

BSPTCL Transmission Loss for FY 21-22

		Energy in (MU)										FY 21-22(CUMULATIVE UPTO NOV. 21)
Sl. No.	Month	Apr_21	May_21	Jun_21	Jul_21	Aug_21	Sep_21	Oct_21	Nov_21	Dec_21		
1	Total Import from regional grid (purchases from ISGS, PX, bilateral etc.)	2814.859546	2622.213927	2761.482197	3328.321328	3186.112950	3053.306637	2576.677950	1805.713940	1889.626652	24038.315127	
2	Import From BGCL	579.758589	478.294636	480.680350	554.002908	554.115746	557.301949	496.637393	396.529588	389.016727	4436.337886	
3	Within state purchases Thermal Stations											
A. 1	BTPS STAGE II	146.086631	94.206312	146.065159	123.127975	160.547029	138.773044	139.377955	225.450582	266.370864	1440.006651	
2	BTPS Stage I	-1.054224	2.244778	10.554846	17.607369	3.949188	-0.995675	8.810558	-0.702660	-0.702660	39.683542	
3	KBUNL MTPS STAGE-1	97.416630	20.894926	46.307818	18.203102	7.850072	16.197036	0.000000	0.000000	0.000000	206.869604	
	Total for THERMAL STATIONS	242.449037	117.346016	203.928843	358.938446	172.346289	153.974405	148.194513	224.714044	265.668204	1686.559797	
B.	HYDRO STATIONS										0.000000	
1	Baran	0.000000	0.000000	0.104200	0.863000	0.632500	0.407000	0.646200	0.000000	0.000000	2.652900	
2	Delhi	0.000000	0.000000	0.000000	0.223631	0.278008	0.309626	0.535157	0.106551	0.000013	1.452006	
3	Katlaya	0.000000	0.000000	0.116200	1.217600	1.001100	1.352414	1.203253	0.015741	0.241319	5.147427	
4	Tiruveti	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.029400	0.029400	
5	Vatmiki Nagar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	Total for HYDRO STATIONS	0.000000	0.000000	0.220400	2.304231	1.911628	2.069040	2.384610	0.121252	0.270532	9.281733	
C.	IPP											
1	Alfa SPP	2.904583	2.743448	2.390396	2.339574	2.420612	2.518339	2.795351	2.577968	2.278990	22.969260	
2	Bahara SPP	2.273951	1.952752	1.684810	1.599856	1.724733	1.652753	1.951003	1.671973	1.576713	16.039544	
3	GLAT SPP	0.511070	0.458030	0.382570	0.263800	0.432600	0.446130	0.327270	0.313100	0.355630	3.490200	
4	Magadi SPP	1.504818	1.408536	1.181395	1.203619	1.157580	1.133886	1.286434	1.203590	1.175975	11.255833	
5	Murera SPP	1.329540	1.187940	0.705380	0.805840	0.843060	1.192480	1.048080	1.055920	1.049880	9.357720	
6	Nandada SPP	2.167057	2.031939	1.696630	1.713443	1.657700	1.589510	1.818916	1.835581	1.683700	16.156876	
7	Response SPP	1.673130	1.469300	1.269130	1.305770	1.460530	1.497570	1.589570	1.376600	1.276400	12.918000	
8	Savada SPP	3.870140	3.312153	2.796367	2.733333	2.945274	2.989823	3.275241	2.951949	2.666035	27.540505	
9	Sunmark SPP	1.420058	1.286650	1.116725	0.991777	1.038306	1.020370	1.227912	1.082398	1.021230	30.207426	
	Total for IPP	17.604347	15.854348	13.222402	12.957712	13.680395	14.041261	15.320777	14.109079	13.084543	129.874364	
D.	CPP/Co-Gen											
1	Bharat Sugar Mill	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.039000	7.039000	
2	HPCL Bio-Fuels Ltd (Lauriya)	0.001600	0.000270	0.000000	0.000000	0.000270	0.000000	0.007450	2.411690	5.010380	7.431660	
3	HPCL Bio-Fuels Ltd (Sugauli)	0.000000	0.000200	0.000000	0.000000	0.000000	0.004730	0.000000	3.830200	4.605670	8.440800	
4	Hari Nagar Sugar Mill	0.000200	0.000200	0.000000	0.000000	0.000200	0.000000	0.001000	4.732600	8.913000	13.737200	
5	Hassanpur Sugar Mill	3.385421	0.000001	0.000001	0.000000	0.000000	0.000001	0.000002	0.009603	1.866887	5.281817	
6	Siddhasram Rice Mill	0.365160	0.134591	0.000000	0.027924	0.000000	0.000000	0.000000	0.000002	0.000000	0.527677	
7	Swadesh Sugar Mill	0.000000	0.000000	0.000000	0.000000	0.000000	0.005220	0.000000	1.562760	2.992900	4.560480	
	Total for CPP/Co-Gen	3.752381	0.135262	0.000001	0.027924	0.000471	0.009951	0.098452	12.546755	30.467437	47.018634	
	Total of within state purchases	363.805765	133.335626	216.371646	174.227813	187.918783	170.094657	165.998352	251.491170	309.470716	1872.734528	
	Total Import (All Sources) (1 + 2 + 3)	3608.423900	3233.844189	3458.534193	4056.438417	3928.167479	3780.703243	3259.313695	2453.734698	2588.114055	30347.779099	
4	Export To BGCL	420.546743	371.199118	336.553496	398.697238	382.872731	380.974046	347.865919	330.669461	299.812050	3249.150802	
5	Discom Actual drawl											
1	SEPDCL	1569.451505	1440.591117	1527.522238	1859.309606	1778.147968	1702.404963	1472.555161	1125.143504	1231.723522	13706.849584	
2	NIPDCL	1448.216697	1285.954147	1437.911526	1622.954581	1594.433821	1522.824689	1263.866878	878.176298	899.516469	11931.855106	
	Total of Discom actual drawl	3017.668202	2726.545264	2965.433764	3482.264187	3372.581789	3225.229552	2736.422039	2003.319802	2131.239991	25638.704690	
6	LTA Drawal											
1	RAILWAY(DCL)	76.201283	73.772005	70.737618	80.547460	84.065579	84.640789	90.305800	92.310240	91.292911	743.873686	
	Total of LTA Drawal	76.201283	73.772005	70.737618	80.547460	84.065579	84.640789	90.305800	92.310240	91.292911	743.873686	
7.	STOA Drawal	6.864348	9.592395	10.017985	8.862318	2.821899	4.652633	0.861981	1.555400	2.154935	47.383894	
	Total Export (4 + 5 + 6 + 7)	3521.280576	3159.108783	3382.742853	3970.371203	3842.341968	3695.497120	3175.455739	2407.854903	2524.499887	29679.153072	
	Transmission Loss (in MU)	87.143324	74.735406	75.791330	86.067214	85.825481	85.206123	63.857956	45.879795	63.614208	668.120837	
	% Transmission Loss	2.41	2.31	2.19	2.12	2.18	2.25	1.97	1.87	2.46	2.20	

Annexure-I			
FY 2020-21			
Month	% State Transmission Loss	% BSPTCL Transmission Loss	% BGCL Transmission Loss
Apr_20	2.42	2.10	1.18
May_20	2.89	2.55	1.44
Jun_20	2.75	2.48	1.47
Jul_20	3.24	2.81	1.44
Aug_20	3.12	2.87	1.31
Sep_20	2.84	2.52	1.59
Oct_20	2.95	2.71	0.86
Nov_20	2.64	2.28	0.79
Dec_20	2.87	2.42	1.18
Jan_21	3.23	2.64	1.55
Feb_21	2.97	2.47	1.28
Mar_21	2.96	2.48	1.08
Cummulative FY 20-21	2.92	2.55	
FY 2021-22(UPTO Nov-21)			
Month	% State Transmission Loss	% BSPTCL Transmission Loss	% BGCL Transmission Loss
Apr_21	2.92	2.41	1.34
May_21	2.79	2.31	1.15
Jun_21	2.6	2.19	1.31
Jul_21	2.61	2.13	1.53
Aug_21	2.62	2.18	1.14
Sep_21	2.69	2.25	1.20
Oct_21	2.5	1.97	1.40
Nov_21	2.35	1.87	1.05
Dec_21	2.97	2.46	1.40
Cummulative FY 20-21	2.68	2.20	

Re

Annexure-IV

FY 2020-21			
Month	STOA Losses (MU)	LTA Losses (MU)	Total(MU)
Apr_20	0.024260326	1.098833196	1.123093522
May_20	0.210173986	0.771951959	0.982125945
Jun_20	0.325590206	1.237620000	1.563210206
Jul_20	0.208183144	1.184865464	1.393048608
Aug_20	0.192143780	1.253538557	1.445682337
Sep_20	0.226543918	1.288671649	1.515215567
Oct_20	0.244837165	1.396594021	1.641431186
Nov_20	0.270158763	1.439405567	1.709564330
Dec_20	0.319046959	1.334914639	1.653961598
Jan_21	0.318136649	1.529039381	1.847176031
Feb_21	0.278015464	1.515448144	1.793463608
Mar_21	0.200482784	1.689683505	1.890166289
Cummulative FY 20-21	2.817573144	15.740566082	18.558139227
FY 2021-22(UPTO Dec 21)			
Month	STOA Losses (MU)	LTA Losses (MU)	Total(MU)
Apr_21	0.234017388	1.648699794	1.882717182
May_21	0.318904914	1.608211546	1.927116460
Jun_21	0.334003247	1.597068247	1.931071495
Jul_21	0.298295670	1.221950412	1.520246082
Aug_21	0.110090658	1.247574433	1.357665091
Sep_21	0.167133636	0.978881443	1.146015079
Oct_21	0.032401409	1.390959278	1.423360687
Nov_21	0.066587747	1.695358763	1.761946510
Dec_21	0.081154587	2.055099588	2.136254175
Cummulative FY 21-22	1.642589257	13.443803505	15.086392762



Annexure-20

Bills raised by BSPTCL



BIHAR STATE POWER TRANSMISSION COMPANY LIMITED
(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR20125GCD18889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website- www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH DECEMBER' 2021

Bill No. BSPTCL/TC-16 /2021-22

Due Date - On presentation

Bill Date: 4-01-2022

Ref: I. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. II. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPCL) and Case no. 34/2020 (SBPCL)

III. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. Iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPCL

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of December' 2021 payable by NBPCL	
1.	Trans. Charge for December' 2021	Rs. 43,28,99,956.36
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 43,28,99,956.36
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 43,28,99,956.36
	Round off	Rs. 43,28,99,956.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR2012SGC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website - www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH NOVEMBER' 2021

Bill No. BSPTCL/TC- 16 /2021-22

Due Date - On presentation

Bill Date : 2-12-2021

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDC) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPDC

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of November' 2021 payable by NBPDC	
i.	Trans. Charge for November' 2021	Rs. 41,86,50,290.60
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 41,86,50,290.60
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 41,86,50,290.60
	Round off	Rs. 41,86,50,291.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

Note

1

This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepdic amount wise reasons for dispute thereof.

2

In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED
-(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR2012SGC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website - www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH OCTOBER' 2021

Bill No. BSPTCL/TC- 14/2021-22

Due Date - On presentation

Bill Date : 02-11-2021

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCCL) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPDCCL

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of October' 2021 payable by NBPDCCL	
i.	Trans. Charge for October' 2021	
2	Petition fee / Lev/ Taxes/Cess/ ETC	Rs. 43,28,99,956.36
3	Sub Total	0
4	(a) Amount claimed through L.C/Direct Cheque	Rs. 43,28,99,956.36
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	0
		Rs. 43,28,99,956.36
	Round off	Rs. 43,28,99,956.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

* Note

1 This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.

2 In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED**(A GOVT. OF BIHAR ENTERPRISES)****DEPARTMENT OF STU****VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021****CIN - U40102BR20125GC018889**

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website- www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH SEPTEMBER' 2021

Bill No. BSPTCL/TC- / 2./2021-22

Due Date - On presentation

Bill Date : 05-10-2021

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPCL) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPCL

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

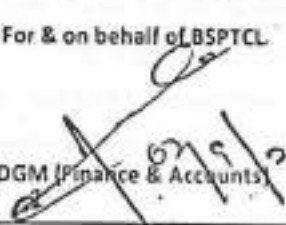
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of September' 2021 payable by NBPCL	
i.	Trans. Charge for September' 2021	Rs. 41,86,50,290.60
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 41,86,50,290.60
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 41,86,50,290.60
	Round off	Rs. 41,86,50,291.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR2012SGC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website- www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH AUGUST' 2021		
Bill No. BSPTCL/TC- 10 /2021-22		Due Date - On presentation
Bill Date : 02-09-2021		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL) iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), NBPDCI Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of August' 2021 payable by NBPDCI	
i.	Trans. Charge for August' 2021	Rs. 43,28,99,956.36
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 43,28,99,956.36
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 43,28,99,956.36
	Round off	Rs. 43,28,99,956.00
E & OE		For & on behalf of BSPTCL  DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with specific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR20125GCD18889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website- www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH JULY' 2021		
Bill No. BSPTCL/TC- X /2021-22		Due Date - On presentation
Bill Date: 24-08-2021		Ref: I. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. II. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL)
		III. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. IV. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), NBPDCI		
Party Address: Vidyt Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of July' 2021 payable by NBPDCI	
i.	Trans. Charge for July' 2021	Rs. 43,28,99,956.36
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 43,28,99,956.36
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 43,28,99,956.36
	Round off	Rs. 43,28,99,956.00
E & OE		For & on behalf of BSPTCL
		 DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR2012SGC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website - www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH JUNE' 2021

Bill No. BSPTCL/TC-06/2021-22

Due Date - On presentation

Bill Date : 05-07-2021

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPDCI

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of June' 2021 payable by NBPDCI	
i.	Trans. Charge for June' 2021	Rs. 41,86,50,290.60
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 41,86,50,290.60
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C.	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 41,86,50,290.60
	Round off	Rs. 41,86,50,291.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with specific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR UNDERTAKING)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR20125GC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website- www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH MAY' 2021

Bill No. BSPTCL/ROCTC-02/2021-22

Due Date - On presentation

Bill Date : 03-06-21

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDC) and Case no. 34/2020 (SBPDCL)
iii. Agreement/NOC executed for 100MW power between BSPTCL & Railway

Party Name :Chief Electrical Distribution Engineer

Party Address: GM Office, For PCEE/ECR, Hajipur, East Central Railway ,Hajipur - 844101, Dist.- Vaishali, Bihar

Sl. No.	Description	Amount
1	Provisional Transmission Charges Bill for the Month of May' 2021 payable by Railway	
1	Trans. Charge for May' 2021	Rs. 1,92,16,700.00
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 1,92,16,700.00
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 1,92,16,700.00
	Round off	Rs. 1,92,16,700.00

Rupees One Crore Ninety Two Lacs Sixteen Thousand Seven Hundred Only

E & OE

For & on behalf of BSPTCL

1	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.
*Note	a. Late payment surcharge (LPS) at the rate of 1.25% per month or part thereof shall be applicable. b. The Penal charge of 1.25% per month shall be levied proportionately to the number of days of delay in making the payment after due date of monthly bill, inclusive the date of payment and same shall be computed in the following manner $LPS = \text{Bill Amount} \times 1.25\% \times \text{No. of days} / \text{No. of days in the month}$. c. The Charges related to LPS in any month shall be recovered from the Railway from immediate next month bill i.e. LPS for M0 Month shall be included in the monthly bill for the M1 month.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BR2012SGC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website - www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH APRIL' 2021

Bill No. BSPTCL/TC-02-/2021-22

Due Date - On presentation

Bill Date: 2-05-21

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020.

ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDC) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), NBPDC

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
	Provisional Transmission Charge Bill for the Month of April' 2021 payable by NBPDC	
1	Trans. Charge for April' 2021	Rs. 41,86,50,290.60
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 41,86,50,290.60
4	(a) Amount claimed through L/C/Direct Cheque	0
	(b) Rebate on amount negotiated through L/C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 41,86,50,290.60
	Round off	Rs. 41,86,50,291.00

L & OE

For & on behalf of BSPTCL

[Signature]
DGM(F&A)

1. This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of
 2. In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021

CIN - U40102BIR2012SGC018889

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website- www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH APRIL' 2021

Bill No. BSPTCL/TC- 01 /2021-22

Due Date - On presentation

Bill Date: 03-05-21

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020.
ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDC) and Case no. 34/2020-(SBPDCL)
iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), SBPDCL

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of April' 2021 payable by SBPDCL	
	Trans. Charge for April' 2021	Rs. 49,14,59,036.79
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 49,14,59,036.79
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 49,14,59,036.79
	Round off	Rs. 49,14,59,037.00

E & OE

For & on behalf of BSPTCL

DGM(E&A)

Note

- This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with specific amount wise reasons for dispute thereof.
- In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED

(A GOVT. OF BIHAR ENTERPRISES)

DEPARTMENT OF STU

VIDYUT BHAWAN (4TH FLOOR), JLN ROAD, PATNA 800021

CIN - U40102BR2012SGC018889

Telephone No. 0612-2504229

Email address - st4bsptcl2019@gmail.com

Fax No. 0612-2504557

Website - www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH MAY 2021

Bill No. BSPTCL/TC-03/2021-22

Due Date - On presentation

Bill Date : 03-06-21

Ref: I. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. II. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. 33/2020 (NBPCL) and Case no. 34/2020 (SBPDCL)

III. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017.

IV. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer (Commercial), SBPDCL

Party Address: Vidyut Bhawan, JLN Road, Patna 800021.

Sr. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of May 2021 payable by SBPDCL	
1	Trans. Charge for May 2021	Rs. 50,81,86,905.29
2	Petition fee / Levy / Taxes / Cess / ETC	0
3	Sub Total	Rs. 50,81,86,905.29
4	(a) Amount claimed through L/C/Direct Cheque	0
	(b) Rebate on amount negotiated through L/C	0
5	Amount Claimed through this bill (3.4a-4b)	Rs. 50,81,86,905.29
	Round off	Rs. 50,81,86,905.00

E & OE

For & on behalf of BSPTCL

DGM (Finance & Accounts)

1

This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with specific amount wise reasons for dispute thereof.

2

In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED**(A GOVT. OF BIHAR ENTERPRISES)****DEPARTMENT OF STU****VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021****CIN - U40102BR20125GC018889**

Telephone No. 0612-2504229

Email address - stubsptcl2019@gmail.com

Fax No. 0612-2504557

Website- www.bsptcl.in

PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH JUNE' 2021

Bill No. BSPTCL/TC- 65 /2021-22

Due Date - On presentation

Bill Date : 05-07-2021

Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERG order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL)

iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017.
iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018

Party Name : Chief Engineer(Commercial), SBPDCL

Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.

Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of June' 2021 payable by SBPDCL	
1	Trans. Charge for June' 2021	Rs. 49,14,59,036.79
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 49,14,59,036.79
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 49,14,59,036.79
	Round off	Rs. 49,14,59,037.00

E & OE

For & on behalf of BSPTCL

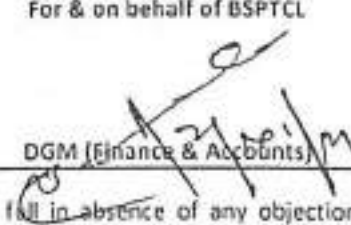
DGM (Finance & Accounts)

* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with specific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR2012SGC018889		
Telephone No. 0612-2504229	Email address - stubsptcl2019@gmail.com	
Fax No. 0612-2504557	Website- www.bsptcl.in	
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH JULY 2021		
Bill No. BSPTCL/TC- 7 /2021-22		Due Date - On presentation
Bill Date: 04-08-2021		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL) iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL		
Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of July 2021 payable by SBPDCL	
i.	Trans. Charge for July 2021	Rs. 50,81,86,905.29
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 50,81,86,905.29
4	(a) Amount claimed through LC/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 50,81,86,905.29
	Round off	Rs. 50,81,86,905.00
E & OE		For & on behalf of BSPTCL
		DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR20125GC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website - www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH AUGUST' 2021		
Bill No. BSPTCL/TC- 09 /2021-22		Due Date - On presentation
Bill Date : 02-09-2021		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPDCI) and Case no. 34/2020 (SBPDCL) iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of August' 2021 payable by SBPDCL	
i.	Trans. Charge for August' 2021	Rs. 50,81,86,905.29
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 50,81,86,905.29
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 50,81,86,905.29
	Round off	Rs. 50,81,86,905.00
I & OE		For & on behalf of BSPTCL
		 07/9/21 DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR2012SGC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website- www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH SEPTEMBER' 2021		
Bill No. BSPTCL/TC- 11 /2021-22		Due Date - On presentation
Bill Date : 05-10-2021		Ref: I. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. II. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPCL) and Case no. 34/2020 (SBPDCL) III. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. Iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of September' 2021 payable by SBPDCL	
1	Trans. Charge for September' 2021	Rs. 49,14,59,036.79
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 49,14,59,036.79
4	(a) Amount claimed through L.C/Direct Cheque	0
4	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 49,14,59,036.79
	Round off	Rs. 49,14,59,037.00
E & OE		For & on behalf of BSPTCL
		 DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR2012SGC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website - www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH OCTOBER' 2021		
Bill No. BSPTCL/TC- 13 /2021-22		Due Date - On presentation
Bill Date : 02-11-2021		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NBPCL) and Case no. 34/2020 (SBPDCL) iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of October' 2021 payable by SBPDCL	
1	Trans. Charge for October' 2021	Rs. 50,81,86,905.29
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 50,81,86,905.29
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 50,81,86,905.29
	Round off	Rs. 50,81,86,905.00
E & OE		For & on behalf of BSPTCL
		 DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR20125GC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website - www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH NOVEMBER' 2021		
Bill No. BSPTCL/TC-JS /2021-22		Due Date - On presentation
Bill Date : 3-12-2021		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NDPDCL) and Case no. 34/2020 (SBPDCL) iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL		
Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of November' 2021 payable by SBPDCL	
i.	Trans. Charge for November' 2021	Rs. 49,14,59,036.79
2	Petition fee / Lev/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 49,14,59,036.79
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through LC	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 49,14,59,036.79
	Round off	Rs. 49,14,59,037.00
E & OE		For & on behalf of BSPTCL <i>[Signature]</i> DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

BIHAR STATE POWER TRANSMISSION COMPANY LIMITED		
(A GOVT. OF BIHAR ENTERPRISES)		
DEPARTMENT OF STU		
VIDYUT BHAWAN (4TH FLOOR), J L N ROAD, PATNA 800021		
CIN - U40102BR20125GC018889		
Telephone No. 0612-2504229		Email address - stubsptcl2019@gmail.com
Fax No. 0612-2504557		Website- www.bsptcl.in
PROVISIONAL TRANSMISSION CHARGES BILL FOR THE MONTH DECEMBER' 2021		
Bill No. BSPTCL/TC-17 /2021-22		Due Date - On presentation
Bill Date : 4-01-2022		Ref: i. As per Clause 6.17 of tariff order dated 19th March 2021 in case no. 31 of 2020. ii. As per Clause 8.4 of BERC order dated: 26th March, 2021 in Case no. - 33/ 2020 (NDPDCL) and Case no. 34/2020 (SBPDCL)
		iii. Resolution no. 55-10 passed by the BoD, BSPHCL in its 55th meeting held on 01.07.2017. iv. Resolution no. 63-20 passed by the BoD, BSPHCL in its 63rd meeting held on 07.09.2018
Party Name : Chief Engineer(Commercial), SBPDCL		
Party Address: Vidyut Bhawan, J L N Road, Patna 800 021.		
Sl. No.	Description	Amount
1	Provisional Transmission Charge Bill for the Month of December' 2021 payable by SBPDCL	
i.	Trans. Charge for December' 2021	Rs. 50,81,86,905.29
2	Petition fee / Levil/ Taxes/Cess/ ETC	0
3	Sub Total	Rs. 50,81,86,905.29
4	(a) Amount claimed through L.C/Direct Cheque	0
	(b) Rebate on amount negotiated through L.C	0
5	Amount Claimed through this bill (3-4a-4b)	Rs. 50,81,86,905.29
	Round off	Rs. 50,81,86,905.00
E & OE		For & on behalf of BSPTCL
		 DGM (Finance & Accounts)
* Note	1	This bill shall be deemed as accepted in full in absence of any objection raised within seven (7) days of receipt of this bill with the mentioned of the amount(s) not admitted with sepcific amount wise reasons for dispute thereof.
	2	In case of bill payment through letter of credit on presentation or through NEFT/RTGS within a period of 2 days of presentation of bills, a rebate of 2% shall be allowed. Where payments are made on any day after 2 days and within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

Annexure-21
Details of Transmission Lines



Sr. NO.	Name of the T/L	Total Line length	under BSPTCL	Type of conductor		Under BGCL
1	220KV Biharsarif(PG) - Biharsarif Ckt - I	1.67	1.67	Twin-Moose	0	0
2	220KV Biharsarif(PG) - Biharsarif Ckt - II	1.67	1.67	Twin-Moose	0	0
3	220KV Biharsarif(PG) - Biharsarif Ckt - III	1.67	1.67	Twin-Moose	0	0
4	220KV Biharsarif(PG) - Biharsarif Ckt - IV	1.67	1.67	Twin-Moose	0	0
5	220KV Patna(PG) - Gaurichak Ckt - I	0.45	0.45	Single ACSR Zebra	0	0
6	220KV Patna(PG) - Gaurichak Ckt - II	0.45	0.45	Single ACSR Zebra	0	0
7	220KV Patna(PG) - Gaurichak Ckt - III	0.3	0.3	Twin ACSR Zebra	0	0
8	220KV Patna(PG) - Fatuha Ckt.	30	30	Single ACSR Zebra	0	0
9	220KV Patna(PG) - Khagaul Ckt.	30	30	Single ACSR Zebra	0	0
10	220KV Pusauli(PG) - Dehri Ckt.	60	60	Single ACSR Zebra	0	0
11	220KV Pusauli(PG) - Nadokhar Ckt. - I	4.75	4.75	Single ACSR Zebra	0	0
12	220KV Pusauli(PG) - Nadokhar Ckt. - II	4.2	4.2	Single ACSR Zebra	0	0
13	220KV Ara(PG) - Nadokhar Ckt. I	4.75	4.75	Single ACSR Zebra	0	0
14	220KV Ara(PG) - Nadokhar Ckt. II	4.2	4.2	Single ACSR Zebra	0	0
15	220KV Gaya(PG) - Bodhgaya Ckt. I	17	17	Single ACSR Zebra	0	0
16	220KV Gaya(PG) - Bodhgaya Ckt. II	17	17	Single ACSR Zebra	0	0
17	220KV Gaya(PG) - Sonenagar Ckt. I	92	92	Single ACSR Zebra	0	0
18	220KV Gaya(PG) - Sonenagar Ckt. II	92	92	Single ACSR Zebra	0	0
19	220KV Gaya(PG) - Dehri Ckt. I	50	50	Single ACSR Zebra	0	0
20	220KV Gaya(PG) - Dehri Ckt. II	50	50	Single ACSR Zebra	0	0
21	220 KV gaurichak - Fatuha ckt-I	29	29	Single ACSR Zebra	0	0
22	220KV gaurichak - Khagaul	39	39	Single ACSR Zebra	0	0
23	220KV gaurichak-Bihta(new) ckt-I	41.6	41.6	Single ACSR Zebra	0	0
24	220KV gaurichak-Bihta(new) ckt-II	41.6	41.6	Single ACSR Zebra	0	0
25	220KV Biharsharif-Khizisarai(BGCL) ckt-I	41.8	33.85	Single ACSR Zebra	1	7.95
26	220KV Biharsharif-Khizisarai(BGCL) ckt-I	41.8	33.85	Single ACSR Zebra	1	7.95
27	220KV Khizisarai(BGCL) - Bodhgaya ckt-I	58.22	46.69	Single ACSR Zebra	1	11.53
28	220KV Khizisarai(BGCL) - Bodhgaya ckt-II	58.22	46.69	Single ACSR Zebra	1	11.53
29	220KV Biharsarif - Fatuha ckt-I	47	47	Single ACSR Zebra	0	0
30	220KV Biharsarif - Fatuha ckt-II	47	47	Single ACSR Zebra	0	0
31	220KV Muzaffarpur(PG) - Hajipur Ckt. I	52	52	Single ACSR Zebra	0	0
32	220KV Muzaffarpur(PG) - Hajipur Ckt. II	52	52	Single ACSR Zebra	0	0
33	220KV Purnea(PG) - Madhepura Ckt. I	100.09	100.09	Single ACSR Zebra	0	0
34	220KV Purnea(PG) - Madhepura Ckt. II	100.09	100.09	Single ACSR Zebra	0	0
35	220KV Purnea(PG) - Khagaria (New) Ckt. I	185	185	Single ACSR Zebra	0	0
36	220KV Purnea(PG) - Khagaria (New) Ckt. II	185	185	Single ACSR Zebra	0	0
37	220KV Khagaria (New)-Begusarai Ckt. I				0	0
38	220KV Khagaria (New)-Begusarai Ckt. II				0	0
39	220KV Kishanganj (PG) - Kishanganj(New) I	4.26	4.26	AL-59 AAAC	0	0
40	220KV Kishanganj (PG) - Kishanganj(New) II	4.26	4.26	AL-59 AAAC	0	0
41	220KV Kishanganj (PG) - Kishanganj(New) III	4.5	4.5	AL-59 AAAC	0	0
42	220KV Kishanganj (PG) - Kishanganj(New) IV	4.5	4.5	AL-59 AAAC	0	0
43	220KV DMTCL(Darbhanga) - Motipur ckt - I	109	109	Single ACSR Zebra	0	0
44	220KV DMTCL(Darbhanga) - Motipur ckt - II	109	109	Single ACSR Zebra	0	0
45	220KV DMTCL(Darbhanga)-Darbhanga ckt - I	2.93	2.93	Single ACSR Zebra	0	0
46	220KV DMTCL(Darbhanga)-Darbhanga ckt - II	2.93	2.93	Single ACSR Zebra	0	0
47	220KV DMTCL(Darbhanga) - Laukhi ckt - I	89	89	Single ACSR Zebra	0	0
48	220KV DMTCL(Darbhanga) - Laukhi ckt - II	89	89	Single ACSR Zebra	0	0
49	220KV DMTCL(Darbhanga) - Samastipur ckt.	48	48	Single ACSR Zebra	0	0
50	220KV TTPS(Tenughat) - Biharsarif Ckt	73	73	Twin-Moose	0	0
51	220KV MTPS-Gopalganj ckt-I	101.35	101.35	Single ACSR Zebra	0	0
52	220KV MTPS-Gopalganj ckt-II	101.35	101.35	Single ACSR Zebra	0	0
53	220KV MTPS-Motipurckt-I	37.8	37.8	Single ACSR Zebra	0	0
54	220KV MTPS-Motipurckt-II	37.8	37.8	Single ACSR Zebra	0	0
55	220KV MTPS-Samastipur(new) ckt-I	85	85	Single ACSR Zebra	0	0

Sr. NO.	Name of the T/L	Total Line length	under BSPTCL	Type of conductor		Under BGCL
56	220KV MTPS-Samastipur(new) ckt-II	85	85	Single ACSR Zebra	0	0
57	220KV BTPS-Begusarai ckt-I	15	15	Single ACSR Zebra	0	0
58	220KV BTPS-Begusarai ckt-II	15	15	Single ACSR Zebra	0	0
59	220KV BTPS-Hathidah (BGCL) ckt-1	15.5	13	Single ACSR Zebra	1	2.5
60	220KV BTPS-Hathidah (BGCL) ckt-2	15.5	13	Single ACSR Zebra	1	2.5
61	220KV Hathidah (BGCL)-Biharsharif	49.5	47	Single ACSR Zebra	1	2.5
62	220KV Hathidah (BGCL)-Biharsharif	49.5	47	Single ACSR Zebra	1	2.5
63	220KV BTPS-Hajipur ckt-I	108	108	Single ACSR Zebra	0	0
64	220KV BTPS-Hajipur ckt-II	108	108	Single ACSR Zebra	0	0
65	220 kV Begusarai-Samastipur(New) ckt-I	55	55	Single ACSR Zebra	0	0
66	220 kV Begusarai-Samastipur(New) ckt-II	55	55	Single ACSR Zebra	0	0
67	220 kV Kishanganj (New)-Madhepura ckt-I	146	146	AL-59 AAAC	0	0
68	220 kV Kishanganj (New)-Madhepura ckt-II	146	146	AL-59 AAAC	0	0
69	220KV Motipur-Mushahri ckt-I	96.2	96.2	Single ACSR Zebra	0	0
70	220KV Motipur-Mushahri ckt-II	90	90	Single ACSR Zebra	0	0
71	220KV Mushahri - Darbhanga ckt-I	58	58	Single ACSR Zebra	0	0
72	220KV Mushahri - Darbhanga ckt-II	55	55	Single ACSR Zebra	0	0
73	220KV Madhepura- Laukahi ckt-I	66	66	AL-59 AAAC	0	0
74	220KV Madhepura- Laukahi ckt-II	66	66	AL-59 AAAC	0	0
75	220 KV Pusauli (PG)-Sahupuri	31	31		0	0
76	220 kV Hajipur(New)-Chapra(new) ckt-I	60	0	Single ACSR Zebra	1	60
77	220 kV Hajipur(New)-Chapra(new) ckt-II	60	0	Single ACSR Zebra	1	60
78	220KV Patna(PG)-Khagaul ckt-II	33	0	Single ACSR Zebra	1	33
79	220KV Patna(PG)-Khagaul ckt-III	33	0	Single ACSR Zebra	1	33
80	220 kV Gaya(PG)- Khizisarai ckt-I	56.2	0	Single ACSR Zebra	1	56.2
81	220 kV Gaya(PG)- Khizisarai ckt-II	56.2	0	Single ACSR Zebra	1	56.2
82	220 kV Narhat- Khizersarai ckt-I	55	0	HTLS	1	55
83	220 kV Narhat- Khizersarai ckt-II	55	0	HTLS	1	55
84	220 KV Sheikhpursarai-Havelikharagpur ckt-I	125	0	HTLS	1	125
85	220 KV Sheikhpursarai-Havelikharagpur ckt-II	125	0	HTLS	1	125
86	220 KV Narhat-Sheikhpursarai ckt-I	50.8	0	HTLS	1	50.8
87	220 KV Narhat-Sheikhpursarai ckt-II	50.8	0	HTLS	1	50.8
88	220 KV Goradih - Havelikharagpur ckt-I	60.3	0	HTLS	1	60.3
89	220 KV Goradih - Havelikharagpur ckt-II	60.3	0	HTLS	1	60.3
TOTAL LINE LENGTH		4692.68	3763.12			929.56

length under BSPTCL

3763.12

	length ckm	nos
Single ckt	639.5	13
Double ckt	3116.94	28
Multi ckt	6.68	1

Details of Capitalization		FY 2023-22		FY 2023-23		FY 2023-24		FY 2024-25	
Sl. No.	Name of Element (Transmission Line, Substation, Bay Extension, etc.)	Line (In Ckt KM)	SS (Nos)	Line (In Ckt KM)	SS (Nos)	Line (In Ckt KM)	SS (Nos)	Line (In Ckt KM)	SS (Nos)
	12th Plan (Ongoing projects)								
1	Construction of 132 KV D/C Transmission Line between 228/132/33 KV Bala (New) GSB and 132/33KV Upsoning Talgaon GSB NIT No.- 24/19/BSPTCL/2018	50.41							
	13th Plan (upcoming projects)								
1	Construction of (2x160 MVA+3x330MVA) 228/132/33 KV GSB, Tajpur (With SWS) (Series-Resistor) and Residential Quarters under State Plan on Turkey Basis against NIT- 34/19/BSPTCL/2018								1
2	Augmentation of Existing GSB Bema (1x200MVA+1x500MVA) by 3x500MVA capacity against NIT-34/19/BSPTCL/2018						1		
3	Construction of 132/33KV (2000 MVA) GSB at Palani (Dist. Arani) on turkey basis. NIT No.- 37/19/BSPTCL/18				1				
4	Construction of 228/132/33 KV (2x160+3x500MVA) GSB at Gopal (Dist. Vaidhath) on turkey basis NIT No.34/19/BSPTCL/2018.				1				
5	Construction of 228/132/33 KV, (3x330 + 3x50) MVA GSB at Rasool District NIT 48/19/BSPTCL/2018				1				
6	Construction of Transmission Line of 228/132 kv D/C Shakkapamudi(BGCL)- GSB Andharva,GSB Bihawari GSB Andharva,Andharva- Rajya GSB,Andharva- Nalanda, & Andharva- Raha GSB. NIT 58/19/BSPTCL/2018			293.48					
7	Construction of 132 kv D/C Bakharyapur(New) to Harmaat(BSPTCL) & Bakharyapur to Harmaat transmission line with ACSB Panther Conductor. NIT 76/19/BSPTCL/2018	85.24							
8	1. Construction of 228KV D/c Pasauli (D/C) Talgaon U.D Karimnagar (new) Transmission line with single moose (Line length-12 Km) on turkey basis. 2. Construction of 228KV D/c Pasauli (BSPTCL)- Karimnagar (New) Transmission Line with twin moose (Line length- 40 Km) on turkey basis NIT No.- 34/19/BSPTCL/2018			73.16					
9	Construction of 338 KV D/C Salawa (New)- Khatwa(Now) Transmission Line with ACSB Zebra Conductor (Approx Route Length-60KM) under State Plan against NIT No. 57/19/BSPTCL/2018	145.75							
10	Construction of 132 KV D/C Transmission Line for LRLO of Chandhari-Somnagar (L-30) 132 KV S/C Transmission Line and Chandhari(Rajgarh)-Somnagar (L-31) 132 KV S/C Transmission Line at GSB Chandhari (New) with HTLS Conductor (Equivalent to Panther Conductor) on Turkey Basis (Route Length- 46 KM) NIT 130/19/BSPTCL/2018	95.49							
11	Construction of LRLO of One Ckt of 132 kv D/C Khatwa(Now)-Porbagan Transmission Line at Palani GSB with ACSB Panther Conductor (line length- 26 KGM) against NIT- 66/19/BSPTCL/2018			13.504					
12	Construction of 132kv D/C Karimnagar (new)- Rajgarh Tr line on single moose. 2. Construction of 132KV D/c Karimnagar (new)- Karimnagar Tr line on single moose.NIT No.- 55/19/BSPTCL/2018			68.24					
13	Construction of 220 KV D/C Saurathi (new) GSB - Rasool (new) GSB on Twin Moose. NIT 64/19/BSPTCL/2018			177.2					
14	1)Construction of 132 KV D/C Somnagar (new) GSB - Tajpur GSB.2) Construction of 228 KV D/C Tajpur GSB - Gopal GSB.3) Construction of 132 KV D/C Shakkapamudi GSB - Tajpur GSB. NIT 44/19/BSPTCL/2018							196.2	
15	Construction of the following lines: 228/132/33 KV D/C Chagra, Arani - MZF Transmission line. 4) 132KV D/C Chagra, Arani - Vaidhath Transmission line. NIT 54/19/BSPTCL/2018			220					
16	Construction of 220 KV D/C Salawa(Now)- Begawan Transmission line with ACSB Zebra Conductor (Approx Route Length-100KM) under State Plan against NIT No. 54/19/BSPTCL/2018.					196.57			

Details of Capitalization		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
Sl. No.	Name of Scheme (Transmission Line, Substation, Bay Extension, etc.)	Line (In Chl KM)	SS (Nos)	Line (In Chl KM)	SS (Nos)	Line (In Chl KM)	SS (Nos)	Line (In Chl KM)	SS (Nos)
17	Construction of 220KV D/C by making LLD arrangement of both circuits of 220KV D/C (Parent) (G)-Rajawade Transmission Line to 220/132/33KV GSS Korla GSS on Turnkey Basis against NIT- 70/PR/BSPTCL/2018							14	
18	Construction of LLD of 132 KV DCSB Bhatnagar - Papat Transmission Line at Sitamahi (new) and LLD of both ckt. of 132 KV Bhatnagar - Bhatnagar D/C Transmission Line at Kanai (new) with ACSR Paralleled Conductor. NIT No- 71/PR/BSPTCL/2018			100.62					
19	Construction of 220/132 KV (2x100) MVA GSS at Korla with SAS and additional / augmentation of 300 MVA, 220/132 KV Transformer at 220/132/33 KV GSS Kishanganj (new) on turnkey basis. NIT No. 72/PR/BSPTCL/2018							1	
20	Re-Conditioning of 132KV Bhatnagar - Bhatnagar D/C Trans. Line (L-14) and 132 KV Rajawade - Kishanganj Trans. Line (L-47) with HTLS Conductor. NIT No. 73/PR/BSPTCL/2018	54.75							
21	Reconditioning of 132 KV Bhatnagar - Bhatnagar D/C Transmission Line with HTLS conductor (line length 20.65KM) along with assessment of no. of (No foundation). (ii) 132KV Bhatnagar - Bhatnagar D/C Transmission Line with HTLS conductor (line length 14.38 KM) - NIT 74/PR/BSPTCL/2018			47.77					
22	Construction of (2x50) MVA, 132/33 KV GSS Papat (D/C - Papat) and 82 Nos. 132 KV Line Bay Extension at Kanai (new) on turnkey basis. NIT No. 75/PR/BSPTCL/2018				1				
23	Construction of 220/132/33 KV, (2x100 + 2x50) MVA, GSS Anandpur including Residential Quarters with Construction of 82 Nos. 132 KV Line Bays & 06 Nos. 132 KV Line Bays of remote end on turnkey basis. NIT 41/PR/BSPTCL/2018				1				
24	Construction of 220/132/33 KV (2x200 MVA + 3x50 MVA) GSS Kanai (new) NIT No- 76/PR/BSPTCL/2018		1						
25	Construction of (2x100 MVA + 3x50 MVA) 220/132/33 KV GSS, Bhatnagar (new SAS) (District Kishanganj) and Residential Quarters under State Plan on turnkey basis, against NIT No. 35/PR/BSPTCL/2018								1
26	Construction of (i) LLD of Bhatnagar - Papat 132KV D/C (Quesh) Trans. Line at Bhatnagar (New) (GSSG) (ii) Bhatnagar (New) - Bhatnagar (new) 220 KV D/C Trans. Line (Bhatnagar) (ii) Bhatnagar (New) - Bhatnagar (new) 220 KV D/C Trans. Line (Bhatnagar) (New) - Papat (BSPTCL) 132 KV D/C Trans. Line (Bhatnagar) on turnkey basis. NIT 77/PR/BSPTCL/2018			419.25					
27	Construction of the following lines: (i) 132 KV D/C Bhatnagar - Anandpur Transmission Line with ACSR Paralleled Conductor (ii) 220 KV D/C Kishanganj (New) - Bhatnagar Transmission Line with ACSR Paralleled Conductor. NIT 82/PR/BSPTCL/2018					276			
28	Construction of (2x200+2x100) MVA 400/220/132 KV GSS Gail Substation Bhatnagar with SAS under turnkey basis. NIT No. 15/PR/BSPTCL/2019 (reconsidered from 73/2018)								1
29	For erection including associated civil works, testing and commissioning including performance testing of all the equipments supplied under supply contract and all other services specified in the tender documents required for construction of 220KV D/C transmission line from GSS Anandpur (GCL) to 220/132/33KV GSS Bhatnagar (New) on turnkey basis. NIT 64/PR/BSPTCL/2018					84.56			
30	11th Plan (other projects)								
31	Construction of 220 KV D/C Transmission Line for LLD of both circuits of 220 KV D/C Gail (PG)- Bhatnagar Trans. Line at both 220/132/33 KV GSS Bhatnagar & 400/220/132 KV GSS Bhatnagar (New) on Turn Key Basis NIT 106/PR/BSPTCL/2018	81.74							

Details of Capitalization		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
Sl. No.	Name of Element (Transmission Line, Substation, Bay Extension, etc.)	Line (In Crore KM)	SS (Nos)	Line (In Crore KM)	SS (Nos)	Line (In Crore KM)	SS (Nos)	Line (In Crore KM)	SS (Nos)
32	Construction of 132/70 KV Gas Insulated Substation at Board colony Panan on turnkey basis against NIT No. 17/PR/BSPTCL/2019 under State Plan						1		
33	Construction of 132 KV D/C transmission line with cable from 220/132/70 KV Gas Insulated Sub-station at Digba (new) to 132/70 KV Gas Insulated Sub-station at Board colony (CKM - 7 KM) and construction of 132 KV D/C transmission line with cable from 220/132/70 KV Gas Insulated Sub-station at Digba (new) to Digba (Old) (CKM - 1 KM) on turnkey basis against NIT No. 19/PR/BSPTCL/2019			15					
34	Successful completion of balance work of construction of 132 KV DCBS Transmission Line from 132/70 KV GSS Bantak to 132/70 KV GSS Thakurka with Pancher Conductor against NIT No. 06/PR/BSPTCL/2020	39							
35	Successful completion of balance work of construction of 220 KV D/C Transmission Line from GSS Debari to GSS Panwari, ACSR 26/7 Conductor (BL-400) against NIT No. 07/PR/BSPTCL/2020			126					
36	Construction 132 KV transmission line from Larkali to Phalpana with HTLS Conductor NIT 11/PR/BSPTCL/2018					64.95			
37	Construction of 2X 200 MVA + 2000 MVA, 220/132/70 KV GSS at Digba (New) against NIT No. 36/PR/BSPTCL/2019 under state plan							1	
38	Construction of Following GSS bays on turnkey basis: 1) 82 nos of 220KV GSS bays at GSS Daman (PGCL). 2) 01 no of 220KV GSS bay at Durbhanga (PGCL). 3) 1nos 400 KV GSS bay at Nandigar (PGCL) 44/PR/BSPTCL/2021			27.60					
39	Reconductoring of Mohan GS (SP- Mohan) (BSPTCL) 132 KV D/C transmission line by HTLS 16/PR/BSPTCL/2021			77.8					
40	Work for Retial of 220 KV D/C HTTC- Hajipur Transmission Line with involvement of 47 nos. Pile Foundation and associated work, 13/PR/BSPTCL/2021			7.66					
41	Work for installation of 132 KV Khatarganj (New) - Bantak Transmission line with involvement of 06 nos. pile foundation & its associated works. 36/PR/BSPTCL/2021			4.205					
42	Construction of 01 no. 132 KV Line Bay at 132/33 GSS Kauriyak stringing of 2nd circuit on DCBS at 132KV Katurya-Kauriya Transmission Line under deposit head of Nepal Electricity Authority on turnkey basis NIT No. 04/PR/BSPTCL/2020			5					
43	Construction of 220 KV double circuit transmission line from GSS Rajauri to KOCL Buzauri Relinery (15.3KM) partly on monopole tower and shifting of 4 nos. of 220 KV Towers of existing transmission line required for M/s KOCL on H/V monopole Towers against NIT ND-44/PR/BSPTCL/2020			25.37					
44	Construction of 132KV D/C Based (New) to: Retial (old) Transmission line (Line length-20.8KM), 2nd Cir Stringing of 132 KV Based (Old) - Panautipur line (07.80KM) & construction of 2 nos. 132 KV Line Bays at 220/132/70 KV GSS Bantak (Under Provincial Funding of MEA against NIT No-05/PR/BSPTCL/2021)			47					
45	Re-conductoring of following transmission lines with HTLS (equivalent to Pandur) conductor on turnkey basis under state plan: 1. 132 KV D/C Buzauri TPS - Rajauri Trans Line (CKM-24 KM) 2. 132 KV D/C Lakhauri (PGCL) - Lakhauri Trans Line (CKM-32KM) against NIT No. 28/PR/BSPTCL/2020			36					
46	Reconductoring of Chaudhari-Tetari 132 KV D/C Transmission line by HTLS							50.4	

Details of Capitalization		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
Sl. No.	Name of Element (Transmission Line, Substation, Bay Extension, etc.)	Line (in Ckt KM)	SS (Nos)	Line (in Ckt KM)	SS (Nos)	Line (in Ckt KM)	SS (Nos)	Line (in Ckt KM)	SS (Nos)
47	I. Construction of 132/33 KV 3x50 MVA GSS Bhoni (Dist. - Gaya) GSS NIT No-11/PR/BSPTCL/2021 II. Construction of 132/33 KV 3x50 MVA GSS Barachahi (Dist. - Gaya) NIT No-11/PR/BSPTCL/2021								2
48	I. LLD of 132 KV Barhi- Rajgir (L-25) and Barhi-Nalanda (L-26) Transmission Line each at GSS Bhoni (Barhi line length-3 KM) (NIT No-12/PR/BSPTCL/2021) II. LLD of 132 KV Sonmugar - Chandan (L-26 BKSM) NIT No-12/PR/BSPTCL/2021 III. 132 KV D/C Chandan (New) to GSS Barachahi Transmission Line (L-26 BKSM) NIT No-12/PR/BSPTCL/2021					40			
49	I. Construction of 132/33 KV 3x MVA GSS Nalanda (Dist. - Aurangabad) II. Construction of 132/33 KV 3x50 GSS Sonmugar (Dist. - Aurangabad) NIT No-13/PR/BSPTCL/2021						2		
50	LLD of 132 KV Sonmugar - Bihari (Ckt-I) Transmission line at GSS Nalanda (21-13 BKSM) NIT No-14/PR/BSPTCL/2021					100			
51	I. Construction of 132/33 KV 2x50 MVA GSS Barhi (Dist-Bhagalpur) on turnkey basis under state plan (8028) against NIT No-16/PR/BSPTCL/2021 II. Construction of 132/33 KV 2x50 MVA GSS Bagha (Dist-West Champaran) on turnkey basis under state plan (8028) against NIT No-16/PR/BSPTCL/2021 III. Construction of 132/33 KV 2x50 MVA GSS Marhigaj (Dist-Madhepore) with construction of 02 nos. of line lay at GSS Udaishangar on turnkey basis under state plan (8028) against NIT No-16/PR/BSPTCL/2021								3
52	I. LLD of both circuit of 132 KV GSS Goradhi-GSS Saloor D/C Transmission Line at GSS Barhi with ACSR conductors II. D/C GSS Udaishangar - GSS Marhigaj Transmission Line (21-09 KM) with ACSR conductors III. LLD of 132 KV Sonmugar - Dikarshi Transmission Line (BKSM- 48 Km) NIT No-15/PR/BSPTCL/2021					280			
53	I. Construction of 220 KV ETPP- Nalanda (DCCL) DCDS India Model NIT No-23/PR/BSPTCL/2021 II. Construction of 220 KV ETPP- Karamnasa (New) DCDS India Model NIT No-23/PR/BSPTCL/2021 III. Construction of 220 KV ETPP- Dabri DCDS India NIT No-23/PR/BSPTCL/2021							450	
54	Construction of 02 nos. 220KV AIS line bays at Dabri NIT No-25/PR/BSPTCL/2021					216			
55	I. Construction of new 3000 MVA 132/33KV GSS Mithapur at Agriculture Research Institute Mithapur. II. Construction of 132 KV transmission line from new GSS Mithapur to GSS Barhagubha through 100 x3 PE underground cable with associated work. NIT No-26/PR/BSPTCL/2021							54	1
		492.67	1	387.645	3	324.86	4	717	4

Annexure-22
Bifurcated Schedules of Audited Accounts



Note No 23**Employee Benefit Expenses**

(₹ in Lakh)

Particulars	BSPTCL	SLDC	Total
Salaries	13303.65	403.07	13706.72
Over Time	679.65		679.65
Dearness Allowance	2237.55	68.6	2306.15
Other Allowance	2038.41	99	2137.41
Medical Expenses Re-imbursement	55.33		55.33
Staff welfare Expenses	36.49	2	38.49
Terminal Benefits	4031.95	47.46	4079.41
Total	22383.03	620.13	23003.16

Note No 24**Finance Cost**

Particulars	BSPTCL	SLDC	Total
Interest on Capital Liabilities			
(a) Interest on Loan from Financial Institutions	1094.28	0	1094.28
(b) Interest on BSPHCL Loans - ADB	4858.39	0	4858.39
Total Interest on Capital Liabilities (a+b+c)	5952.67	0	5952.67
Other Interest and Finance charges			
Other Interest & Bank Charges	122.829	0.001	122.83
Total Other Interest & Bank Charges	122.829	0.001	122.83
Total	6075.499	0.001	6075.5

Note No 25**Depreciation and Amortisation Expense**

Particulars	BSPTCL	SLDC	Total
Depreciation	44583.96	24.36	44608.32
Total	44583.96	24.36	44608.32

Note No 26**Other Expenses**

Particulars	BSPTCL	SLDC	Total
Repairs and Maintenance of Assets			
Plant and Machinery	3259.99	0	3259.99
Building	282.59	0	282.59
Civil Works	504.02	0	504.02
Line Cable Net Works	868.51	0	868.51
Vehicles	0.23	0	0.23
Furniture and Fixture	0.71	0	0.71
Office Equipment	35.52	1.41	36.93
Total (A)	4951.57	1.41	4952.98

0

Notes forming part of Balance Sheet

Particulars	BSPTCL	SLDC	Total
Administration and General Expenses			
Rent, Rates & Taxes	101.33		101.33

Insurance	697.34		697.34
Telephone charges, Postage & Telex Charges	55.01	2.41	57.42
Legal Charges.	10.82		10.82
Audit Fees	4.83		4.83
Consultancy Charges	100.38		100.38
Director's Sitting Fee	0.59		0.59
Interest on Statutory Dues	1.07		1.07
Holding Charges	1143.73		1143.73
Other Professional Charges	0.1		0.1
Conveyance & Travel	1144.74		1144.74
Total (B)	3259.94	2.41	3262.35

Other Expenses

Fees & Subscription	159.92		159.92
Books & Periodicals	1.36	0.09	1.45
Printing & Stationary	35.8		35.8
Advertisement	91.03		91.03
Expenditure on CSR	805.32		805.32
Electricity Charges	1527.83	19.41	1547.24
Entertainment Charges	13.53	1.39	14.92
Commission for sale of scrap	25.77		25.77
Home Guard/ Security Guard	1253.7		1253.7
Miscellaneous Expenses	69.07		69.07
Donation to CM Relief Fund	500		500
Loss / Compensation in extra ordinary cases	106.24		106.24
Total (C)	4589.57	20.89	4610.46
Total (A+B+C)	12801.08	24.71	12825.79

Note No 22

Other Income

Particulars	BSPTCL	SLDC	Total
Interest Income			
Interest on Staff Loan & Advances	0		
Interest from Banks	3520.52	23	3543.52
Interest from Income tax refund	771.3	0	771.3
Total (A)	4291.82	23	4314.82

Other Income

Income from scrap sale	692.83	0	692.83
Miscellaneous Receipts	38.11	41	79.11
Application fee Received	14.65	2.3	16.95
Lease Rental Income	29.22	0	29.22
Deferred Income	7226.31	0	7226.31
Total (B)	8001.12	43.3	8044.42
Total (A+B)	12292.94	66.3	12359.24

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Annexure-23

Details of Entry Tax Regarding BRGF Schemes

12

Capex & Capitalization for FY 2021 -FY 2024-25

Details of Capitalization

Sl. No.	Name of Element (Transmission line, Substation, Bay Extension, etc.)	Awarded through ICB/DCB/ Department /Deposit Work	No. of Bids received	Date of Award	Actual date of Start of work	Original Schedule Date of Completion	Original Cost of Project	CAPEX Approved in Tariff Orders	Mode of Finance	Awarded Cost of Project	Entry Tax
1	Construction of 220KV D/C transmission line from RTPS to Hajipur, NIT-95/2014	DCB	2	20.03.2015	30.03.2015	20.06.2016	76.57	105.78	BRGF	105.78	5.99
2	Construction of Loop In Loop Out arrangement of 132 KV T/L line Madhepura-Sonebhora 132 KV S/C T/L line on D/C Tower at Saharsa (existing (CKM-40KM) under Special Plan of Phase-II against NIT 38/2014.	DCB	2	10.02.2015	10.02.2015	09.08.2015	13.65	17.52	BRGF	15.05	0.74
3	Construction of 132 KV D/C T/L from Motihari (400 KV) to Motihari (BSPTCL) NIT 403/PR/BSPTCL/2013 Pkg A	DCB	2	13.02.2014	13.02.2014	11.02.2015	8.54	8.54	BRGF	8.54	0.55
4	Construction of 132 KV D/C T/L from Motihari (400 KV) to Bettiah NIT 403/PR/BSPTCL/2013 Pkg B	DCB	2	13.02.2014	13.02.2014	11.02.2015	18.69	18.69	BRGF	18.87	1.05
5	Construction of 132 KV D/C T/L from Motihari (400 KV) to Basail NIT 403/PR/BSPTCL/2013 Pkg C	DCB	2	13.02.2014	13.02.2014	16.05.2016	27.42	27.42	BRGF	28.16	2.07
6	Construction of two numbers of 132 KV Line bays each at Bettiah (132/33 KV) GSS and Basail (132/33 KV) GSS, NIT-403/2013, VSPL.	DCB	2	13.02.2014	13.02.2014	05.02.2016	7.02	7.02	BRGF	7.02	0.35
7	Construction of 132KV D/C Udaikishanganj-Sonebhora T/L and 132KV D/C Kisheshwarshah-Sonebhora T/L against NIT No. 34/PR/BSPTCL/2014	DCB	2	06.01.2015	06.01.2015	05.04.2016	85.26	114.70	BRGF	114.78	4.58
8	Construction of 220KV D/C Transmission line Kishanganj (New) - Kishanganj (PGCL) & 132 KV D/C T/L, Kishanganj (New) - Kishanganj (existing GSS) against NIT No. 56/PR/BSPTCL/2014						17.49	25.92	BRGF	25.92	1.56
9	Construction of 6 nos of 132/33KV Transformer Bay at Madhubani, Muzaffarpur, Dalsingpur, Ramnagar, Hajipur and Jandaha, NIT- 08/2014, AIN	DCB	2	09.02.2015	09.02.2015	08.02.2016	10.80	12.67	BRGF	12.67	0.70
10	Construction of 220 KV Kishanganj New- Madhepura D/C NIT-02/2015, L&T T/L Line	DCB	5	21.03.2015	21.03.2015	20.03.2016	110.80	129.79	BRGF	127.77	10.89
11	Construction of 220 KV (D/C) Line between Madhepura to Lunkali with AL-59 Conductor(73Kia), NIT-03/2015, L&T	DCB	4	21.03.2015	21.03.2015	20.03.2016	84.60	103.95	BRGF	103.84	4.38
12	132 KV L&O T/L on one of the CKT of 132 KV Bettiah-Bharh to Ramnagar GSS against NIT No. 22/PR/BSPTCL/2015	DCB	2	13.08.2015	13.08.2015	12.08.2016	26.37	35.24	BRGF	34.58	2.06
13	Construction of 02 nos. 132KV line bays each at 132/33KV GSS SKMCH & Sitamarhi under Special Plan/BRGF, Phase- III Part-I against NIT No. 07/PR/BSPTCL/2015	DCB	2	10.06.2015	10.06.2015	09.06.2016	7.02	7.44	BRGF	30.16	1.81
14	Construction of 2 x180x2d0 MVA GSS Muzaheri(New), NIT-477/2013, Techno	DCB		31.01.2015	31.01.2015	04.06.2016	75.93	85.07	BRGF	85.07	8.18
15	Construction of 220 KV & 132 KV D/C Transmission line for evacuation of power from upcoming Motipur GSS, NIT-01/2014, L&T	DCB		27.06.2014	27.06.2014	26.09.2015	148.21	195.14	BRGF	195.14	6.73
16	Construction of (a) 220KV D/C Line from DarManga-400/220 KV GSS to to Lunkali (new)GSS (b) 220KV D/C Line from Lunkali(new) GSS to Bepaul (existing) Pkg-D' GSS, NIT-15/2014 (pkg-D), L&T	DCB		21.03.2015	21.03.2015	20.06.2016	126.24	126.24	BRGF	102.10	7.39
17	Construction of 220 KV & 132 KV D/C Transmission line for evacuation of power from upcoming Muzaheri GSS NIT-01/2014, Pkg B	DCB		29.01.2015	29.01.2015	07.03.2016	88.72	125.99	BRGF	123.09	4.22
18	Construction of 220 /132 /33 kV Motipur GSS, NIT-24/2014	DCB		16.02.2015	16.02.2015	17.11.2015	89.54	75.42	BRGF	77.59	5.56
19	Construction of 2 x180x2d0 MVA 220/132/33KV GSS Lunkali, NIT-03/2014,	DCB						67.23	BRGF	67.23	3.70
20	Construction of 220/132/33KV GSS Kishanganj (new) with bay extensions against NIT No. 103/PR/BSPTCL/2014	DCB	3	30.07.2014	30.07.2014	30.10.2015	84.36	88.51	BRGF	90.02	6.38

21	Construction of 11 Nos. of line bays at Shergati 01, Imarnagar - 01, Sonenagar-02, Aarongala-02, Ara-02, Jagdishpur-03 & 1 No. of T/F bay at Shergati against NIT No.-66/19/ISPTCL/14	DCB	2	09.03.2015	09.03.2015	08.12.2015	20.83	11.42	BRGF	24.34	1.6
22	Construction of 132KV D/C Sonenagar (New)-Aarongala Transmission Line NIT-59/2014.	DCB	2	21.03.2015	21.03.2015	20.03.2016	15.90	15.89	BRGF	11.9	0.95
23	Construction of 132KV D/C Ara-Jagdishpur Transmission Line.	DCB	2	21.03.2015	21.03.2015	20.03.2016	21.16	21.16	BRGF	21.07	1.26
24	Work of construction of 16 nos. of 132 KV D/C towers from Ara (PG) to tower loc. No. 1 with ACSR Panther Conductor for connectivity of 2nd circuit of 132 KV D/C Ara (PG)- Jagdishpur Transmission line on turnkey basis.	DCB	5	27.03.2018	27.03.2018	26.09.2018	1.46	1.46	BRGF	1.46	0.99
25	B&M of 132/33 Kv GSS Sonenagar, Karmunaha, Ara and Dumraon, NIT-427/2013, Pkg C	DCB							BRGF	26.75	1.40
26	construction of 2 Nos. 132 KV Line Bay at 132/33 KV Udakishung GSS, Construction of 4 Nos. of 132 KV Line bay at 132/33 KV Kishanganj GSS, Construction of 4 Nos. of 132 KV Line bay at 132/33 KV Sonbansa GSS, Construction of 1 No 132/33 KV Transformer Bay at 132/33 KV Khatiya GSS, NIT-06/2014, Pkg A	DCB						371.98	BRGF	20.92	1.26
27	Construction of 03 no 132/33 Kv Transformer Bays at GSS Sonarua, Bikrampur & Barjari, NIT-09/2014	DCB							BRGF		0.56
28	construction of 132 kv DC transmission line with ACSR panther conductor from Kishanganj (none) to Faridpur (approx line length 85 BKd) under special plan/BRGF part 2 Kishanganj project Bihar, NIT-19/2014, Pkg C	DCB							BRGF	52.18	3.13
29	Construction of 132 KV DC Transformer line from Mothuri (400/132 Kv) GSS to Mothuri (132/33KV) GSS , n-40/2014	DCB							BRGF		0.87
30	construction of 132/33 KV GSS of 02 nos. 132 Kv line bays each at 132/33 KV GSS sonenagar, Dalsingraji & Dhanu, n-75/2014	DCB							BRGF	11.77	0.71
31	Construction of 02 Nos 132 KV line bays extension at Sonenagar existing 132/33 kv GSS, NIT-408/2013	DCB							BRGF		4.07
32	Construction of 1 new KV 5/C Trans. Line on D/C TOWER from Pansa (PG)-Gipara NIT-04/14	DCB							BRGF		0.28
33	Construction of ULO of both circuits of 220 KV Bagusari Kanti transmission line by constructing new 2X220 KV D/C transmission line to be constructed with new 220/132/33 KV GSS Sonatipur, NIT-15/2014 B	DCB							BRGF		1.33
34	Re conductoring of 132 KV SC, Purna Khagaria transmission line against with ACSR panther conductor , NIT-161/2013 Pkg B&C	DCB							BRGF		2.06
35	Reconductorng of 220 KV Bihar Sharif to Patna Line, NIT-168/2013, Pkg A	DCB						472.53	BRGF		0.98
36	Construction of 132 KV DC trans line with ACSR panther conductor from Bannagar to Gompasa, NIT-18/2015	DCB						1,370.03	BRGF	9.84	0.81
37	work of augmentation of 132/33 KV GSS Bodhgaya, Sipura, Patna, Madhepura, darbhanga, Gopalpur & Bagusari, NIT-189/2013	DCB						472.53	BRGF		0.71
38	1. For Construction of 25 Nos Pile Foundation in River koshi including Setting of stubs and wiring system for the connectivity of 220 Kv D/C transmission Line from Laukahi to Supaul NIT-52/2006	DCB						1,370.82	BRGF	64.52	2.67
39	R & M work at 132/33 KV GSS Cherdauli Nawada & Rudipur, NIT-427/2013, Pkg A	DCB						1,370.02	BRGF	17.74	1.16
40	Construction of 02 nos. 220 KV line bays at 220 KV Darbhanga GSS, NIT-54/2013	DCB						1,370.02	BRGF	4.96	0.39

41	Capacity augmentation of 220/132 KV GSS Baidhary & Sipara by installing additional one no 100 MVA and at Fatusa, Madhepura Baganahi (02 nos.), Gopalganj, Darbhanga by installing additional one no. 100 MVA Transformer at each GSS and constructing connsp. work of augmentation of 132/33 KV GSS Khagaul, Bihra, Sitamarhi, Ara Nawada, Sahar, Nongadhiya, Jaisagar Phulpur, equal, Dikha, & Begunj. NIT-186/2013	DCB						472.53	BRGF	36.62	2.97
42	Construction of 250MVA, 132/33kv GSS at Sadohar, NIT-21/2013	DCB						1,370.00	BRGF		2.17
43	Double Moose Conductor along with thier hardware fitting at GSS Mothari, NIT-24/2013	DCB							BRGF	61.87	3.71
44	WIP-Kishanganj(New) to Kishanganj (PC) & Kishanganj(New) to Kishanganj(Existing)(SR/PR/BSPTCL/2014)	DCB							BRGF	35.92	1.50
45	R & M of 132/33 KV GSS Sitamarhi Ramnagar Pandaul Chapra Swam, NIT-71/2014	DCB							BRGF	37.06	0.74
46	Capacity Augmentation at GSS Barighari NIT-30/2013	DCB							BRGF	43.52	2.85
47	Work of capacity augmentation of 132/33GSS Pothoganj, Katihar, Kishanganj, and Saharsa NIT No. 315/2013	DCB							BRGF	32.87	1.96
48	R&M work of 132/33 KV GSS at Sullanganj, Sahar & Khatgosa, NIT-427/2013 D	DCB							BRGF	15.97	1.05
49	R&M of 132/33 Kv GSS Lakshmanjama & Hathidoh, NIT-427/2013 F	DCB							BRGF	19.68	0.91
50	R&M Work of 132/33 Kv GSS Saharsa and Katihar NIT No. 427/2013 Pkg-E	DCB							BRGF	11.37	0.51
51	Re-conductoring of 220 KV D/C Biharsharif-Bodhgya Transmission Line, NIT-168/2014, Pkg D	DCB							BRGF		1.84
52	Construction Of 132 KV bay Extension at remote in GSS samastipur NIT No.-482/PR/BSPTCL/2013	DCB							BRGF		5.34
53	Construction of 132 kv 2 no Bays each at 132kv GSS DARGANGA & Gangra NIT No.-88/2014	DCB						1,370.00	BRGF	6.06	0.36
54	Darbhanga to Darbhanga & Darbhanga to Samastipur Tr. Line(15/PR/BSPTCL/2014 pkg-A)	DCB							BRGF		2.2
55	Procurement of 01 No. 100MVA 220/132 KV Power Transformer for Hajipur, 18/PR/BSPTCL/2014	DCB							BRGF		0.35
56	Aug of GSS 132/33kv HJP/Pandaul/G-Ganj, Swam, Mod, 322/PR/BSPTCL/2013, Pkg-B,	DCB							BRGF	38.63	2.32
TOTAL							1,156.70	11,434.00		1,951.55	136.89

Annexure-24

Details of Loan/equity, CWIP and kept in bank



S.NO	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Shareholders' Fundss					
1	Equity Share Capital	8076.82				
2	Share Premium utilized for Capital Expenditure			NIL		
3	Free Reserves utilized for Capital Expenditure			NIL		
	Total Equity					

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Particulars	Amount in Cr		
	Loan	Equity	Total
Addition in 20-21	1,250.09	126.83	1,376.92
Payment			1,303.14
Balance as on 31-03-21			73.78

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