

➤ ATC/TTC Declaration of BSPTCL System for the following months is as mentioned below:-

Month	TTC (MW)	ATC(TTC-RM)(MW)	RM(MW) (2% of peak demand)
September-2023	7725	7570.5	154.5
October-2023	7003	6862	140.6
November-2023	5625	5513	112.5

TTC-Total Transfer capability

ATC-Available Transfer capability

RM-Reliability Margin

RM-Reliability Margin (2% of peak demand or maximum generation in the state)

Taking 2% of Peak demand as reliability margin.

ATC=TTC-RM

Assumptions			
Month	Generation (MW) (Including Thermal & Hydro generator of central sector & Sate sectors)	Peak Load(MW)	Remarks
September-2023	7546	7570.5	Total LTA of BSPHCL with Thermal & Hydro generator of central sector & Sate sectors is of 7546MW
October-2023	7546	6862	
November-2023	7546	5513	
Constraints			
1.132kv Saharsa New-Sonebarsa On compliance of N-1 contingency, tripping of Transmission Line/Tie Lines may be avoided by load restriction of approx. 150-200 MW.			

