re	rk if any, must be	submitted in	detailed.			
2. D	etails of IDC & Financing Charges are to be furnical	polic	,0.						
	-10t	AVE	able for SLE						
(g)]	Financial Package of Capital cost A								Rs. Crores
			FY 20	23-24	FY 2	2024-25	FY 2025-26	FY 2026-27	FY 2027-28

Rs. Crores FY 2027-28

Amount

FY 2026-27

Amount

n /	FY 2	023-24	FY 2	2024-25	FY 2025-26
Part	Currency	Amount	Currency	Amount	Amount
Loans					
Loan-I					
Loan-II					
and so on					
Total Loan					
Equity					
Foreign					
Domestic					
Total Equity					
Total Captal cost					
Debt : Equity Ratio					

Provide details for True-up period, Current Year and each of ensuing years seperately.

(h) Capital Cost Estimates and Schedule of commissioning for New Projects

Form No: F5

110/6613					
Particulars					
Date of approval of the Capital cost estimates:	Present Day Cost	Completed Cost			
Dute of approval of the cupital cost confidence.	-				
Price level of approved estimates	As of End of Qtr. Of the year	As on Scheduled COD of the Station			
Foreign Exchange rate considered for the Capital cost estimates			Not Applicable		
	FY 2023-24	FY 2024-25	FY 2025-26	_1	FY 2027-28
Capital Cost excluding IDC, FC, FERC & Hedging Cost	•	•			
Foreign Component, if any (In Million US \$ or the relevant Currency)			SLDC Function		
Domestic Component (Rs. crores)			SIDE		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. crores)	0	10 for			
IDC, FC, FERC & Hedging Cost		vicable	/	•	
Foreign Component, if any (In Million US \$ or the relevant Currency)	Not	Applie			
Domestic Component (Rs. crores)		/			
Total IDC, FC, FERC & Hedging Cost (Rs. crores)					
Rates, taxes & duties considered					
Capital cost Including IDC, FC, FERC & Hedging Cost					
Foreign Component, if any (In Million US \$ or the relevant Currency)					
Domestic Component (Rs. crores)					
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. crores)	-	-	-	-	-
	•	•		•	
Schedule of Commissioning					
((Scheduled DOC elementwise))					
COD of last Unit/ Block					
Note:			Not Applicable		
1. Copy of approval letter should be enclosed.					
2. Details of Capital cost are to be furnished as per					
Form F5-5 or Form 14(Additional Capitalization) as					
applicable.					
3. Details of IDC & Financing Charges are to be]				
furnished as per Form 20					

Form No: F5

Bihar State Load Despatch Centre (SLDC)

(k) Statement of Additional Capitalization

					Rs. Crore	es
No	Year	Work/ Equipment proposed to be added after COD up to Cut off Date/ Beyond Cut off Date	Amount capitalised and Proposed to be capitalised	Justification	Regulatio	mitted st ¹
1				no:		
2				anction.		
3				Crui		
4	·		SLU			
5	·		10 for s			
6			cable			
7	•	Appi				
8		Notre				
9		• • • • • • • • • • • • • • • • • • • •	icable for SLD			
10						
11						
12						
13						

Note:

- 1 Fill the form in chronological order year wise along with detailed justification clearly bring out the
- 2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should

(m) Capital Work-In-Progress (CWIP) (in Rs. Crores)

S1.	Particulars		FY 2023-24			FY 2024-25			FY 2025-26
No.	1 articulars	Loan	Grant	Equity	Loan	Grant	Equity	Loan	Grant
1	Opening CWIP								action
2	New Investment								oc Fune
3	Less Capitalization(a+b)								100
	a) CWIP Capitalization							10 for	
	b) IDC						1:0	able	
	c) New Investment capitalization						Applie		Grant SLDC Function
4	Closing CWIP (1+2-3)					NC	A FARE		

Norn	native Parameters Considered for Ta	Form No: F6						
		FY 202	23-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	
	Particulars		Approved in MYT/RE	Actual	Estimated	Projection	Projection	Projection
1	Target Availability	%						
	AC System	%						
	HVDC bi-pole links	%						
	HVDC back-to-back Stations	%						
2	Normative O&M per ckt.km, if any	Rs. Crores						
3	Normative O&M per bay, if any	Rs. Crores			ction			
4	Normative A&G expenses per ckt.km, if any	Rs. Crores		GIDC	Function			
5	Normative A&G per bay, if any	Rs. Crores		for 3.				
6	Normative R&M expenses	% of GFA	able					
7	Maintenance Spares for Working Capital, if any	Not A	Applica					
8	Receivebles for Working C	No						
9	Effective Rate of P	1/0						
10	Base Rate of Res	%						
11	State Bank one-year 'MCLR'as on	%						
12	Bank Rate as on	%						

Form -F7

								Form -F/	
		FY 2023	3-24	FY 20	24-25				
	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024-25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28	
A	Gross Fixed Assets (as beginning of the year):								
	1. GFA as per (Financial/Statutory Account)	10.32	10.01	54.05	16.47	61.17	61.17	61.17	
	2. Expenditure allowed but not capitalized in Financial/Statutory Account								
	3. Expenditure Capitalized in Financial/Statutory Account but not allowed.								
	4. Admitted GFA(1+2-3)	10.32	10.01	54.05	16.47	61.17	61.17	61.17	
В	Addition/ adjustment to Gross Fixed Assets (During the year):								
	5. Expenditure capitalized in Financial/ Statutory Account a) From PSDF grant b) From IRF c) Loan	0.04	6.46	6.72	44.70	0.00	0.00	0.00	
	6. Expenditure allowed but not capitalized in Financial/Statutory Account								
	7. Expenditure Capitalized in Financial/Statutory Account but not Allowed.								
С	8. Gross Fixed Assets (as at end of the year) Admitted by the commission (4+5+6-7	10.36	16.47	60.77	61.17	61.17	61.17	61.17	
D	9. Average GFA (Op+Clo)/2	10.34	13.24	57.41	38.82	61.17	61.17	61.17	
E	Depreciation	2.74	1.99	8.03	5.82	9.17	9.17	9.17	

Bihar State Load Despatch Centre (SLDC) (d) Statement of Assets Not in Use Form No: F7 Rs. Crores Financial Year* Not Applicable for SLDC Function amulated Written down Sl. No. Depreciation on value on date of Acquisition/Installation date of withdrawal withdrawal *Note:- Info a for Previous Year, Current Year & Ensuing Control Period

Page No. - 35

User contributions and grants towards cost of capital assets (Rs. Crores)

Form No: F8

Coci	continuations and grants toward	3 cost of capital	ussets (Its. CI	nesj								101111110.10
S1.	Particulars	FY 2023-24 (Actual)			FY 2024-25 (Estimate)		FY 2025-26 (Projection)		FY 2026-27 (Projection)		FY 2027-28 (Projection)	
No.		Balance at the start of the year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year
1	User contributions Towards Cost Of Capital Assets											
2	Grant Towards Cost Of Capital Assets											
Α	Total (1+2)											
Amo	unt utilized for Assets forming p	art of Deprecia	ble GFA									
3	User contributions Towards Cost Of Capital Assets											
4	Grant Towards Cost Of Capital Assets					ableforSLT		, <u> </u>				
В	Total (3+4)						ctio	\overline{n}				
Amo	unt utilized for Assets forming p	art of non-Depi	reciable GFA				Functi	/				
	User contributions Towards					41						1
5	Cost Of Capital Assets					cox 50						
	Grant Towards Cost Of Capital					hle ro						†
6	Assets				nic	ac						
C	Total (5+6)				A APP	/						
_	unt remains un-utilized (A-B-C)			<u> </u>	100							+
	User contributions Towards				/							+
7	Cost Of Capital Assets											
8	Grant Towards Cost Of Capital Assets											
C	Total (7+8)											
D	Amount utilized for CWIP out of "C" above											
Е	Amount kept in Bank out of "C" above											
F	Depreciation on assets created out of grants (Admitted)											
G	Depreciation. on assets created out of grants (Financial/Statutory Account)											

Summassion of D&E must be equal to C, otherwise a reconciliation statement must be accompained.

(a) De	tails of Loans for the year	FY 2023-24						Form No: F9
S.N	Particulars	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid*
	1	2	3	4	5	6	7	8
1	Bank Loan	Capital						
1	Dalik Loali	Investment						
2	ADB	Capital						
2	ADD	Investment						

(b) De	tails of Loans for the year	FY 2024-25				
S.N	Particulars	Purpose of loan	SLDC Function	auring the year	Closing balance	Amount of interest paid*
	1	10	for 5	6	7	8
	ADB Bank Loan	Not Applicable	for SLDC Function 5			

(c) De	tails of Loans t	<u>1 2025-26</u>						
S.N	Partic	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid*
	1	2	3	4	5	6	7	8
1	ADB	Capital Investment						
2	Bank Loan	Capital Investment						

(c) De	tails of Loans for the year	FY 2026-27						
S.N	Particulars	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid*
	1	2	3	4	5	6	7	8
1	ADB	Capital						
		Investment						
2	Bank Loan	Capital						
	Dank Loan	Investment						

S.N	Particulars				Date	Amount (Foreign Curre	Exchange Rate	Amount in Rs. Crore
	Name of Currency			•			\	•
	Loan drawal							
	Scheduled Principal Repayment							
	Actual Principal Repayment							
	Scheduled Interest payment							
	Actual Interest payment			a1	rion			
	Period of hedging			Func				
	Cost of hedging		<u></u>	DCI				
2	Regulatory Reference:		cors		/			
3	ARR linkage:		sple 10					
4	Requirement:	onli	cae					
5	Truing Up linkage:	Tot APP						
		Not Appli		•				
Note:1	Information	y for the previou	ıs year (actuals	s), current year	(RE)and ensuir	ng years		
(c) Inf		of Outstanding			` ,			
S.N	Source of loan	Amount of original loan	Old rate of interest	Amount already restructured	Revised rate of interest	Amount now being restructured	New rate of interest	
1	2	3	4	5	6	7	8	1
-								

(d) Domestic loans, bonds and financial leasing

Form No: F9 Rs. Crores

Sl. No.	Particulars	Opening Ba	lance at the b	eginning of t	he year	Amount received during the year	Principa repaymen			Inte	rest	Closing	Balance
		Principal not overdue	Principal overdue	Interest overdue	Total	or SLDC	rion			raid	9/0	Principal	Interest Overdue
A	LONG-TERM					-C	Functi						
1	BSPHCL - ADB					* SLDC							
2	Bank Loan				, ble	01							
	Sub Total (A)			NOP	licae								
В	SHORT-TERM			Not KE									
1				"									
2													
3													
4													
	Sub Total (A)	-	-	-	-	-	-	-	-	-		-	-
	Total (A+B)	-	-	-	-	-	-	-	-	-		-	-

^{*}Note:- Loanwise information to be provided for Previous Year, Current Year &Control period. Also indicate rate of interest and other conditions.

Form No: F9

Bihar State Load Despatch Centre (SLDC)

(e) Statement of Reconciliation of Net Actual Loan (opening) with Net Normative Loan (Opening) (Rs. In Crore)

(e) Statement of Reconcination of Net Actual Lo	an (open	ilg) with thet inc	illiative Loan (C	opening) (Rs. in C	1016)	
Particulars		FY 2023-24	FY 2024-25	FY 2025-26	2026-27	FY 2027-28
Tatticulais		(Actual)	(Estimates)	(Projection	vjection)	(Projection)
Net Actual Loan as per Books of Accounts as						
on:				•		
	Dometic			action		
	Foreign	Applicable f	-C FV	III		
			SLDC			
Add:Repayment Made till Date		1.06	or Si			
Gross Actual Loan		1: cable				
Add:Equity considered as normative loan		pplice				
Gross Normative Loan	Not					
Less: Depreciation Recovered as po-						
Date						
Net Normative Loan						

		FY 20	23-24	FY 20	24-25			
S1. No	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027- 28
1	Opening Balance	3.10	3.01	16.22	4.95	18.36	18.36	18.36
2	Addition	0.01	1.94	2.02	13.41	0.00	0.00	0.00
3	Deletions	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Closing Balance	3.11	4.95	18.24	18.36	18.36	18.36	18.36
5	Average Balance	3.11	3.98	17.23	11.65	18.36	18.36	18.36
6	Rate ROE	15.50%	15.50%	15.50%	15.50%	14.00%	14.00%	14.00%
7	Tax Rate	0.00%	17.47%	0.00%	17.47%	17.47%	17.47%	17.47%
8	Effective Rate of Return on Equity	15.50%	18.78%	15.50%	18.78%	16.96%	16.96%	16.96%
9	Return on Equity	0.48	0.75	2.67	2.19	3.11	3.11	3.11

Inter	rest and Finance Charges(Rs. Crores)						Form No: F11
S.N.	Source of loan	Purpose of loan	FY 2023-24 (Actual)	FY 2024-25 (Estimate)	FY 2025-26 (Projections)	FY 2026-27 (Pro:)	FY 2027-28 (Projections)
1	2	3	4	5	6		8
1	SLR Bonds						
2	Non SLR Bonds						
3	LIC						
4	REC						
5	PFC				non		
6	Commercial Banks				1nctio		
7	Bills discounting			1 DCE			
8	Lease rental			CarSLD			
9	ADB Loan	Construction of New GSS, BAY & Line	Applicable	for SLDC F			
10	Total	No					
11	Add: State Govt. Loan	<u>ane</u>					
12	Total (10 +11)						
13	Less IDC						
14	Net Interest						
15	Add prior period adjustment *						
16	Total Interest						
17	Finance charges	_					
18	Total Interest and finance charges						

^{*} Year-wise details should be submitted with documentary evidence. Further Rate of interest of Further Details in case of Foreign Loans

	Particulars	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Note: Desiral of John and
1	Loans				Note: Drawal of debt and
1.1	Foreign Loans				equity shall be on
1.1.1	Foreign Loan 1				paripassu basis to meet
	Draw down Amount				the commissioning schedule. Drawal of
	IDC				
	Financing charges				higher equity in the beginning is permissible.
1.1.2	Foreign Loan 2				Also specify basic
					anocation
	Total Draw down Amount				nction
	Total IDC				CFun
	Total Financing charges				SLDE
Ŧ.,	. (IDC) C			plicable for	slDC Function
Inter	est (IDC) Capitalized		, \$\forall \cdot\cdot\cdot\cdot\cdot\cdot\cdot\cdot		

Interest	(IDC	Capitalized
----------	------	-------------

Inter	rest (IDC) Capitalized		٠, ٨٢					
			Not Ar		Int	erest capitalized		
S.N.	Name of scheme /Project	So	ginning of previous year	During Previous year (Actuals)	During Current year (RE)	During ensuing year (s)	During ensuing year (s)	During ensuing year (s)
			previous year	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	1	_	3	4	5	6	7	8
1	All Capex Schemes	State Govt						
2								

Lease details(Rs. Crores) Form No: F12 Primary Assets Leased Secondary Name of Period Lease S.N Lesser Gross Rentals ended / period Descriptions on Amount ending by ending by 1 2 3 4 5 6

Not Applicable

Note: Statement showing Cost benefits analysis of lease must be accompanied.

		FY 20	FY 2023-24 FY 2024-2		24-25				
Sl. No	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Tariff Claimed in MYT ARR F			Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28	
1	Repair& Maintenance Expenses	2.46	2.83	2.51	8.94	9.67	9.62	12.32	
2	Employee Expenses	6.91	6.36	6.94	6.71	7.07	7.46	7.87	
3	Administrative and General Expenses	0.70	1.04	0.68	1.12	1.20	1.29	1.39	
	Less:								
4	Expenses Capitalized								
5	Net O&M Expenses	10.07	10.23	10.13	16.77	17.95	18.38	21.57	

Form- F14(a)

		FY 20)23-24	FY 20)24-25			
S.N	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	APR EV 2024.	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
1	Salaries & Allowances							
(i)	Existing Employees		5.30		6.36	6.71	7.07	7.46
(ii)	New Employees		5.50		0.50	0.71	7.07	7.40
(ii)	Total		5.30		6.36	6.71	7.07	7.46
2	Contribution to Terminal Benefits (Accrual Basis)		1.06		-	-	-	-
3	Total of Salary & Allowances and Terminal Benefits	6.53	6.36	6.58	6.36	6.71	7.07	7.46
	Indexation	5.89%		5.40%	5.46%	5.46%	5.46%	5.46%
	Inflationary increase	0.38		0.36	0.35	0.37	0.39	0.41
4	Amount Capitalized	-		-	_	-	-	-
6	Grand Total	6.91	6.36	6.94	6.71	7.07	7.46	7.87

(b) Price Inflation Form No: F14

Particulars	Actual									
ratticulars	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24					
Annual Average CPI Index	323	339	356	378	397					
CPI Inflation		5.02%	5.13%	6.05%	5.19%					
Annual Average WPI Index	122	123	139	153	153					
WPI Inflation		1.29%	13.00%	9.41%	0.00%					

Note

CPI and WPI Inflation computed for current year shall be considered for control period at the time of filing of ARR.CPI inflation shall be determined at the time of truing up.

Form-F14(c)

S.N	Particulars	FY 2022-23	FY 2023-24	FY 2024-25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
1	Number of employees at the beginning of FY						
a)	Technical	40	39	39	32	36	40
b)	Non-Technical (Administration)	1	1	1	1	1	1
c)	Non-Technical(Revenue, Finance and Accounts)		-	-	-	-	-
	Total	41	40	40	33	37	41
2	No. of employees added during FY						
a)	Technical	ı	1	1	4	4	2
b)	Non-Technical (Administration)	1	1	1	1	-	-
c)	Non-Technical(Revenue, Finance and Accounts)	-	1	-	-	-	-
	Total	-	2	_	4	4	2
3	Number of employees retiring/leaving during						
a)	Technical	1	1	7	-	-	-
b)	Non-Technical (Administration)	-	1	-	-	-	-
c)	Non-Technical(Revenue, Finance and Accounts)	-	-	-	-	-	-
	Total	1	2	7	-	-	-
4	Number of employees at the end of the FY (1+2-3)						
a)	Technical	39	39	32	36	40	42
b)	Non-Technical (Administration)	1	1	1	1	1	1
c)	Non-Technical(Revenue, Finance and Accounts)	-	-	-	-	-	-
	Total	40	40	33	37	41	43

Form-F14(d)

S.N	Particulars	FY 20)23-24			10111111(u)
		Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
1	Number of employees			-		
2	Number of Sub-stations (GSS)					
3	Total capacity of Substations (MVA)					
4	Transmission line length in ckt/km					
5	Energy Received at STUCTU interface (Units)			Not Applicable		
6	Employees per MU of energy handled (5/1)					
7	Employees cost					
8	Employees cost in paise / kWh (7/5)					

Form-F15

		FY 20	23-24	FY 20)24-25				
	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28	
1	Average Gross Fixed Assets				16.47	61.17	61.17	61.17	
2	Percentage point as per the norm (%)				0.00%	0.00%	0.00%	0.00%	
3	R&M Expenses (Without AMC)				-	-	-	-	
4	Certification of ISMS ISO 27001				0.15	0.03	0.03	0.23	
5	AMC for SAMAST Scheme				2.36	2.36	2.36	2.36	
6	AMC of SCADA Centre				0.11	0.03	-	-	
7	AMC of EMS/SCADA upgradation Project				0.07	0.02	-	-	
8	R&M Expenses for ASBM				4.40	5.88	5.88	5.88	
9	AMC for C-SOC				1.14	1.05	1.05	1.05	
10	AMC for SCADA Upgradation phase - III				-	-	-	2.50	
10	Replacement of Damaged Cable between SLDC ACDB Panel to DG Room and C-Soc Building to DG Room				0.04	-	-	-	
10	Bay integration of existing RTU work at Kaitaiya GSS due to R&M Work				0.08	-	-	-	
10	Bay integration of existing RTU work at Valmikinagar GSS due to R&M Work				0.05	-	-	-	
10	Deployment of FEP and ICCP firewall in SCADA System				0.18	-	-	-	
12	R&M Expenses for additional features in Software of ASBM				0.37	0.30	0.30	0.30	
13	Total R&M Expenses	2.46	2.83	2.51	8.94	9.67	9.62	12.32	

	FY 20)23-24	FY 20)24-25	- Projected in	Projected in	Projected in
Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	MYT ARR	MYT ARR FY 2026-27	MYT ARR FY 2027-28
Consultancy Charge		0.28					
Conveyance & Travelling		0.37					
Rent, Rates & Taxes		-					
Telephone Expenses		0.08					
Electricity & Power Charges		0.28					
Entertainment Charges		0.01					
Fees & Subscription		0.02					
Misc Expenses		0.01					
Books & Periodicals		0.00					
Printing & Stationary		0.01					
Penalty/Fine Paid (if any)		-					
Any other expenses (please specify)		-					
Total expenses	0.66	1.04	0.63	1.04	1.12	1.20	1.29
Indexation	5.32%		7.90%	7.47%	7.47%	7.47%	7.47%
Inflationary increase	0.04		0.05	0.08	0.08	0.09	0.10
Less Capitalised	-	-					
Total A&G expenses	0.70	1.04	0.68	1.12	1.20	1.29	1.39

		FY 20	23-24	FY 20	24-25			
Sl. No.	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28
1	STOA Charges		0.00		0.00	0.00	0.00	0.00
2	Miscellaneous Receipts		0.00		0.00	0.00	0.00	0.00
4	Application fee received		0.00		0.00	0.00	0.00	0.00
5	Interest from Bank		0.12		0.12	0.12	0.12	0.12
6	Total Non-Tariff Income	0.49	0.12	0.48	0.12	0.12	0.12	0.12

Form-F19

		FY 20	23-24	FY 20)24-25				
SI.NO	Particulars	Approved in Tariff Order dated 21.03.2023	Claimed in Truing-up of FY 2023-24	Approved in Tariff Order dated 01.03.2024	Claimed in APR FY 2024- 25	Projected in MYT ARR FY 2025-26	Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28	
1	Receivables equivalent to two months	2.19	2.25	3.86	4.47	4.06	4.02	4.32	
2	O&M Expenses of one month	0.84	0.85	0.84	1.40	1.50	1.53	1.80	
3	Maintenance spares @ 40% of R&M Expenses for 01 Month	0.08	0.09	0.08	0.30	0.32	0.32	0.41	
4	Less: RoE and contribution to contingency reserve for 2 months	0.08	0.12	0.45	0.36	0.38	0.38	0.38	
5	Total Working Capital	3.03	3.07	4.34	5.80	5.49	5.48	6.15	
6	Interest Rate	9.45%	10.07%	10.05%	10.45%	10.45%	10.45%	10.45%	
7	Interest on Working Capital	0.29	0.31	0.44	0.61	0.57	0.57	0.64	

		FY 20	23-24	FY 20	24-25			
S1. No	Particulars	Approved in Tariff Order dated 21.03.2023	ed Truing-up of FY 2023-24 O1.03.2024 Claimed in APR FY 2024- 25 MYT ARR 1 2025-26			Projected in MYT ARR FY 2026-27	Projected in MYT ARR FY 2027-28	
1	Opening Balance	1.82	2.83	32.16	5.37	30.84	21.67	12.50
2	Addition	0.03	4.52	4.70	31.29	0.00	0.00	0.00
3	Repayment	1.91	1.99	8.03	5.82	9.17	9.17	9.17
4	Closing Balance	-0.06	5.37	28.83	30.84	21.67	12.50	3.33
5	Average Balance	0.88	4.10	30.50	18.10	26.25	17.08	7.91
6	Interest Rate	7.00%	8.57%	7.80%	8.57%	8.57%	8.57%	8.57%
	Interest Amount	0.06	0.35	2.38	1.55	2.25	1.46	0.68
	Other Finance Cherges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Interest Amount	0.06	0.35	2.38	1.55	2.25	1.46	0.68

Investments in Non business related activities

Form No: F20 Rs. Crores

Details of Income from Other Business (Rs. In Crore)

No	Particulars		Approved in Tariff Order dated 21st March 2023	FY 2023-24 Actual	Approved in Tariff Order dated 1st March 2021	FY 20°	Jected	FY 2026-27 Projected	FY 2027-28 Projected
I	Receipts from other Business	I							
	Less: Expenses from other business	E			anction				
	Revenue of other Business	R=I-E			Crui				
II	Assets of Licensed business utilized in other business	A		.61					
	Total assets of other business (including the assets utilized of the Licensed Business)	С	1	icable for s					
	Allocation of Revenue to Licensed Business decided by the Commission (Case No. 27/2023, dated 05.03.2024)	X=50% ~ c	Not Appl						
III	Due to Licensed Business (to be deducted from Apr								

Note:- Information to be provided for Previo

*In case Gross Receipts exceed expenditur

each year of Control period

⁽¹⁾ above (where Gross receipt is less than expenditure of other business in (I) above no amount shall be deducted from ARR of Licensee).

Bihar State Load Despatch Centre (SLDC) Details of Expenses Capitalised

Form N	No:	F21
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S1.		FY 20	23-24	FY 20	24-25		2026-27	FY 2027-28
No.	Particulars	Approved in MYT	Normative	Approved in MYT	Apr-M		Projections	Projections
1	Interest & Finance charges Capitalised				C Function			
2	Other expenses capitalised:			COTSLI				
	a. Employee expenses			hle for				
	b. R&M Expenses		alic	au				
	c. A&G Expenses		APP-					
	d. Depreciation		Nor					
	e. Others, if any							
	Total of 2							
	Grand Total		-			·		

Net Prior Period Expenses / Income

Form No: F22 Rs. Crores

			No. Ciorco
Sl.No.	Particulars	FY 2023-24	FY 2024-25
51.140.	1 atticulars	Previous Year	Current Year
A	Income relating to previous years:		
1	Interest income for prior periods		
2	Income Tax prior period		
3	Excess Provision for Depreciation		
4	Excess Provision for Interest and Fin. Charges		
5	Other Excess Provision		
6	Others (please specify)		
	Sub-Total A		
В	Expenditure relating to previous years	N.	IL
1	Employee Cost		1L
2	Depreciation		
3	Interest and Finance Charges		
4	Admn. Expenses		
5	Withdrawal of Revenue Demand		
6	Material Related		
7	Others (please specify)		
	Sub-Total B		
	Net prior period Credit/(Charges) : A-B		

Extraordinary Items(Rs. Crores)

Sl.No.	Particulars	FY 2023-24 Previous Year	FY 2024-25 Current Year
1	Extraordinary Credits		
a	`		
	TOTAL CREDITS		
2	Extraordinary Debits		
a	`		
	TOTAL DEBITS	0	-

Contribution to Contingency Reserve(Rs. Crores)

Form No: F23

S.N	Particulars	FY 2023-24 Previous Year	FY 2024-25 Current Year		
1	2	3	4		
1	Fixed Assets				
2	%age appropriation to the contingency reserve				
3	Appropriation to the contingency amount	1			
4	Amount invested in securities				
	Drawal from the contingency reserve (Please specify)	Not C	laimed		
	(i)				
5	(ii)				
	(iii)				
	Total drawal		_		

Information Regarding Grant/Subsidy from State Govt/Central Govt.

		rion		
S.N	Amount from State Go i) Purpose for wi	2023-24 Actuals	FY 2024-25 Estimate	FY 2025-26, FY 2026-27, FY 2027- 28 Projection
1	nolice	3	4	5
А	Amount from State Go i) Purpose for w (a) (b) ii) Targete (a) (b)			
В	Amount from Central Govt. i) Received under PSDF Scheme (a) (b)			
С	Amount from Consumer i) Received under Deposit work			

Allocation statement of Expenses of SLDC

Form No: F24

	Not Applicable for BSPTCL	BSPTCL (SLDC is submitted the petition seperately)							Rs. Crores	
	Particulars	FY 2023-24 Actual FY 2024-25 Revised FY 2025-26, FY 2026-28 Projectio						•	, FY 2027-	
	Tattenars		Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share
	Expenditure									
a	O&M Expenses									
i	R&M Expense									
ii	Employee Expenses									
iii	A&G Expense		NI	ot Applical	ble as SLDC	has submitte	d the netiti	on concretel	**	
	Total O&M expenses (i+ii+iii)		1N	от Арриса	ble as SLDC	nas submitte	a me penn	on seperater	у	
b	Depreciation									
С	Interest on Loan									
f	Return on Equity									
g	Others, please specify									
	Total Expenditure			0.00			0.00			0.00

Bihar State Load Despatch Centre (SLDC) Details of Transmission Incentive

Form No:

		FY	2023-24
No	Particulars	Approved in Previous MYT	Audited
1	Target Availability		
2	Actual Availability		
3	Apr-23		rion _
4	May-23	- Func	, Cr
5	Jun-23	11 DCIE	
6	Jul-23	cox SLE	
7	Actual Availability Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23	10	
8	Sep-23		
9	Oct-23		
10	Nov-23		
11	Dec-23		
12	Jan-24		
13	Feb-24		
14	Mar-24		
15	Actual Availability		
16	Additional Achievement		
17	Annual Transmission Charges		
18	Incentive for Availability		

Name of Transmission Licensee :M/s BSPTCL Transmission Losses (For Transmission Licensee) Form No. P1

S.No.	Details	FY 2023-24 Actual	FY 2024-25 Estimate	FY 2025-26 Projecti	FY 2026-27 Projection	FY 2027-28 Projection
A	Losses in 400KV system					
1	Total Energy delivered by generating Stations and Inter State / Intra State tie - links at the interface points of the Intra State Transmission system					
2	Energy Delivered to next (Lower) voltage level of the Transmission System		, ncti	on		
3	Sum of all the energy delivered at this voltag level to the state Distribution System		SLDC Fur			
4	Transmission loss in system (A1-A2-A3)	1050	r			
5	Transmission loss in (Transco) system (%) (A4/A1)x100	licable				
	Not A	APPI.	r SLDC Functi			

S.No.	Details	r 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	upto Aug. 2024	Projection	Projection	Projection
В	Losses in 220 KV system					
1	Total Energy delivered by generating Stations and Inter State / Intra State tie - links at the interface points of the Intra State Transmission system					
2	Energy Delivered to next (Lower) voltage level of the Transmission System					
	Sum of all the energy delivered at this voltag level to the state Distribution System					
4	Transmission loss in system (B1-B2-B3)					
5	Transmission loss in (Transco) system (%) (B4/B1)x100					

С	Losses calculation at 132KV	FY 2023-24 Actual	FY 2024-25	FY 2025-26 Estimate	FY 2026-27 Estimate	FY 2027-28 Estimate
		FY (n-1)	upto Aug. 2024	FY (n+1)	FY (n+2)	FY (n+3)
	Pertaining to Transmission Business Only, SLDC shall file separately					
1	Total Energy delivered by Generating Stations and Inter State/Intra State tie- links at the interface points of the Intra State Transmission system					
2	Energy Delivered to next (Lower) voltage level					
3	sum of all the energy delivered at this voltage level to the state Distribution System					
4	Transmission loss in System (C1-C2-C3)		ion			
5	Transmission loss in (Transco) system (%) C4/C1) x 100	•	inction			
		10C)				
D	Transmission loss in System (C1-C2-C3) Transmission loss in (Transco) system (%) C4/C1) x 100 Total Losses in the Transmission system Total Energy delivered by generating St links at the interface points of the from Energy Accounting	e for SLD	-25	FY 2025-26	FY 2026-27	FY 2027-28
	alicalia		apto Aug. 2024	Projection	Projection	Projection
	Total Energy delivered by generating St.					
1	links at the interface points of the					
	from Energy Accounting					
2	sum of all the energy delivered a					
	System- From energy meter readil					
3	Transmission loss in System (D1-D2					
4	Transmission loss in (Transco) system 100	•				

FY 2023-24 (Actual)							
Name of Transmission	Licensee : BSPTCL & BGCL	,					
Energy Delivered by T	Transmission licensee to the I	Distribution		10	Form	n No P2	
Licensees/ Bulk consu	mers at interface points			nction			
Voltage Level	Name of Sub-Station	Distribut NBPDCI No	cable for SLDC	Railway	Railway LTOA (MUs)	Total Energy Delivered (MUs)	
220 KV	N/A	, APPIN	N/A	N/A		N/A	
		Noti					
Total for all Voltages		/		-	-	-	
PGCIL Tertiary Auxilia	ary Consumption		·				
Total							

Details of Electrical Accidents Form No.: P3

T. (A.11.)	FY 2023-24	FY 2024-25		
Type of Accident	No. of Accidents	of Accidents		
	FATAL N 401	NON FATAL		
Human	Function			
Other, if any (please Specify)	TOCT!			
Total	COLST			
	leto			
Not Applicat	FATAL Muchor			

Bihar State Load Despatch Centre (SLDC) Abstract of Outages due to feeder tripping

Form No.: P4

Sl. No.	Detail		FY 2023-24			FY 2024-25	
		No. of tripping total No. of feeders	Total Duration o Trippings (hrs.)	Average IDC Function	ippings (hrs.) (tripping	At-ID-mation of	Average duration of interruption per teeder
			plicabre				
1	Feeder Voltage Level (400 KV)	101					
2	Feeder Voltage Level (220 KV)	Nor					
3	Feeder Voltage Level (132						

Bihar State Load Despatch Centre (SLDC)Major System Disturbances Forn No. P5 revised

SI. No.	Distrurbances	FY 2023-24	Ŀ	FY 2024-25		
		Num¹	tal ion	Number	Total Duration (Hrs.)	
A	Disturbances when DISCOM supply has been effected for more than 1 hr. Due to 220 KV transformer failure Due to 220 KV transmission line failure Distrurbances Due to 132 KV transformer failure Due to 132 KV transmission line fail Due to 132 KV sub - station	_				
i	Due to 220 KV transformer failure	ation				
ii	Due to 220 KV transmission line failure	unce				
SI. No.	Distrurbances					
	cor Str					
iii	Due to 132 KV transformer failure					
iv	Due to 132 KV transmission line fail					
v	Due to 132 KV sub - station					
	Nor					
В	Estimated unserved energy	•				
С	Other Transmission disturban DISCOM supply has got effected	<u>'</u>				

Frequen	cy variation				Form No.: P6		
SI. No.	Frequency		023-24	FY 25			
	1 ,	Ac	tual		24)		
Í			As percentage of		rcentage of		
		No. of Hours	total hours in	rion	otal hours in the		
			the yo	cuncu	year (%)		
1	Above 50.5 Hz		100				
2	50.5-50.2 Hz		cox St.				
3	50.2-49.8 Hz		nle to				
4	49.8 - 49.5 Hz	nlica					
5	49.5-49.0 Hz	Lot Appli					
6	49.0-48.5 H	Not	As percentage of total hours in the venter of SLDC				
7	Below 48.5						

Signature of Petitioner

Bihar State Load Despatch Centre (SLDC) Voltage fluctuation

г	NT.	DZ
Form	INO.	Ρ/

C NI-	Name of CCC	Transformation	Reactive Comp			FY 202 ring which Bet	23-24	atic	on			FY 20	24-25		
S.No	Name of GSS	capacity	ensati on		Time du	ring which		Functi		Time	during w	hich voltag	e in an yea	ar(till Sep	2024)
			provided	More tha	an upper	Bet	GD C	ala.	n lower	More tha	an upper	Between	upper &	Less tha	n lower
				Hrs	%age	for	3 /	Hrs	%age	Hrs	%age	Hrs	%age	Hrs	%age
1	220 kV BUS-I		NA			ablere									
2	220 kV BUS-II			_/	polic										
3	132 kV		NA	-101	APP	/									
,				Do											

Note: Upper/Lower voltage limit: +/-5% of Rated Data obtained from SCADA(ULDC)

Licens	Licensee wise Load shedding carried out during the year Form No: P8						
	FY 2022-23						
S.No.	Particulars	NBPDCL	SBPDCL				
	Load shedding during the Year (In Hrs.)						
1	On SLDC's instructions						
a	To control excess drawal						
b	To control equipment damage						
С	Under force majeure conditions						
2	Due to maintenance or outage of own network						
3	Any other reason						
	Total load shedding for the Year	n _					

	Lo Not Applicable for SLD Vear (In Hrs.)		
S. No.	Applie	NBPDCL	SBPDCL
	Lo Year (In Hrs.)		
1	On aons		
a	To co cess drawal		
b	To control equipment damage		
С	Under force majeure conditions		
2	Due to maintenance or outage of own network		
3	Any other reason		
	Total load shedding for the Year		

Details of Overloaded feeders	Form No. : P9
-------------------------------	---------------

S. No	Voltage level	No. of feeders	Km)	overloaded	Line length Overloaded feeders (ckt. Km)		%length of overloades of feeders in Area
FY 2023-	24					tion	
1	220 KV				Fune		
i)	BSPTCL				ble for SLDC Func		
2	132 KV				1. for SP		
i)	BSPTCL			1.02	plex		
FY 2024-	25	•		, police		•	
1	220 KV			Jot APE			
i)	BSPTCL						
2	132 KV						
i)	BSPTCL						

Details of overloaded Transformers

Form No.:P10

Sr No	GSS	Transformer capacity (MVA)	Rated Transformer capaci	on _	loading of ansformer
List of 22	20/132/33 kv transformers		Functi		
1			DCI		
2		(015)			
3		, hle ro	/		
4		nlicati			
5	Tat A	Dr.			
List of O	verloaded 12				
1					
2					
3					
4					
5					

_	FY 2023-24(Actual)					FY 2024-25 (Upto Sept. 2024)				
S. No.	Transformation ratio	Total No. of Transfor mers	No. of failures	Total Duratio n of failure (hrs.)	Remarks Remarks	Transfor	ners	No. of failures	Total Duratio n of failure (hrs.)	Remarks
						CFune				
1	220/132/33KV Transformers				10 for SLL	Transformers				
				19	cable					
	Total			VD61		Total				
	220/132 KV			Sot Bear		220/132 KV				
	Transformers		Ž			Transformers				
	Total					Total				
	132/33 KV					132/33 KV				
	Transformers					Transformers				
	Total	-	-	_		Total	-	-	-	

Name of Transmission Licensee Bihar State Load Despatch Centre (SLDC)

Key Ratios Form No: P12

S. No	Particulars	Previous Year	Current Year	Ensuing Years	Ensuing Years	Ensuing Years
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
A	Financial & Material Management					
1	Annual capital expenditure/net book value					
2	Total Transmission cost/Energy Transmitted					
3	Employee cost as a percentage of total cost					
4	Operating expenses / Revenue from					
4	Transmission of power			1		
5	Cost of capital invested			nction	7	
6	Debt Service Coverage Ratio			Fulls		
7	Cost of total Stores Inventory/100 Km of		SIDE			
/	transmission lines		10 for			
9	Working Capital to Revenue from Transmission		plicable for SLDC			
9	of power	NO	Pile			
		Notra				
В	HR Management					
1	Energy Transmitted (MU) per Employee					
2	Total line length/employee (cKm.)					
3	Connected Load per Employee (MVA)					
4	Transmission Income per Employee (Rs. Cr)					
5	Training participation days per employee					
С	Operational Performance					
1	Unplanned outage/total outage (Fault					
	breakdown / total outage)				1	T
	Annual replacement rate of Transmission					
2	transformers (%): (Transmission Transformers					
_	replaced / Transformers in service)					

Signature of Petitioner

BSPTCL-HQ

Cost Centre Breakup

1-Apr-24 to 30-Sep-24

Page 1 Cost Centre: SLDC **Transactions** Closing Debit Credit Balance **Current Liabilities** 28,05,739.00 Dr 22,11,844.00 Other Current Liabilities 22,11,844.00 28,05,739.00 Dr **Current Assets** 1,10,44,27,938.00 Cr 69,80,609.00 43,65,231.00 Financial Assets-Current 47,68,765.00 23,78,163.00 26,70,060.00 Dr Other Current Assets 15,93,354.00 Dr Others (Current) 22,11,844.00 1,10,86,91,352.00 Cr 19,87,068.00 **Direct Incomes** 12,11,174.00 Cr 12,11,174.00 Revenue from Operation 12,11,174.00 12,11,174.00 Cr **Direct Expenses** 7,58,39,540.00 Dr 7,58,72,809.00 33,269.00 Administrative & General Expenses 94,343.00 94,343.00 Dr **Employee Cost** 6,17,54,429.00 33,269.00 6,17,21,160.00 Dr Other Expenses 22,24,037.00 22,24,037.00 Dr Repair and Maintenance 1,18,00,000.00 1,18,00,000.00 Dr **Indirect Incomes** 2,15,460.00 Cr 2,15,460.00 Other Income 2,15,460.00 2,15,460.00 Cr **Indirect Expenses** 774.00 Dr 774.00 **Finance Cost** 774.00 774.00 Dr **Grand Total** 8,28,54,192.00 80,36,978.00 1,02,72,08,519.00 Cr

F. No. 44(1)/PF-S/2023-24 (CAPEX)-Bihar Government of India Ministry of Finance Department of Expenditure Public Finance-States Division

North Block, New Delhi Dated the 08th June, 2023

Additional Chief Secretary, Finance Department, Government of Bihar. Main Secretariat, Patna-800015. Bihar.

Subject: Scheme for Special Assistance to States for Capital Investment for 2023-24 Approval of Capital Expenditure under Part-I of the Scheme.

I am directed to refer to the State Government of Bihar (SGoB) letter nos. WM-02/2023-538/F dated 26.05.2023, WM-02/2023-546/F dated 01.06.2023 and WM-02/2023-553/F dated 02.06.2023 baying 538/F dated 01.06.2023 and WM-02/2023-546/F dated 01.06.2025 and WM-02/2023-546/F dated 01.06.2025 and WM-02/2023-546/F dated 01.06.2025 and WM-02/2025 and WM-02/2023-546/F dated 01.06.2025 and W 02.06.2023 having enclosed therewith application nos. WM-02/2023-538 dated 26.05.2023. WM-02/2023-546 dated 24.05.2023. 02/2023-546 dated 01.06.2023 and WM-02/2023-553 dated 02.06,2023 respectively, submitting its proposal of 118 projects (under 7 heads) with project capital outlay for 2023-24 amounting to ₹11440 50 crore and seeking special assistance (loan) of ₹ 8578,00 crore, one project under the Department of Panchayati Raj with project capital outlay for 2023-24 amounting to ₹1000.00 crore and seeking special assistance (loan) of ₹ 1000.00 crore and 9 projects under the Department of Health involving capital outlay amounting to ₹ 480.00 crores for 2023-24 and seeking special assistance (loan) of ₹ 480.00 crore respectively. Thus, seeking total special assistance (loan) of ₹10058.00 crore against its allocation of ₹ 10058.00 crore under Part-I of the Scheme for Special Assistance to States for Capital Investment 2023-24'.

- In this context, it is to state that the competent authority has approved capital expenditure amounting to ₹9640.36 crore against the allocated amount of ₹10058.00 crore under Part-I of the Scheme of Special Assistance to States for Capital Investment for 2023-24' to the State of Bihar The details of the itemised capital expenditure for the capital projects approved under the Scheme for 2023-24 to the State of Bihar is given in Annexure-I.
- Further, in this regard it is to state that Projects at S.No.4,5,6,7 and 8 under Education Department' are not considered in terms of Para 11 of the Scheme guidelines dated 03.02.2023
- Further, it is to say that consideration of release of special assistance (Loan) under Part 1 of 4. Further, it is 2003-24, shall be subject to fulfilment of the following conditions by the State Government of Bihar:
 - Submission of Utilization Certificate for Part-I releases made under the Scheme in 2022-23 in terms of Para (17) of the Scheme guidelines dated 03.02.2023, for the amount utilized upto 31.03.2023 in the form 12-B of the GFRs, 2017 against the amount released in 2023.2 under the Scheme for 2022-23.
 - Furnish the revised 'Undertaking/Self Declaration Form' regarding naming/branding of all Furnish the revised schemes as per Para 4(i) of Scheme guidelines for 2023-24 dated ii. O3.02.2023. In this regard States are required to give 'Undertaking/Self Declaration 03.02.2023. In this logical transfer of the State is fully complying with the official name of all form' mentioning as 'The State is fully complying with the official name of all form' mentioning as themes (CSS) and any guidelines/instructions issued by the

Government of India regarding branding of CSSs, in all Schemes of all Minestifes: 3 only. Hence, revised 'Undertaking/Self Declaration form' in this regard from \$GoB is solicited. Same has already been communicated to SGoB vide letter 44(1)/PF-S/2023-24 (CAPEX) dated 01 06 2023.

Compliance of the mandatory condition 4(ii) by the State and verified by PFMS Division and O/o of CGA regarding sharing of treasury data.

Furnish the Certificate as per Para 4(III) of the Scheme guidelines dated 03 02 2023 regarding 'Certificate for deposit of central share of interest accrued in SNA accounts till 31st March 2023 in the Consolidated fund of India' as per Annexure 4.

The State shall ensure that there is no duplication in funding of the projects approved under the Scheme either with the funds provided by the Government of India or the Scheme for the various capital projects posed in the application in terms of Para (16) of the Scheme guidelines dated 03:02:2023.

5 All provisions of the guidelines of the Scheme issued vide letter. No. 44(1)/PF-S/2023-24(CAPEX) dated 03.02 2023, 02.05.2023,19.05.2023 and 26.05.2023 shall be applicable in toto and shall be strictly adhered to by the State Government and implementing agencies.

This issues with the approval of the Finance Secretary & Secretary Expenditure.

With regards,

6.

Yours Faithfully.

(Anjali Maurya)

Assistant Director (PF-S)

Tele: 011-23095697

S.	Name of project	Whether New or ongoing & % completion	Unpaid Bills (If any)	l aint project cost	Project capital outlay for 2023-24	(Loan) Lought under the Schame	Selteme	Completion period	Emplementing agency
27	Construction of drainage Road, Boundary wall Investors Facilitation Centre and Installation of Sotia Streetlight at Industrial Area Ulakishangan Madhepura	New		9.11	1931	9.11	9.11	Dec-23	Biliae reductrial A. ia Development Authority
8	Construction of dramage, knad, Investors Facilitation Centre and Installation of Solar Streetlight at Industrial Area Digmann	New		12.67	12.67	12.67	12,67	Dec-23	Bihar Industrial Area Development Authorit
9	Construction of drainage and fostallation of Solar Streetlight at Industrial Area Buxar	New		16.93	16,93	16,93	16.93	Dec-23	Bifner industrial Area Development Addisons
4	Tetal				409.33	409,33	409.33	100	
		14 () 11 14 () 12 () 13 () 14 () 15 () 15 () 15 () 15 () 15 () 15 () 15 () 15 () 15 () 15 () 15 () 15 ()		Rurall	Yarks Depar	iment			
	MMGSY	Ongoing (10,6%)	495.38	4675,586	4675.586 4675.586	3000.00	3000.00 3000.00	31.03.2024	Rumi Works Departs
		70 M		+3 100m - 1 100 10	40.50,000	24.00.10			
-	Dis Centre & Disaster	4-11-		Energy	Department				
Seal State	Recovery Centre server room extension (Electrical Part)	Ongoing (80%)	5,45	26,46	5,45	-5.45		FY 2023-24	NUPLEL & SPPLE
1	Evacuation of Power from Buxar Thormal Power Plant	(91.89%)		379.03	39,94	30.74	30.74	Jun-23	psetct
Salaba Salaba Salaba	Reconductoring of 01 No 220 Kv and 17 No 132 Kv Transmission (3nc with 6TLS	Orgoing		5ù 8. 75	23,05	23,05	23.05	Мьу-23	взетсе
	Sapply, haddledger, Testing and Commissioning of DEMS compliant 0.2s class ABT energy nuclei	Oppoint		7859	30.32	30,33	36.32	Jun-23	BSPICE
	Construction of (2x500 + 2x160) MVA 440/220/132 KV: CIS substation of	Ongoing (20,7%)		199,79	14.51	44.54	44.54	Jul 23	O SPICE
	Hakhilyarput Implementation of automated system balancing mechanism for Biliar SLOC, ensuring seemless examinicalities across sevels, optimising DSM and integrated ploming and		0	44.51	41.51	4431	44.51	d9 maoth	[B] CL
THE PARTY OF THE	command & control center insperse relation It sublishment & Aumandenance of Cyber Security operation centro(C- SOC) an Bihar SUDC in	Outtoing.	0	1046	10,46	10.46	10.16	Qu mondi	penc)
	BSPTC1 HCf, Patna Paxatemer pf 20 pers of 50 MVA Power	Chageing (10%)	0	98.34	98.34	98.34	98.34	12 movitos	Dissict.
	Transformers Capacity augmentatio by Replacement of 100/160/160/160/160/160/160/160/160/160/	Опрынд	0 0	F3 73	82.73	82.73	82 73	12 mosnis	Destrea.

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BIHAR STATE POWER TRANSMISSION COMPANY LTD., PATIMEXURE - 4

The Parket of th

A subsidiary company of Bihar State Power (Holding) Company Ltd., Patna CIN – U74110BR2012SGC018889

[SAVE ENERGY FOR BENEFIT OF SELF AND NATION]

Head Office, Vidyut Bhawan, Bailey Road, Patna - 800021

E-mail address - ciso.isms@bsptcl.bihar.gov.in,

Website - www.bsptcl.in

NOA No: Patna,

Dated 13-07-213

From,

Arun Kumar Chaudhary, Chief Engineer (System Operation)

To,

M/s Sify Technologies Pvt. Ltd.

2nd Floor, Tidel Park No. 4, Rajiv Gandhi Salai,

Taramani, Chennai-600113

Email: kumari.suman@sifycorp.com

Attn: Ms. Suman Kumari, Account Manager

Sub.: Notice of award for Appointment of agency to implement, establish and maintain cyber security operations centre (C-SOC) at Bihar SLDC in BSPTCL Hq Patna for 3 years against NIT-53/PR/BSPTCL/2022.

Dear Sir/Madam,

1.0 Reference:

This has reference to the following:-

- i) Our Invitation for Bids (IFB) for NIT No- 53/PR/BSPTCL/2022 dated 22.12.2022
- ii) Bidding documents for the subject package uploaded on e-portal vide our letter Ref. No. 53 dated 06.01.2023 comprising the following:
 - a) Conditions of Contract/Technical Specifications for all items (RFP for NIT No- 53/PR/BSPTCL/2022)
 - Bid Form, Price Schedules and Technical Data Sheets (RFP for NIT No-53/PR/BSPTCL/2022)
 - c) All corrigendum issued against NIT No- 53/PR/BSPTCL/2022.
- iii) Part-I bid of M/s Sify Technologies Pvt. Ltd. submitted for the subject package under Proposal reference dated 14.02.2023.
- iv) Intimation for Opening of Price Schedule issued to you vide our letter no. 131 dated 28.03.2023.
- Price bid of M/s Sify Technologies Pvt. Ltd. submitted under proposal reference dated 14.02.2023.

2.0 Award of Contract and its scope:

We confirm having accepted your Bid (referred to at para 1.0 clause iii & v above) read in conjunction with all the specifications, terms &conditions of the Bidding Documents (referred to at para 1.0 clause ii a, ii b and ii c above) and award on you this

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contract covering supply of all equipments and materials required and for performance of all other activities for the complete execution of scope of work as set forth in NIT 53/PR/BSPTCL/2022 to implement, establish and maintain cyber security operations centre (C-SOC) at Bihar SLDC in BSPTCL Hq Patna for 3 years.

Execution of this project encompasses implementation, establishment as well as maintenance part as summarized below:-

a) Implementation of C-SOC: - The bidder should provide the architecture for implementing the security solution on BSPTCL IT infrastructures (IT & OT). It would be responsibility of the bidder to coordinate with the Existing service providers or any new Service Provider to ensure the proposed Security solutions is properly tested and made to work in BSPTCL's Environment. Proper incident management including ticketing solutions must be implemented by bidder.

The Bidder has to ensure that the security solutions and their operations should comply with BSPTCL information security policies and industry leading standards such as ISO 27001, ISO 22301 etc.

The Bidder has to follow all the advisories, guidelines, requirements at present as well as in future defined by MoP/ MeitY/ CEA/ CERT-In/ CERT-Trans/ CERT-Go/ CERC/ BERC/ Grid-India erstwhile POSOCO/ ERLDC strictly and also mandatorily follow CEA Cyber Security Guidelines 2021 or any other latest guidelines.

In addition, the bidder is responsible for impact assessment and modification of solution operations at no additional cost, on account of any changes to applicable information security policies / procedures / standards / regulations / any GOI Guidelines.

BSPTCL has envisaged the following security solutions required to enhance the robust monitoring that is compliant with ISO 27001, CERT-In, NCIIPC, CEA Cyber Security Guidelines 2021, Any cyber Security regulations issued by CEA/CERC in due course etc.

- Security Information and Event Management (SIEM)
- Security Orchestration, Automation and Response (SOAR)
- Network Behavior Anomaly Detection (NBAD)
- User and Entity Behavior Analytics (UEBA)
- Patch Management Solution

Integrate all existing or new applications and hardware to be installed during contract period with the proposed solution to provide a single view of events generated at no additional cost to BSPTCL during the contract period.

Development and implementation of processes for management and operation including (but not limited to) the following processes:

№ Page No. - 79

- Configuration and Change Management
- Incident and Escalation management processes
- Daily standard operating procedures
- · Training procedures and material
- · Reporting metrics and continuous improvement procedures
- Data retention and disposal procedures

b) Establishment of C-SOC: -

Non IT - Site Survey, Assessment study of CSOC Center - from Site Preparation till Readiness having Site Layout with optimal design to be submitted to BSPTCL.

Prior to commencement of Site work, the actual site drawing covering following areas such as Equipment placement, Electrical Scheme with proper earthing, Lighting, Furniture placement, power and Data Cabling, Smoke Detector, Fire Extinguisher, Rodent Repellent System, Water leak detection, CCTV, Access control system, C-SOC CC – Command Center Console/Table, 3d drawing, Flooring, Ceiling, Interiors, Racks, HVACs, Power DB, UPS with battery and the Bill of Material along with comprehensive OEM warranty (if applicable) of 5 years shall be shared with BSPTCL for approval. All activities required for establishing on premise C-SOC at Bihar SLDC must be carried out by SI.

Prior to delivery of all hardware solutions/software/compute/storage, Detailed bill of material like servers (physical/virtual), OS, software, routers, managed switches, Log collectors, SAN Storage, workstations, Video wall, firewalls etc. of reputed OEM with comprehensive warranty of 5 years required to establish 24*7 CSOC smoothly must be approved from BSPTCL prior to delivery, installation and configuration.

c) Maintenance of C-SOC: -

Bidders need to provide appropriate number of on-site resources, including number of resources required for managing the SOC, in order to meet the service level agreements mentioned in this RFP or as requested by BSPTCL. Deployed manpower should adhere to all the standards/ policies/ procedure/ processes of the BSPTCL.

Bidder shall provide comprehensive training along with manuals, presentations, lecture notes, hand-outs and other training documentation to nominated officials of BSPTCL periodically during the entire contract duration.

The scope of work under this Notification of Award (NOA) shall also include all such items which are not specifically mentioned in the Bidding Documents or your bid but are necessary for the successful completion of your scope under the Contract for the implementation, establishment and maintenance of cyber security operations centre (C-SOC) at Bihar SLDC in BSPTCL Hq Patna for 3 years, unless otherwise specifically excluded in the Bidding Documents or in this NOA.

Notwithstanding the award of work under this Contracts in the aforesaid manner, M/s Sify Technologies Pvt. Ltd. shall be overall responsible to ensure the execution of this Contracts

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to achieve successful completion and taking over of the works under the package by the Employer as per the requirements stipulated in the Bidding Documents. It is expressly understood and agreed by you that any default or breach under this contract shall automatically give us a right to terminate this Contract, either in full or in part, and/or recover damages there under, shall give us an absolute right to terminate this Contract, at your risk, cost and responsibility, either in full or in part and/or recover damages under this Contract. It is also expressly understood and agreed by you that the equipment/materials supplied by you under this 'Contract, when erected, installed & commissioned by you under this Contract shall give satisfactory performance in accordance with the provisions of the Contract.

3.0 CONTRACT PRICE

• The total Contract Price for the entire scope of work under this Contract shall be Rs. 10,46,50,355.20 (Rupees Ten crore forty six lakh fifty thousand three hundred fifty five and twenty paise only) inclusive of all taxes as per the following break-up.

Sl. No.	Description	Unit	Qty.	Unit Price	GST Rate %	Unit GST Amount	Total Price
	IT Setup						
1	Security Information and Event Management (SIEM)	Lot	1	13845849	18	2492252.757	16338101
2	Security Orchestration, Automation and Response (SOAR)	Lot	1	11875700	18	2137626.003	14013326
3	Network Behaviour Anomaly Detection (NBAD)	Lot	1	8095113	18	1457120.28	9552233
4	User and Entity Behavior Analytics (UEBA)	Lot	1	6584646	18	1185236.233	7769882
5	Patch Management Solution	Lot	1	2259181	18	406652.5571	2665833
6	Log Collectors in HA	Lot	1	1140954	18	205371.6412	1346325
7	Underlying Infrastructure required to host the above applications	Lot	1	2395060	18	431110.7178	2826170
8	Installation and Configuration including Tuning of SOC of proposed solution	Lot	1	7186486	18	1293567.416	8480053
			N	on-IT Setup			
9	All activities (Civil, Interior, Electrical etc.) required for establishing on premise C-SOC	Lot	1	7905878	28	2213645.906	10119524
	NATA MARKET	0	peration	and Mainten	ance		
10	SOC Manpower Operation Cost during Maintenance (24*7)	Year	3	8909296	18	1603673.225	31538907

ANY

Mrx

11	Comprehensive Operation and Maintainance cost of Bidder including OEM scope of work (Total price of Sl. No. 10+11 should be Minimum 30	Year	3			0	0	Annexure - 4	
	% of Total Cost) TOTAL COST (in Rs.)		e / 1 to	10	4650355.2				
	TOTAL (in Words)	Ten Cr	Ten Crore Forty Six Lakh Fifty Thousand Three Hundred Fifty Five and Twenty paise only						

- Notwithstanding the break-up of the Contract Price, the Contract shall, at all times, be construed as a single source responsibility Contract and any breach in any part of the Contract shall be treated as a breach of the entire Contract.
- You are required to furnish at the earliest a Performance Security (ies), as per the Bidding Documents, for an amount equal to R.s. 1,04,65,035.52 (Rupees One Crore four lakhs sixty five thousand thirty five and fifty two paise) only i.e. 10 % (Ten percent) of the Contract Price, and valid up-to 180 days beyond schedule completion period of the project and will be extended till actual successful completion of the entire work and taking over of the project and submission of performance guarantee.
- For release of Interest bearing mobilization advance (Optional) (admissible as per the Bidding Documents) equal to 10% of the total contract value, you are, inter-alia, required to furnish a Bank Guarantee equivalent to 110% of the value of mobilization advance issued by any Nationalized Bank or Scheduled Bank to the satisfaction of Employer as per list. The Bank Guarantee shall valid up to scheduled completion period which will be extended till recovery of entire advance amount.
- Further, please note that furnishing the Contract Performance Securities under this Contract shall be one of the conditions precedent to release of advance under this Contract.
- The interest rate on advance payment shall be RBI's base rate prevailing on the date of disbursement of advance payment. The interest accrued on interest bearing advance shall be adjusted first before releasing any payment.
- The mobilization advance will be paid to the Contractor shall be released on presentation of the following documents- Contractor's (i.) Request Letter for Mobilization Advance along with the invoice (ii). Execution of the agreement by the Contractor (iii). Submission of Irrevocable Bank Guarantee as above (iv) Detailed PERT Network/Bar chart and its approval by the Employer.
- All the bank guarantees shall be furnished from an eligible bank as described in the Bidding Documents.
- The project shall be commissioned within 6 months from the date of issuance of the NOA. Thereafter, Tuning and O&M shall be provided for 36 months. The operational support in terms of manpower for software solution shall be provided for entire 42(6+36) months contract period. The contract period may be extended for a further period of 24 to 36 months on mutual consent. The solutions offered should have comprehensive warranty of 5 years.

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- This Notification of Award constitutes formation of the Contract and comes into
 force with effect from the date of issuance of this Notification of Award.

 Annexure 4
- You shall enter into a Contract Agreement with us within Thirty (30) days from the date of this Notification of Award. Additionally, A Non-Disclosure Agreement has to be signed prior to commencement of work.
- This Notification of Award is being issued to you in duplicate. We request you to return its duplicate copy duly signed and stamped on each page including the enclosed Appendix as a token of your acknowledgement.
- Please take the necessary action to commence the work and confirm action.

Encl: i) Contract Agreement format

- ii) Non Disclosure Agreement
- iii) Security BG format
- iv) Performance BG Format
- v) Advance Payment BG Format

Yours faithfully,

(A.K Chaudhary)

Chief Engineer (System Operation)

N

BIHAR STATE POWER TRANSMISSION COMPANY LTD., PATNA Annexure - 4



A subsidiary company of Bihar State Power (Holding) Company Ltd., Patna CIN – U74110BR2012SGC018889

[SAVE ENERGY FOR BENEFIT OF SELF AND NATION]

Head Office, Vidyut Bhawan, Bailey Road, Patna - 800021

E-mail address - so.dept@bsptcl.bihar.gov.in,

Website - www.bsptcl.in

Operational Acceptance Certificate

This is to certify that the work for "Implementation, Establishment and Maintenance of Cyber Security Operations Centre (C-SOC) at Bihar SLDC in BSPTCL Hq Patna" against NIT 53/PR/BSPTCL/2022 has been completed and put to use on 01-03-2024.

Please note that this is a provisional certificate and does not absolve the agency from any contractual responsibility as per terms and conditions of Contract/NIT.

(A.K Chaudhary

Chief Engineer (System Operation)

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

3rd Floor, Vidyut Bhawan, Bailey Road, Patna - 800 021.

EMPLOYEES EARNED LEAVE SCHEME MEASUREMENT REPORT

Disclosure as per (Ind AS) 19 - defined benefit plans

FOR THE PERIOD ENDING 31/Mar/2024

SRINIVASAN NAGASUBRAMANIAN B.Sc., A.F.I.I., F.I.A.I., Dip. Manag.

Mem.No: 00144 (1985)

MAY 30, 2024

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PREAMBLE

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(hereinafter called the "Company") has requested us to report on the financial position of the employees Projected Benefits Plan relating to Leave Encashment Scheme (Called "the Plan") Liabilities and ascertain the accounting expenses of it in accordance with (Ind AS) 19 for the fiscal year/period ending on 31-03-2024

- a) The Rules of the Scheme, salient features of which are given later
- b) Relevant Guidance Notes issued by the Institute of Actuaries of India which are currently in vogue
- c) This report complies with Actuarial Practice Standard 27 (APS 27) as published by the Institute of Actuaries of India (IAI), which came into effect from 1 January 2018.
- 1.1 This report is provided subject to the terms set out herein and in the actuarial consulting & Non-disclosure agreement dated 08-05-2024 and the accompanying General Terms and Conditions of Business.
- 1.2 The results set out in this Report are based on our understanding of (Ind AS) 19 and its application to the Plan. They have been evaluated for the specific requirements of (Ind AS) 19 and should not be put to any other use or purpose. In particular this Report does not constitute a formal funding valuation of actuarial liabilities of the Scheme and does not present any recommendation of contributions or funding levels.
- 1.3 This Report is delivered solely for the Company's own use and for the definite and specific purposes indicated above. However, unless expressly agreed in writing with us, this report should not be disclosed nor provided to any other third party nor be used by the Company for any purpose other than what it is intended for.
- 1.4 The Company may give a copy of this Report available to its Auditors, in connection with the audit of is financial statements.
- 1.5 I have prepared this report in my independent professional advisory capacity and do not have any relationship or direct or indirect financial interest in the Company

2 EXECUTIVE SUMMARY

THE TABLE BELOW SHOWS A SUMMARY OF THE KEY RESULTS FOR THE PERIOD ENDING 31-03-2024

DEFINED BENEFITS COST, P&L CHARGE FOR PERIOD ENDING 31-03-2024

	CURRENT SERVICE COST					
	20,86,43,090					
	REMEASUREMENTS RECOGNISED IN OTHE COMPREHENSIVE INCOME					
		31-Mar-2023	31-Mar-2024			
	PRESENT VALUE OF DEFINED BENEFITS OBLIGATIONS(DBO)	61,83,75,684	83,94,91,634			
	FAIR VALUE OF THE PLAN ASSETS (FVA)	47,96,24,695	59,06,83,421			
	NET ASSETS/LIABILITIES RECOGNISED IN BALANCE SHEET	-13,87,50,990	-24,88,08,213			

Current Service Cost represents the cost associated with the current fiscal year benefit accruals and the past service cost which is the change in the Dob resulting from changes in the benefit plan provisions for employees service in prior periods. Total Employer expense is the expense under (Ind AS) 19 inclusive of Current Service Cost and net interest.

Table 1 - Net Periodic Cost Expense for the period ending	31-Mar-24
Table 2 - Re-measurements recognised in OCI for the period ending	31-Mar-24
Table 3 - The Net Asset/ (Liability) Recognized in the Balance Sheet as on	31-Mar-24
	04.84 04
Table 3A - The Current & Non-Current in page no:12 for the period ending	31-Mar-24
Table 4 - The Reconciliation of PV of Obligation & FV of Plan Assets - Period Ending	31-Mar-24
Table 4 - The Reconciliation of 1 v of Obligation & 1 v of 1 fair Assets - 1 enough Ending	3 1-Wat-24
Table 6 - Recognized In Other Comprehensive Income	31-Mar-24
Table 7 - Expected Cash Flow	31-Mar-24
Table 8 - Sensitivity Analysis Over the period ending on	31-Mar-24
Appendix B - Key Assumptions in page no:16 for the period ending	31-Mar-24

3 SOURCES OF INFORMATION

- In preparing this Report I have used and relied on the financial data as well as membership information supplied to me on the valuation date by the Company.
- 3.2 In preparing this Report I have relied on the completeness and accuracy of the Data and Information supplied to me and corroborated orally and/or in writing by or on behalf of the Company and its advisers. I have not completed any detailed validation checks on the information provided. I have, however, carried out broad statistical checks for consistency
- 3.3 In particular I would like to mention that the details of Information on Assets, Plan provisions, Contributions and Benefits Payments, employee membership data and movements thereon from start of the period of investigations to the end of the period have been taken as provided by the company

3.4 Completeness Check

We have received the following key information on the valuation date; Date of Birth (DOB), date of joining service (DOJ) and eligible salary as on the valuation date (DOV) for all the permanent/eligible employees of the company; We have not done any audit of the company's records and assumed that the data includes all eligible employees of the Co. We have checked that there are no missing fields in the data received and where they are missing we communicate and get full information.

3.5 Reasonableness & Consistency Checks

Cases where DOB is more than DOV or DOJ and where DOJ is more than DOV are identified and rectified; Errors of age at joining (like minors), age on DOV, current age below min and above max age, erroneous salary like very huge or very small. We reconciled the data with last year data to see the age, service and pay moved in a reasonable way

3.6 After completing the checks and any reconciliation of differences we are of the opinion that the data is sufficient to perform the exercise and does not have any material deficiency.

4

FULL PLAN INFORMATION:

This valuation reflects the provisions of the plan as at valuation date. Following is a summary of the major plan provisions used to determine the plan's financial position; It should not be used to determine individual plan benefits.

VALUATION DATE	31-Mar-2024
SPONSORING EMPLOYER	BIHAR STATE POWER TRANSMISSION COMPANY LIMITED
TYPE OF PLAN	DEFINED BENEFITS
COVERING	EMPLOYEES EARNED LEAVE SCHEME
ELIGIBILITY	ALL REGULAR EMPLOYEES
Vesting Criteria	
ON RETIREMENT	No Vesting Criteria
On LEAVING SERVICE	No Vesting Criteria
ON DEATH	No Vesting Criteria
EMPLOYER CONTRIBUTION	NiL
EMPLOYEE CONTRIBUTIONS	NIL
SALARY FOR ENCASHMENT	Last Drawn Basic+Da
SALARY FOR AVAILMENT	CTC Basis
BENEFIT BASIS	ACCRUED BENEFITS
Benefit Types	
ENCASHMENT IN SERVICE	No
ENCASHMENT ON SEPARATION	YES
AVAILMENT IN SERVICE	YES
AVAILMENT AT SEPARATION	YES
NORMAL RETIREMENT BENEFIT	APPLICABLE SALARY*LEAVE CLOSING*1/30
EARLY RETIREMENT BENEFIT	SAME AS ABOVE
DEATH BENEFIT	SAME AS ABOVE
Applicable Limits	
COMPULSORY AVAILMENT PER YEAR	NO
ENCASHMENT IN SERVICE PER YEAR	0
Min	0
Max	0
MAXIMUM CARRY FORWARD PER YEAR	30
MAXIMUM ACCUMULATION IN SERVICE	300
MAXIMUM LIMITS ON BENEFITS	
FOR AVAILMENT ON SEPARATION	300
FOR ENCASHMENT ON SEPARATION	300
Special Conditions	
EARNED RATE PER YEAR	30
Basis	CALENDAR YR
DATE OF CREDIT	1 JAN
EXCESS OVER MAX ACCUMULATION	ENCASH
NORMAL RETIREMENT AGE	60
LOCAL CURRENCY	RUPEES

ARMSTRONG INTERNATIONAL EMPLOYEE BENEFITS SOLUTION

33,Mgr Nagar,Coimbatore-641007.CELL: 09363200885/09869433317/9677718143.http://www.consultactuary.com